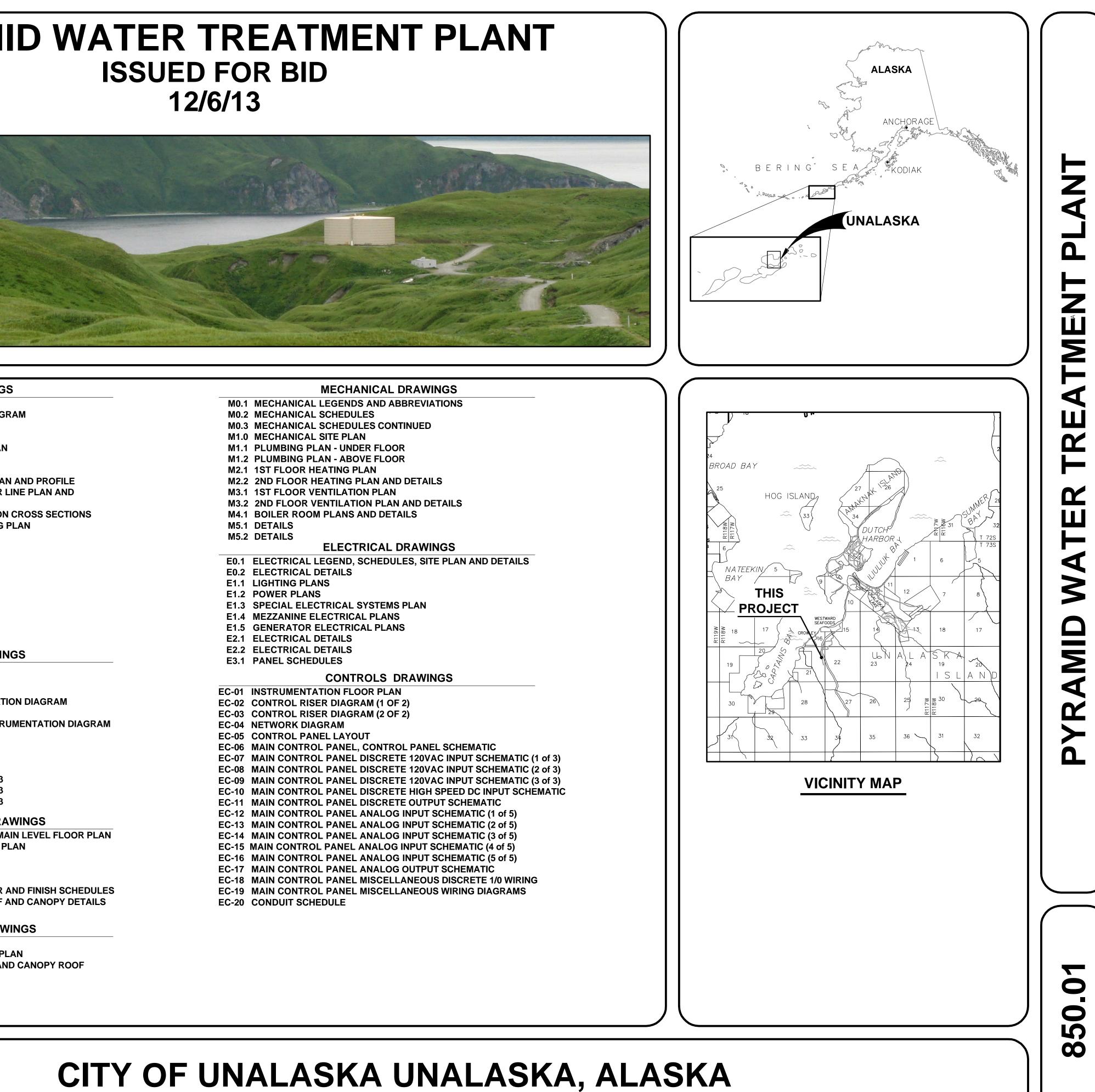
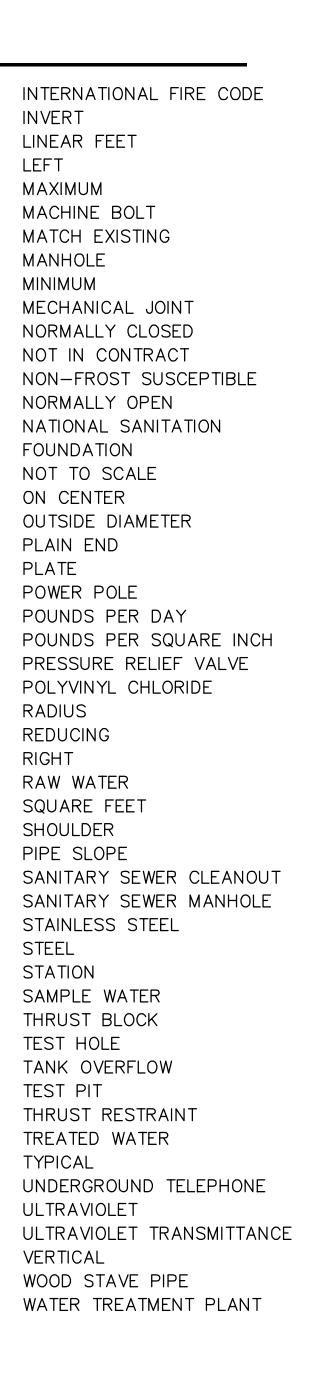
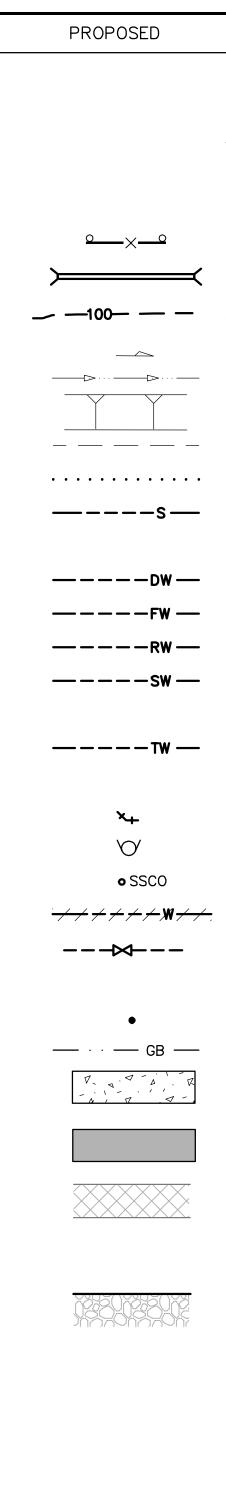
CITY OF UNALASKASHIRLEY MARQUARDTMAYORCHRIS HLADICKCITY MANAGERNANCY PETERSONPUBLIC WORKS, DIRECTORROBERT LUNDPUBLIC WORKS, CITY ENGINEERDAN WINTERSPUBLIC UTILITIES, DIRECTOR		R TREATMENT PLANT JED FOR BID 12/6/13
CLINT HULING WATER DIVISION, SUPERVISOR JEREMIAH KIRCHOFER WATER DIVISION, OPERATOR		
CITY OF UNALASKA PUBLIC UTILITIES P.O. BOX 610 UNALASKA, ALASKA 99685-0610 (907) 581-1260 • FAX (907) 581-2187	CIVIL DRAWINGS G1.0 LEGEND, ABBREVIATIONS, NOTES G1.1 WATER SYSTEM OVERVIEW AND DIAGRAM V1.0 SITE CONTROL D1.0 DEMOLITION PLAN C1.0 WATER TREATMENT PLANT SITE PLAN C1.1 WATER LINE PLAN & PROFILE C1.2 DISCHARGE WATER LINE SITE PLAN C1.3 BURIED DISCHARGE WATER LINE PLAN AND PROFILE C1.4 ABOVE GROUND DISCHARGE WATER LINE PLAN AND PROFILE C1.5 CONSTRUCTED SLOPE STABILIZATION CROSS SECTIONS	MECHANICAL DRAWINGS M0.1 MECHANICAL LEGENDS AND ABBREVIATIONS M0.2 MECHANICAL SCHEDULES M0.3 MECHANICAL SCHEDULES CONTINUED M1.0 MECHANICAL SITE PLAN M1.1 PLUMBING PLAN - UNDER FLOOR M1.2 PLUMBING PLAN - ABOVE FLOOR M2.1 1ST FLOOR HEATING PLAN M2.2 2ND FLOOR HEATING PLAN AND DETAILS M3.1 1ST FLOOR VENTILATION PLAN M3.2 2ND FLOOR VENTILATION PLAN AND DETAILS M4.1 BOILER ROOM PLANS AND DETAILS
PROJECT DESCRIPTION THIS PROJECT REPLACES UNALASKA'S EXISTING WATER TREATMENT FACILITY (PWSID 260309) WITH A NEW PLANT. THE NEW WATER TREATMENT PLANT WILL DISINFECT RAW WATER FROM ICY CREEK RESERVOIR WITH ULTRAVIOLET RADIATION AND CHLORINE GAS IN ACCORDANCE WITH THE LONG TERM 2 ENHANCED SURFACE WATER TREATMENT RULE.	C2.0 WATER TREATMENT PLANT GRADING PLAN C3.0 CIVIL SECTIONS C3.1 EXTERIOR PIPING LAYOUT C3.2 CIVIL DETAILS (1 of 2) C3.3 CIVIL DETAILS (2 of 2) C3.4 DRAINAGE DETAILS C3.5 DISCHARGE STRUCTURE DETAILS C3.6 ENERGY DISSIPATER DETAILS C3.7 SEPTIC TANK DETAILS C3.8 SEPTIC DRAINFIELD DETAILS C3.9 PIPE SUPPORT DETAILS PROCESS DRAWINGS	M5.1 DETAILS M5.2 DETAILS ELECTRICAL DRAWINGS E0.1 ELECTRICAL LEGEND, SCHEDULES, SITE PLAN AND DETAILS E0.2 ELECTRICAL DETAILS E1.1 LIGHTING PLANS E1.2 POWER PLANS E1.3 SPECIAL ELECTRICAL SYSTEMS PLAN E1.4 MEZZANINE ELECTRICAL PLANS E1.5 GENERATOR ELECTRICAL PLANS E2.1 ELECTRICAL DETAILS E2.2 ELECTRICAL DETAILS E2.2 ELECTRICAL DETAILS E3.1 PANEL SCHEDULES
PROJECT TEAM SURVEY, CIVIL ARCHITECTURAL, STRUCTURAL LARSEN CONSULTING GROUP, Inc 3710 WOODLAND DR. SUITE 2100 ANCHORAGE, AK 99517 (907) 243–8985 PROCESS THE DANIELS GROUP 1907 ELK CREEK RD. ELK CITY, ID 83525 (208) 842–2235 MECHANICAL, ELECTRICAL NEA ENGINEERING, Inc 191 E. SWANSON AVE. SUITE 101 WASILLA, AK 99654 (907) 357–1521 CONTROLS BOREAL CONTROLS, Inc. 3100 CHANNEL DR. SUITE 210N JUNEAU, AK 99801 (907) 586–8367	P1.0 PROCESS DESCRIPTION (1 of 2) P1.1 PROCESS DESCRIPTION (2 of 2) P1.2 PROCESS FLOOR PLAN P1.3 FLOW PROCESS AND INSTRUMENTATION DIAGRAM P1.4 CHLORINATION P1.5 CHLORINATION PROCESS AND INSTRUMENTATION DIAGRAM P1.6 PIPING PLAN P2.0 PIPE SECTIONS P2.1 INSTRUMENT DETAILS P2.2 CHLORINE ROOM PUMPS P3.0 VALVE AND CONTROL SCHEDULE 1/3 P3.1 VALVE AND CONTROL SCHEDULE 2/3 P3.2 VALVE AND CONTROL SCHEDULE 3/3 ARCHITECTURAL DRAWINGS ARCHITECTURAL GENERAL NOTES MAIN LEVEL FLOOR PLAN A1.1 ARCHITECTURAL GENERAL NOTES MAIN LEVEL FLOOR PLAN A2.1 EXTERIOR ELEVATIONS A3.1 BUILDING SECTIONS A4.1 INTERIOR ELEVATIONS A5.1 BUILDING SECTIONS A4.1 INTERIOR ELEVATIONS A6.2 BUILDING SECTIONS A4.1 INTERIOR ELEVATIONS A6.3 STAIR AND ROTES AND DETAILS, DOOR AND FINISH SCHEDULES A6.3 STAIR AND RAILING DETAILS S1.0<	E3.1 PANEL SCHEDULES CONTROL S DRAWINGS EC-01 INSTRUMENTATION FLOOR PLAN EC-02 CONTROL RISER DIAGRAM (1 OF 2) EC-03 CONTROL RISER DIAGRAM EC-04 NETWORK DIAGRAM EC-05 CONTROL PANEL LAYOUT EC-06 MAIN CONTROL PANEL DISCRETE 120VAC INPUT SCHEMATIC (1 of 3) EC-08 MAIN CONTROL PANEL DISCRETE 120VAC INPUT SCHEMATIC (2 of 3) EC-09 MAIN CONTROL PANEL DISCRETE 120VAC INPUT SCHEMATIC (3 of 3) EC-09 MAIN CONTROL PANEL DISCRETE 120VAC INPUT SCHEMATIC (3 of 3) EC-09 MAIN CONTROL PANEL DISCRETE 120VAC INPUT SCHEMATIC (3 of 3) EC-10 MAIN CONTROL PANEL DISCRETE OUTPUT SCHEMATIC (1 of 5) EC-11 MAIN CONTROL PANEL DISCRETE OUTPUT SCHEMATIC EC-12 MAIN CONTROL PANEL ANALOG INPUT SCHEMATIC (3 of 5) EC-13 MAIN CONTROL PANEL ANALOG INPUT SCHEMATIC (3 of 5) EC-14 MAIN CONTROL PANEL ANALOG INPUT SCHEMATIC (3 of 5) EC-15 MAIN CONTROL PANEL ANALOG INPUT SCHEMATIC (4 of 5) EC-16 MAIN CONTROL PANEL ANALOG INPUT SCHEMATIC (5 of 5) EC-17 MAIN CONTROL PANEL ANALOG INPUT SCHEMATIC (5 of 5) EC-17 MAIN CONTROL PANEL ANALOG OUTPUT SCHEMATIC EC-18 MAIN CONTROL PANEL ANALOG OUTPUT SCHEMATIC EC-19 MAIN CONTROL PANEL ANALOG UNPUT SCHEMATIC (5 of 5) EC-17 MAIN CONTROL PANEL ANALOG OUTPUT SCHEMATIC EC-18 MAIN CONTROL PANEL ANALOG UNPUT SCHEMATIC EC-19 MAIN CONTROL PANEL ANALOG UNPUT SCHEMATIC EC-20 CONDUIT SCHEDULE
ARSEN CONSULTING GROUP 3710 Woodland Dr. ar chitecture + engineering + surveying 3710 Woodland Dr. Suite 2100 Anchor age, AK. 99517 (907) 243-8985	CITY C	OF UNALASKA UNALASKA, AL

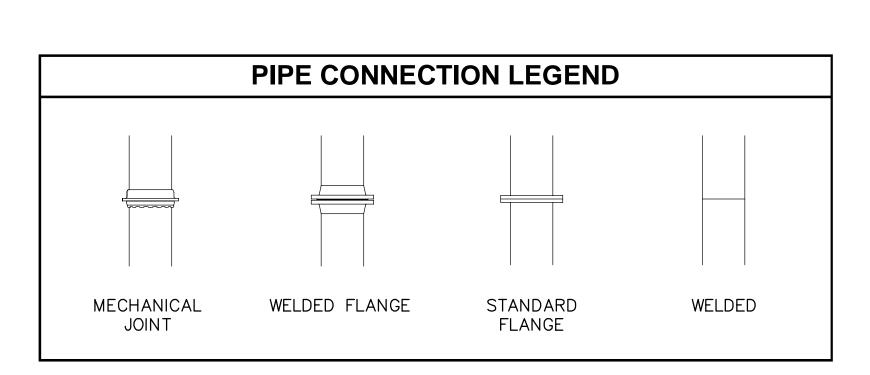


. EXISTING FACILITIES AND GROUND CONTOURS ARE BASED ON A VARIETY OF SOURCE	S AD	
SEE SHEET V1.0. CONTRACTOR SHALL VERIFY SITE CONDITIONS.	AB AC	ANCHOR BOLT ASPHALT CEMENT
. ALL WORK PERFORMED ON THE WATER SYSTEM SHALL CONFORM TO THE LATEST VERSION OF THE ADEC 18 AAC 80 DRINKING WATER STANDARDS.	ADEC	ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION
. ALL WATER PIPING AND ASSOCIATED APPURTENANCES SHALL BE NSF 61 COMPLIANT.	ADOT & PF	ALASKA DEPARTMENT OF
. ALL WORK ASSOCIATED WITH THE INSTALLATION OF THE WASTEWATER SYSTEM SHALL PERFORMED IN ACCORDANCE WITH ADEC 18 AAC 72 - WASTEWATER DISPOSAL REGULATIONS.	ASSY	TRANSPORTATION & PUBLIC FACILITIES ABOVE FINISH FLOOR ASSEMBLY
. ALL BURIED DUCTILE IRON PIPE & FITTINGS SHALL BE WRAPPED WITH ONE LAYER OF 8-MIL THICK POLYETHYLENE ENCASEMENT "BAGGIES" IN ACCORDANCE WITH "METHOD	A"BH	BUILDING CORNER BURIED FUEL LINE BORE HOLE
OF ANSI/AWWA A21.5/C105. C. EXISTING UTILITIES ARE APPROXIMATE. FIELD VERIFY HORIZONTAL AND VERTICAL LOCATIONS OF ALL UTILITIES AND STRUCTURES ENCOUNTERED DURING CONSTRUCTION EXERCISE CAUTION DURING EXCAVATION. CONTRACTOR SHALL IMMEDIATELY CONTACT OWNER'S REPRESENTATIVE IF A CONFLICT IS FOUND BETWEEN PLANS AND WHAT IS I THE GROUND. RECORD LOCATIONS AND CHANGES TO UTILITIES IN SURVEY NOTES AN THE CONSTRUCTION DRAWINGS.	CB N CC D ON CL	BUILDING BOTTOM OF PIPE BRITISH THERMAL UNITS CATCH BASIN COPPER X COPPER CENTER LINE
CONFINE ALL VEHICLES, CONSTRUCTION EQUIPMENT, MATERIALS, AND OPERATIONS WI THE CONSTRUCTION LIMITS INDICATED ON SHEET C1.0.	CMP THIN CPEP CON'T	CORRUGATED METAL PIPE CORRUGATED POLYETHYLENE PIPE CONTINUATION
. UNLESS DIRECTED OTHERWISE BY THE CONTRACT DOCUMENTS OR OWNER'S REPRESENTATIVES, RESTORE ALL DISTURBED PROPERTY TO ORIGINAL CONDITIONS.	CONC CT CTRL	CONCRETE CONDUIT CONTROL
0. INSTALL NORTH AMERICAN GREEN VMAX SC 250 OR APPROVED EQUAL PER MANUFACTURER'S RECOMMENDATION ON ALL SLOPES OF 1:2 OR LESS GREATER THAN FEET IN TOTAL HEIGHT.	CU	COPPER DIAMETER DUCTILE IRON
 RE-SEED ALL DISTURBED AREAS OUTSIDE GRAVEL PAD AREAS OR STABILIZED SLOPE APPLY SEED MIX CONTAINING 60% NORTRAN (NORTHCOAST) HAIRGRASS AND 40% BOREAL RED FESCUE. SEEDING SHALL BE APPLIED AT A RATE 45 POUNDS PER SQU ACRE. FERTILIZER SHOULD BE COMPOSED OF 20% NITROGEN, 20% PHOSPHORUS, ANE 10% POTASSIUM. FERTILIZER MIX SHALL BE APPLIED AT 450 TO 500 POUNDS PER SQUARE ACRE. 	DW ARE EA	DUCTILE IRON PIPE DISCHARGE TO WASTE EACH ELEVATION EACH WAY EXISTING FENCE CORNER FLOOR ELEVATION FINISH FLOOR FINISH GRADE
PRELIMINARY CODE STUDY	FH	FIRE HYDRANT FLANGE
2009 INTERNATIONAL BUILDING CODE	FT FTG	FEET OR FOOT FOOTING
2009 INTERNATIONAL FIRE CODE	FIP	FEMALE IRON PIPE
OCCUPANCY CLASSIFICATION: TREATMENT/PROCESS/OFFICE AREA - F-1, 2,250/100 = 22 Occupants MODERATE HAZARD CHLORINE STORAGE - H-3, 600/200 = 3 Occupants OXIDIZING GAS STORAGE	FW GAL GALV GB	FINISH WATER GALLON GALVANIZED GRADE BREAK
CONSTRUCTION TYPE: TYPE V-B	GPM GV	GALLONS PER MINUTE GATE VALVE
FIRE SUPPRESSION: AUTOMATIC FIRE SPRINKLER SYSTEM INSTALLED THROUGHOUT FACILITY.	HDPE HORZ HP	HIGH DENSITY POLYETHYLENE HORIZONTAL HORSE POWER
FIRE DETECTION: AUTOMATIC SMOKE DETECTION SHALL BE INSTALLED PER THE FIRE CODE (CHAPTERS 37, 39 & 40)	IBC ID	INTERNATIONAL BUILDING CODE INSIDE DIAMETER
ALLOWABLE AREA CALCULATION:	IE	INVERT ELEVATION
<u>H–3 AREA</u> BASE AREA: 5,000 SF, ONE STORY SPRINKLER INCREASE: 15,000 SF <u>FRONTAGE INCREASE: 2,800 SF</u>		
TOTAL ALLOWABLE 22,800 SF		
TOTAL ALLOWABLE22,800 SFF-1 AREABASE AREA:8,500 SF, ONE STORYSPRINKLER INCREASE:25,500 SFFRONTAGE INCREASE:5,400 SFTOTAL ALLOWABLE39,400 SF		
<u>F–1 AREA</u> BASE AREA: 8,500 SF, ONE STORY SPRINKLER INCREASE: 25,500 SF <u>FRONTAGE INCREASE: 5,400 SF</u>		
<u>F-1 AREA</u> BASE AREA: 8,500 SF, ONE STORY SPRINKLER INCREASE: 25,500 SF <u>FRONTAGE INCREASE: 5,400 SF</u> TOTAL ALLOWABLE 39,400 SF ACTUAL: ONE STORY H-3: 600 SF		

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EXISTING DESCRIPTION CONSTRUCTION LIMITS RIGHT OF WAY CONSTRUCTION LIMITS RIGHT OF WAY CONTOURS ROAD CENTERLINE TRAIL GATE CULVERT CONTOURS DRAINAGE DIRECTION DRAINAGE DRAINAGE SWALE SLOPE SYMBOL EDGE OF CUT SLOPE TOE OF FILL SLOPE SEWER LINE CONDUIT DW DISCHARGE WATER FINISH WATER SAMPLE WATER SW SAMPLE WATER STANDARD FITTING V FH FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE BOLLARD GRAVEL SURFACE REVEGETATED AREA		END
RIGHT OF WAY UTILITY CORRIDOR ROAD CENTERLINE TRAIL GATE CULVERT -100 CONTOURS DRAINAGE DIRECTION DRAINAGE DRAINAGE SWALE SLOPE SYMBOL EDGE OF CUT SLOPE TOE OF FILL SLOPE SEWER LINE CONDUIT DISCHARGE WATER FW FINISH WATER SW SAMPLE WATER STANDARD FITTING VFH FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE BOLLARD GRAVEL	EXISTING	DESCRIPTION
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TRAIL GATE TRAIL GATE CULVERT CULVERT CONTOURS DRAINAGE DIRECTION DRAINAGE DRAINAGE SWALE SLOPE SYMBOL EDGE OF CUT SLOPE TOE OF FILL SLOPE SEWER LINE CONDUIT DISCHARGE WATER WWW DISCHARGE WATER WWWW RAW WATER WWWW RAW WATER WWWW RAW WATER WWWW TREATED WATER WWWWW TREATED WATER WWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWW		UTILITY CORRIDOR
GATE GATE CULVERT CULVERT CULVERT CONTOURS DRAINAGE DIRECTION DRAINAGE DRAINAGE SWALE SLOPE SYMBOL EDGE OF CUT SLOPE TOE OF FILL SLOPE SEWER LINE CONDUIT DISCHARGE WATER FW FINISH WATER FW FINISH WATER FW RAW WATER SAMPLE WATER SW SAMPLE WATER WOOD STAVE STANDARD FITTING FH FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE AIR RELEASE VALVE GRAVEL SURFACE REVEGETATED AREA		ROAD CENTERLINE
CULVERT CULVERT CULVERT CULVERT CONTOURS DRAINAGE DIRECTION DRAINAGE DRAINAGE SWALE SLOPE SYMBOL EDGE OF CUT SLOPE TOE OF FILL SLOPE SEWER LINE CONDUIT DISCHARGE WATER FW FINISH WATER FW RAW WATER WATER WATER SAMPLE WATER WOOD STAVE STANDARD FITTING FH FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE AIR RELEASE VALVE CONCRETE GRAVEL SURFACE REVEGETATED AREA		TRAIL
-100 CONTOURS DRAINAGE DIRECTION DRAINAGE DRAINAGE SWALE SLOPE SYMBOL EDGE OF CUT SLOPE TOE OF FILL SLOPE TOE OF FILL SLOPE SEWER LINE CONDUIT DW DISCHARGE WATER FW FINISH WATER SAMPLE WATER SW SAMPLE WATER SW SAMPLE WATER TO TANK OVERFLOW TREATED WATER WOOD STAVE STANDARD FITTING V FH FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE O BOLLARD GRADE BREAK CONCRETE GRAVEL SURFACE REVEGETATED AREA		GATE
DRAINAGE DIRECTION DRAINAGE DRAINAGE SWALE SLOPE SYMBOL EDGE OF CUT SLOPE TOE OF FILL SLOPE SEWER LINE CONDUIT DISCHARGE WATER FINISH WATER WWWATER WWWATER WWWATER WWWATER WWWATER WWWATER WWWATER WWWATER WWWATER WWWATER WWWATER WWWATER WWWATER WWWATER WWWATER WWWATER WWWATER WWWATER WATER WATER WWWATER WATER WATER WWWATER WATER WATER WATER VALVE WATER VALVE WATER VALVE WATER VALVE WATER VALVE WATER VALVE WATER WATER WATER WATER WATER WATER WATER VALVE WATER VALVE WATER VALVE WATER VALVE WATER VALVE WATER VALVE WATER VALVE WATER VALVE WATER VALVE	========	CULVERT
DRAINAGE SWALE SLOPE SYMBOL EDGE OF CUT SLOPE TOE OF FILL SLOPE SEWER LINE CT CONDUIT DISCHARGE WATER FINISH WATER RW WATER RW WATER RW WATER SAMPLE WATER TO TANK OVERFLOW TREATED WATER WOOD STAVE STANDARD FITTING FH FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE AIR RELEASE VALVE AIR RELEASE VALVE GRAVEL SURFACE REVEGETATED AREA	100	CONTOURS
SLOPE SYMBOL EDGE OF CUT SLOPE TOE OF FILL SLOPE SEWER LINE CONDUIT DW DISCHARGE WATER FINISH WATER RAW WATER RAW WATER RAW WATER SAMPLE WATER SAMPLE WATER WOOD STAVE STANDARD FITTING FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE OBOLLARD GRADE BREAK CONCRETE GRAVEL SURFACE REVEGETATED AREA		DRAINAGE DIRECTION DRAINAGE
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TOE OF FILL SLOPE SEWER LINE CT CONDUIT DISCHARGE WATER FW FINISH WATER RAW WATER SW SAMPLE WATER SW SAMPLE WATER TO TANK OVERFLOW TREATED WATER WOOD STAVE STANDARD FITTING FH FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE AIR RELEASE VALVE GRAVEL SURFACE REVEGETATED AREA		SLOPE SYMBOL
SEWER LINE CT CONDUIT DW DISCHARGE WATER FW FINISH WATER WATER SW RAW WATER SW SAMPLE WATER SW SAMPLE WATER TO TANK OVERFLOW TREATED WATER WOOD STAVE STANDARD FITTING FH FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE AIR RELEASE VALVE GRADE BREAK CONCRETE GRAVEL SURFACE REVEGETATED AREA		EDGE OF CUT SLOPE
 CT CONDUIT DW DISCHARGE WATER FW FINISH WATER RW RAW WATER SW SAMPLE WATER SW SAMPLE WATER TO TANK OVERFLOW TW TREATED WATER WOOD STAVE STANDARD FITTING FH FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE BOLLARD GRADE BREAK CONCRETE 		TOE OF FILL SLOPE
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	- — — — CT —	CONDUIT
RAW WATER RAW WATER SAMPLE WATER SAMPLE WATER TO TANK OVERFLOW TREATED WATER WOOD STAVE STANDARD FITTING FH FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE AIR RELEASE VALVE GRADE BREAK CONCRETE GRAVEL SURFACE REVEGETATED AREA	- — — — DW ——	DISCHARGE WATER
	FW	FINISH WATER
TANK OVERFLOW TREATED WATER TREATED WATER WOOD STAVE STANDARD FITTING FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE AIR RELEASE VALVE AIR RELEASE VALVE GRADE BREAK CONCRETE GRAVEL SURFACE REVEGETATED AREA	RW	RAW WATER
TREATED WATER WOOD STAVE STANDARD FITTING FH FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE AIR RELEASE VALVE BOLLARD GRADE BREAK CONCRETE GRAVEL SURFACE REVEGETATED AREA		SAMPLE WATER
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STANDARD FITTING FIRE HYDRANT SEWER CLEANOUT PIPELINE DEMOLITION PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE BOLLARD GRADE BREAK CONCRETE GRAVEL SURFACE REVEGETATED AREA	- — — — TW ——	TREATED WATER
Image: Pite of the server of the	————WS ——	WOOD STAVE
SEWER CLEANOUT PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE AIR RELEASE VALVE BOLLARD GRADE BREAK CONCRETE GRAVEL SURFACE REVEGETATED AREA		STANDARD FITTING
PIPELINE DEMOLITION WATER VALVE AIR RELEASE VALVE BOLLARD GRADE BREAK CONCRETE GRAVEL SURFACE REVEGETATED AREA	V FH	FIRE HYDRANT
WATER VALVE AIR RELEASE VALVE BOLLARD GRADE BREAK CONCRETE		SEWER CLEANOUT
 AIR RELEASE VALVE BOLLARD GRADE BREAK CONCRETE GRAVEL SURFACE REVEGETATED AREA 		PIPELINE DEMOLITION
o BOLLARD GRADE BREAK CONCRETE		WATER VALVE
GRADE BREAK CONCRETE GRAVEL SURFACE REVEGETATED AREA	¢	AIR RELEASE VALVE
CONCRETE GRAVEL SURFACE REVEGETATED AREA	0	BOLLARD
GRAVEL SURFACE REVEGETATED AREA		GRADE BREAK
REVEGETATED AREA		CONCRETE
		GRAVEL SURFACE
NATIVE GROUND		REVEGETATED AREA
		NATIVE GROUND

TELEPHONE PEDESTAL

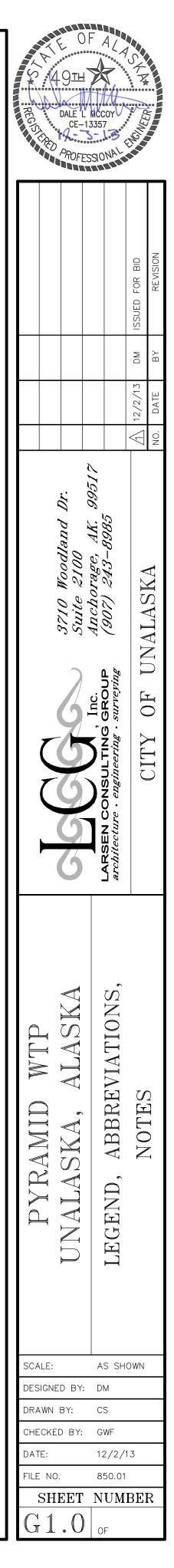
BORE HOLE LOCATION

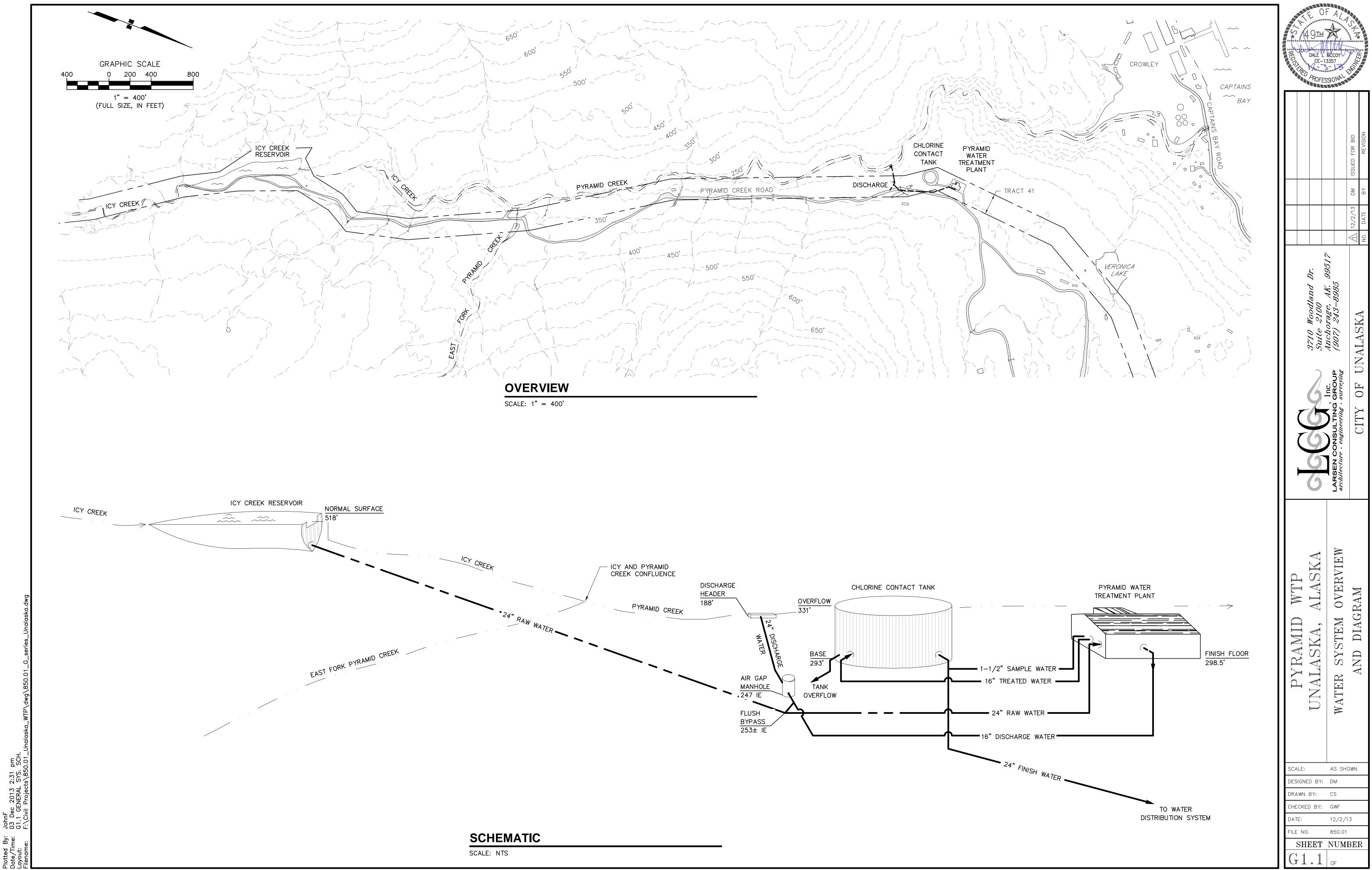
TEST PIT LOCATION

ELECTRICAL BOX

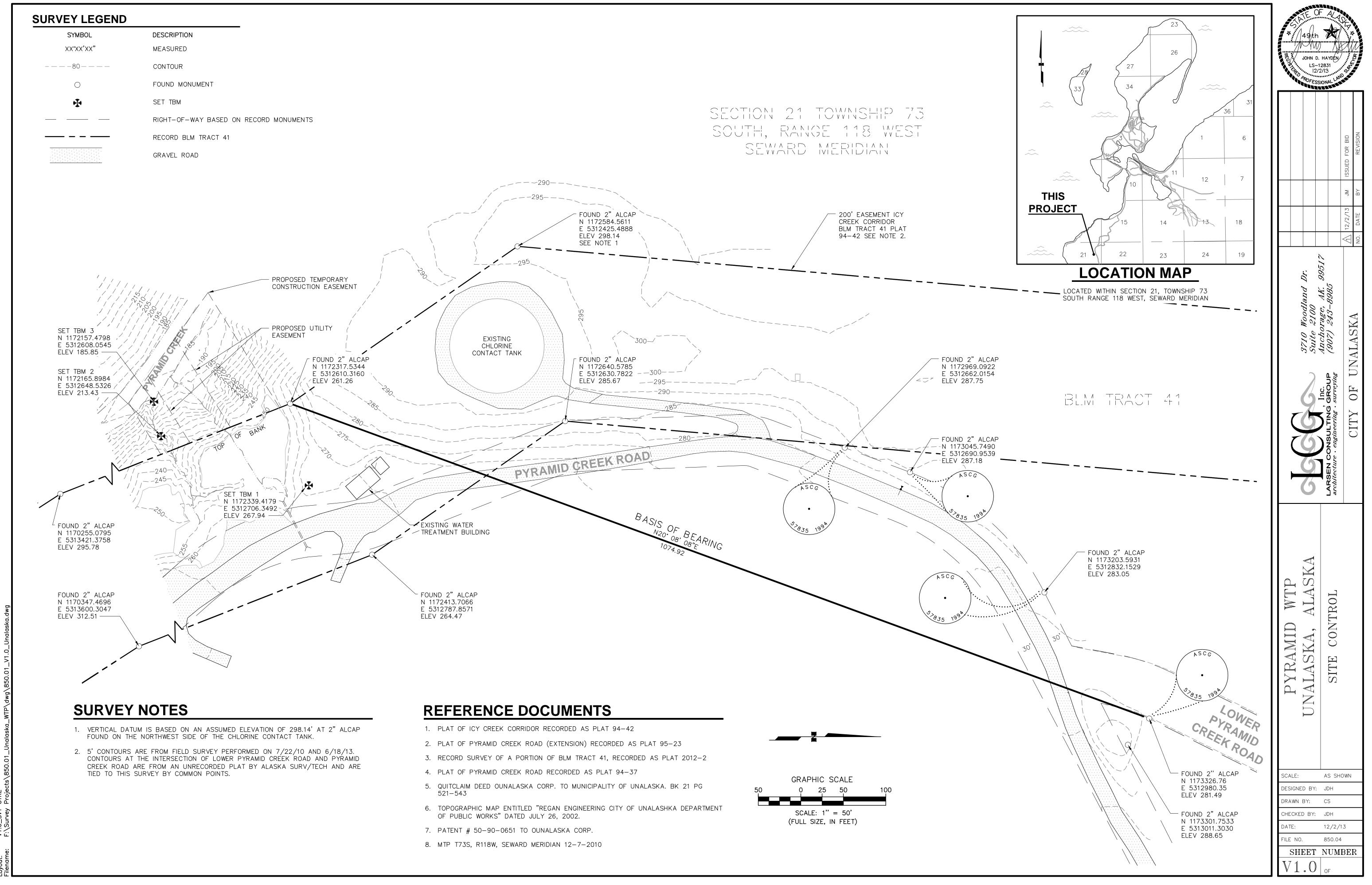
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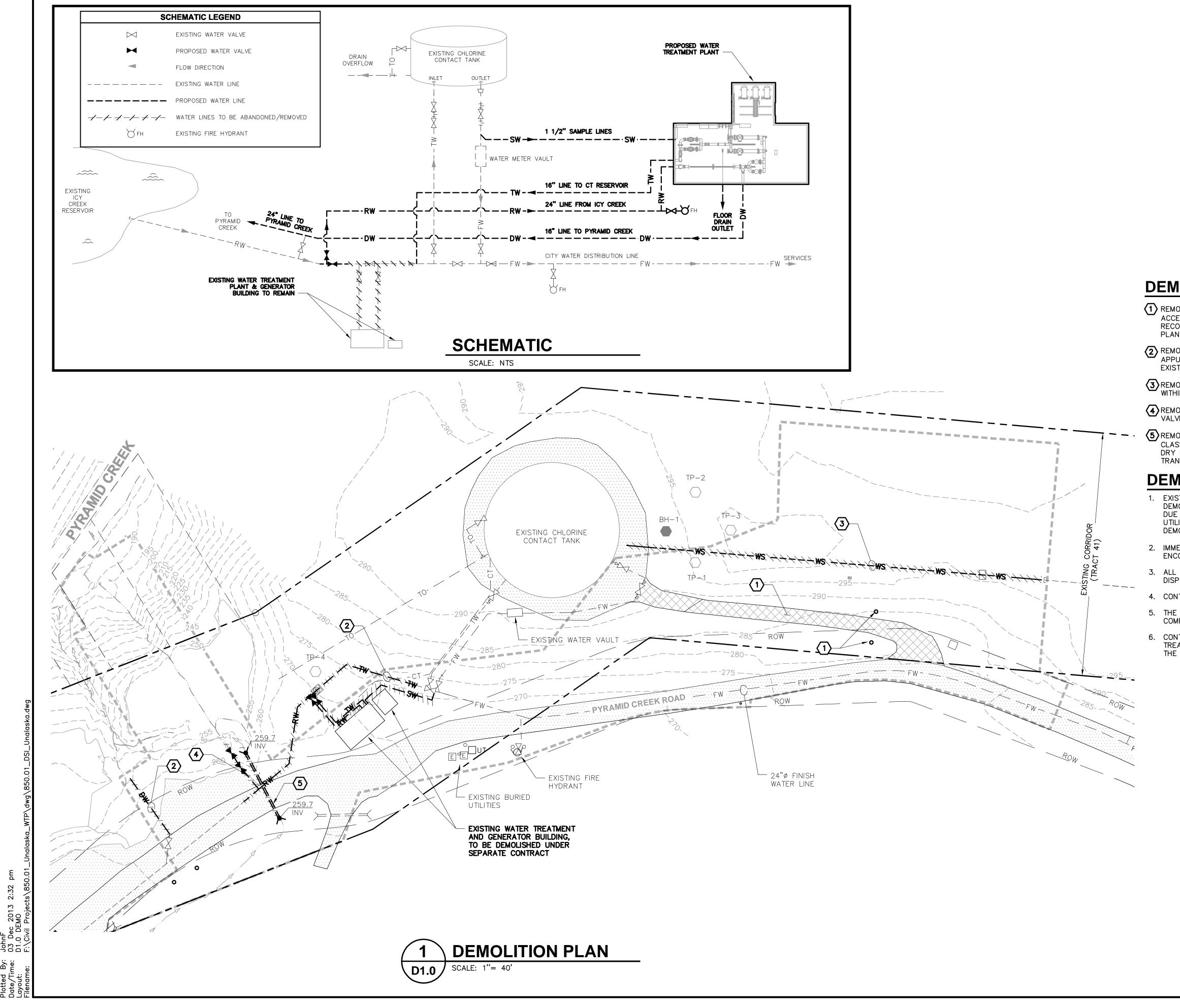


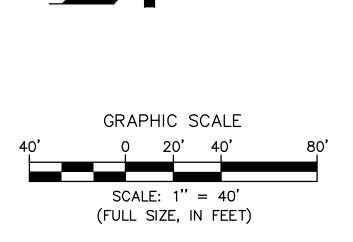


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DEMOLITION INSTRUCTIONS

1 REMOVE AND DISPOSE OF STEEL PIPE GATE POSTS. SCARIFY EXISTING GRAVEL ACCESS DRIVE (MINIMUM 6" DEEP), PLACE TOPSOIL AND ORGANIC MATERIAL RECOVERED FROM PROPOSED GRAVEL ACCESS AND BUILDING PAD SEE SITE PLAN. SMOOTH AND RESEED. MINIMUM 5% CROSS SLOPE.

2 REMOVE OR ABANDONED IN PLACE EXISTING BURIED WATER LINES AND APPURTENANCES BETWEEN POINTS OF CONNECTION (SEE SITE PLAN) AND EXISTING WATER TREATMENT BUILDING.

(3) REMOVE EXISTING 16" DIAMETER WOOD STAVE PIPE AND APPURTENANCES FROM WITHIN CONSTRUCTION LIMITS.

REMOVE AND DISPOSE OF EXISTING 6" LINE AND CAP LINE AFTER THE NEAREST VALVE TO THE RAW WATER LINE

5 REMOVE AND DISPOSE OF 62LF OF 24"Ø CPEP CULVERT. REPLACE WITH CLASSIFIED AND 6" SURFACE COURSE MATERIAL ALL COMPACTED TO 95% MAX DRY DENSITY. GRADE TO MATCH EXISTING ROAD CONTOURS WITH A SMOOTH TRANSITION FROM EXITING ROAD TO REPLACED SECTION.

DEMOLITION NOTES

EXISTING UTILITIES SHOWN ON PLANS ARE APPROXIMATE. PRIOR TO DEMOLITION THE CONTRACTOR SHALL LOCATE AND FIELD VERIFY ALL UTILITIES DUE TO BE DEMOLISHED OR ABANDONED. PRESERVE AND PROTECT ALL UTILITIES, STRUCTURES, AND APPURTENANCES NOT DESIGNATED FOR DEMOLITION.

2. IMMEDIATELY NOTIFY OWNER'S REPRESENTATIVE OF ALL OBSTACLES ENCOUNTERED WITHIN THE DEMOLITION LIMITS NOT SHOWN ON PLANS.

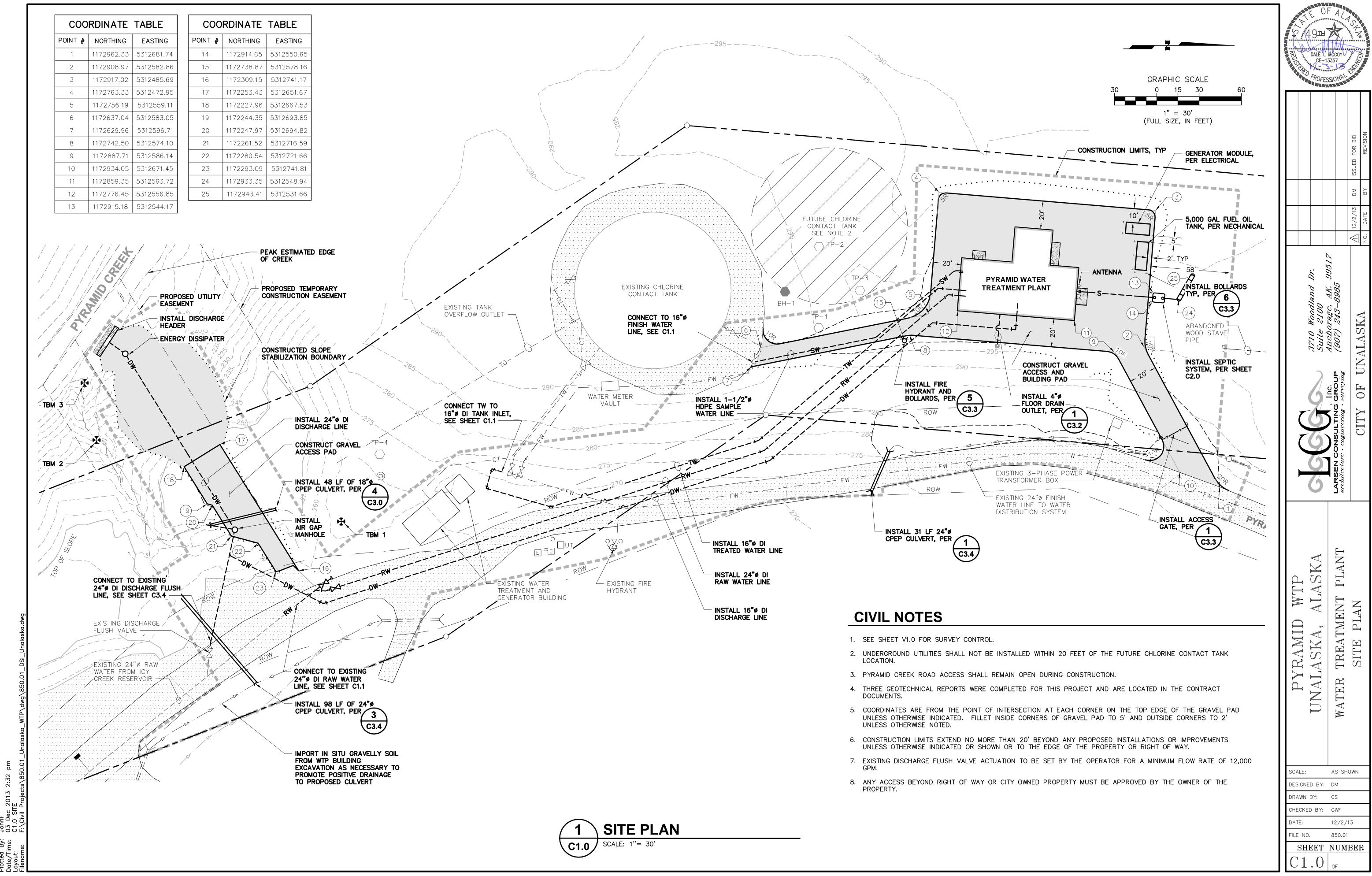
3. ALL ITEMS TO BE REMOVED SHALL BE DISPOSED OF AT AN APPROVED DISPOSAL SITE.

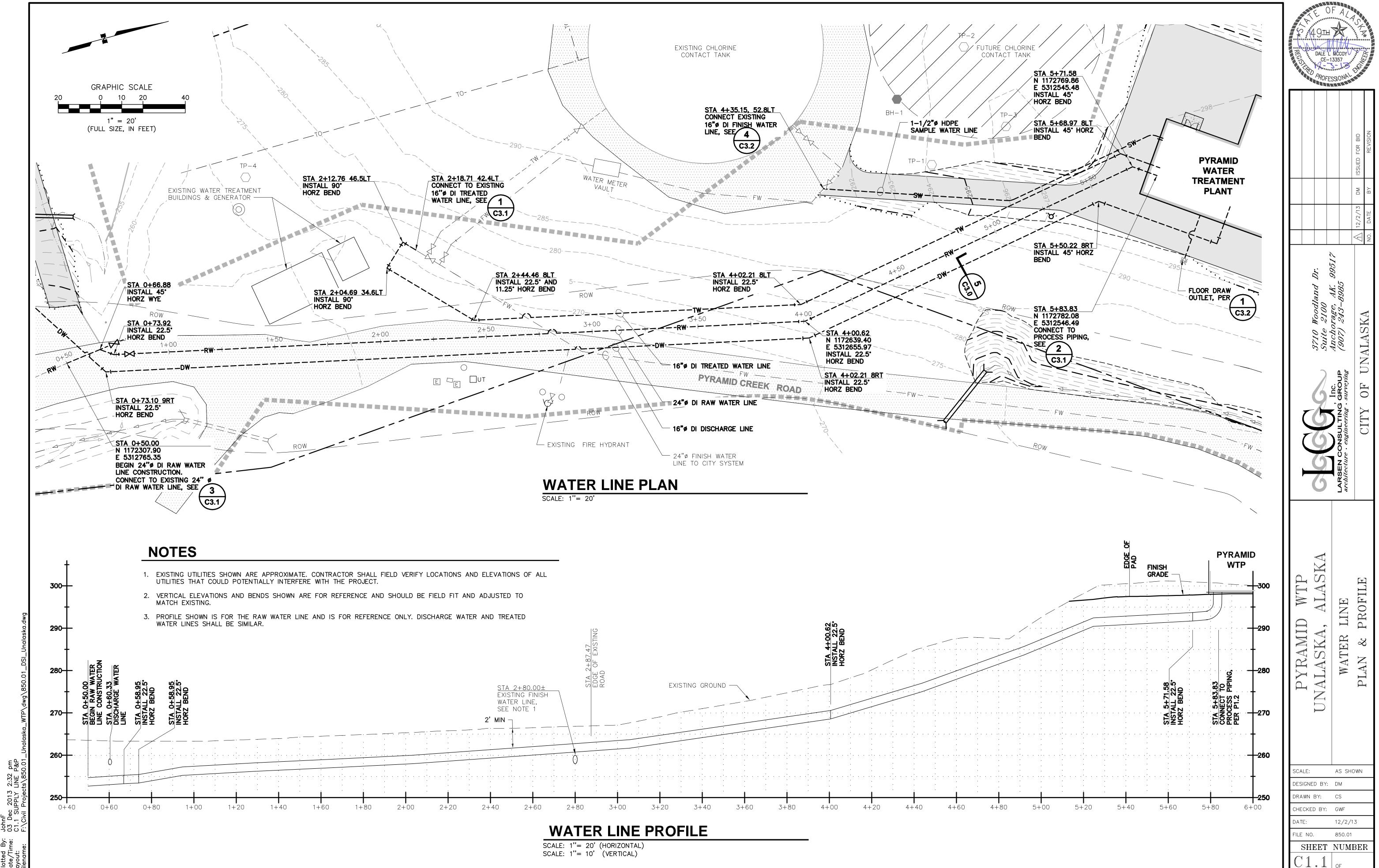
4. CONTRACTOR SHALL BE RESPONSIBLE FOR ALL DISPOSAL FEES.

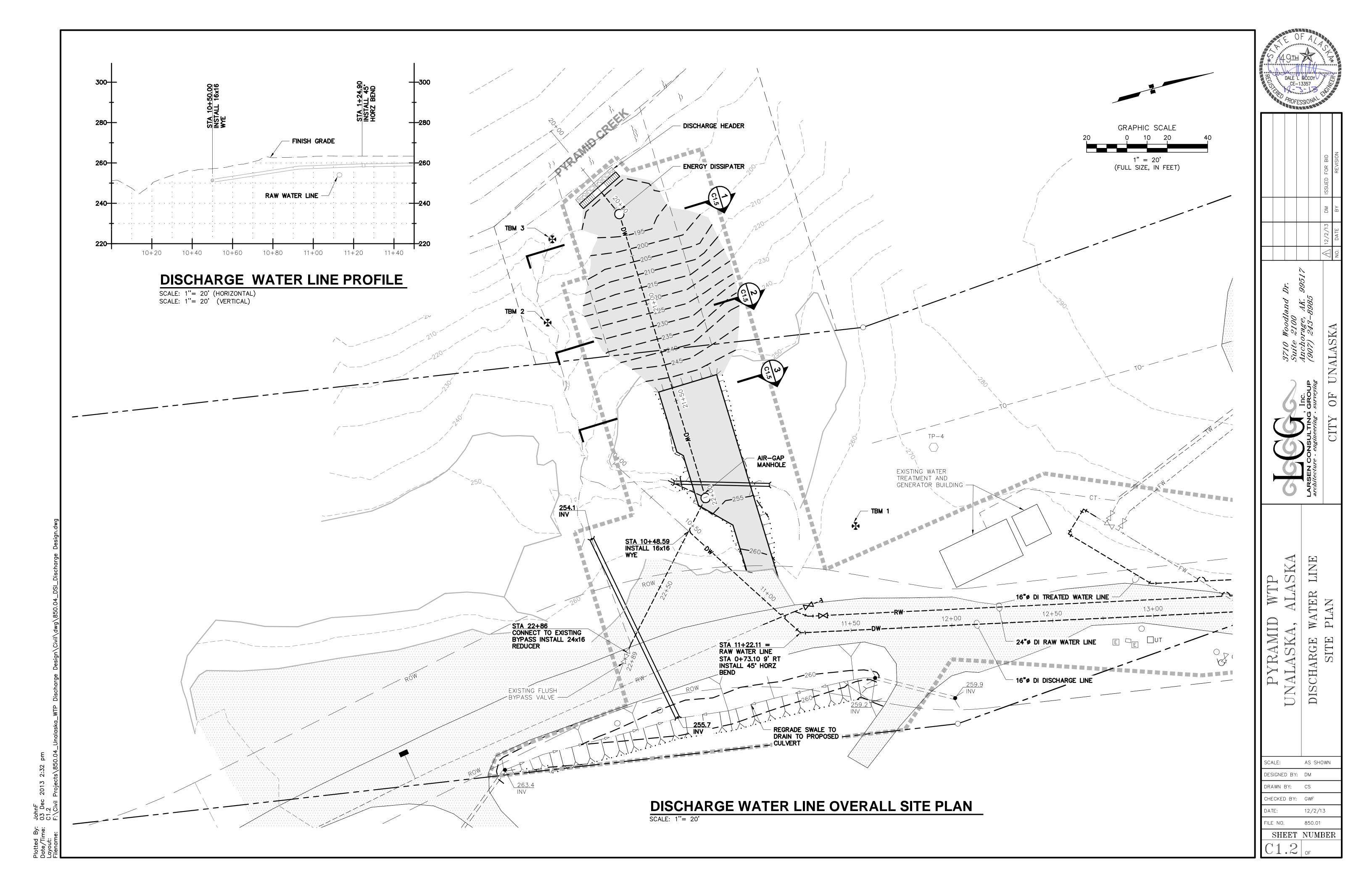
5. THE CITY OF UNALASKA SHALL HAVE FIRST RIGHT OF REFUSAL FOR ALL COMPONENTS REMOVED.

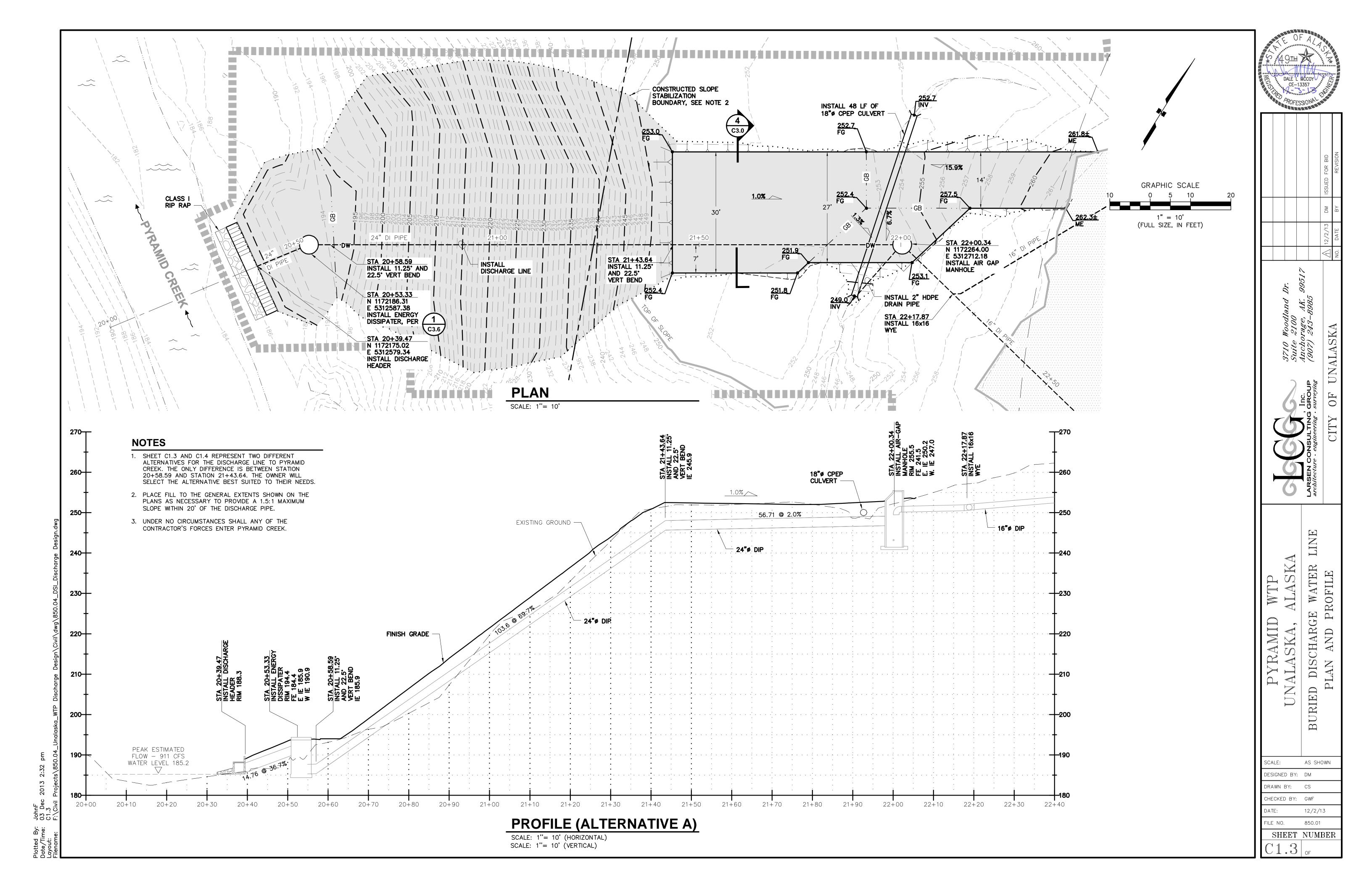
6. CONTRACTOR SHALL SUBMIT PHASING PLAN TO ALLOW BOTH EXISTING WATER TREATMENT FACILITIES AND APPURTENANT PIPING TO BE OPERATIONAL UNTIL THE NEW PLANT IS FULLY FUNCTIONAL AND COMMISSIONED INTO SERVICE.

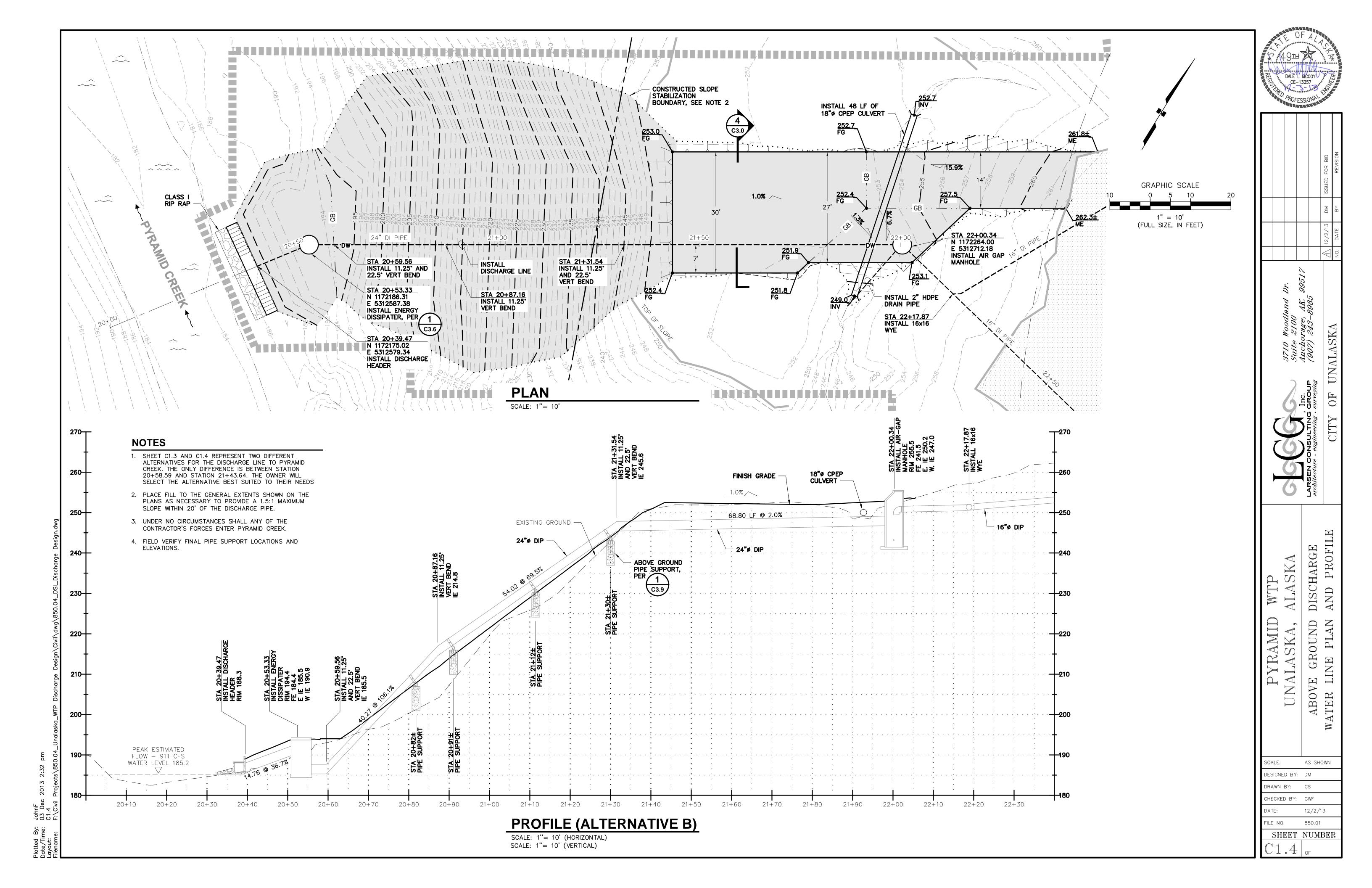
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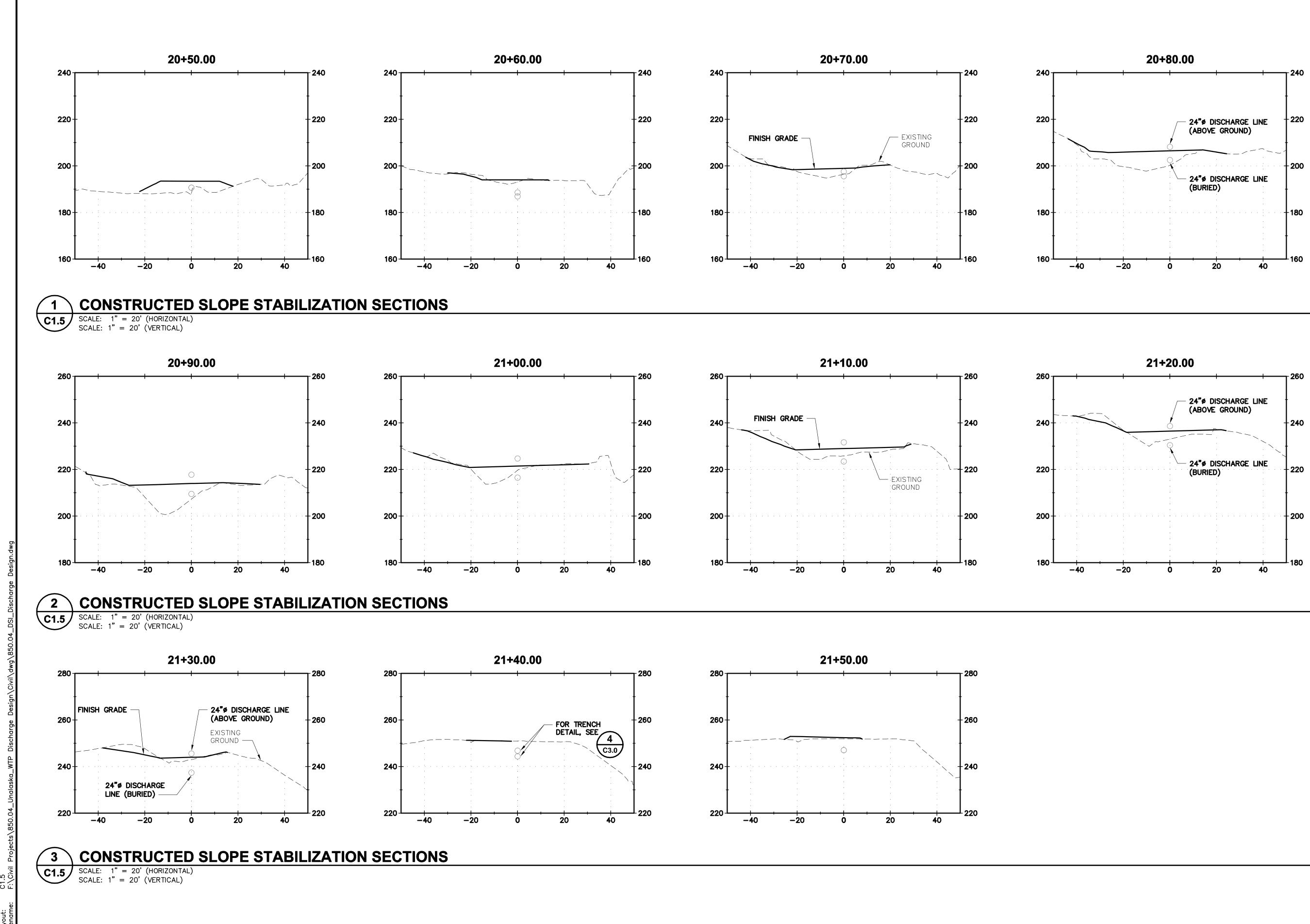








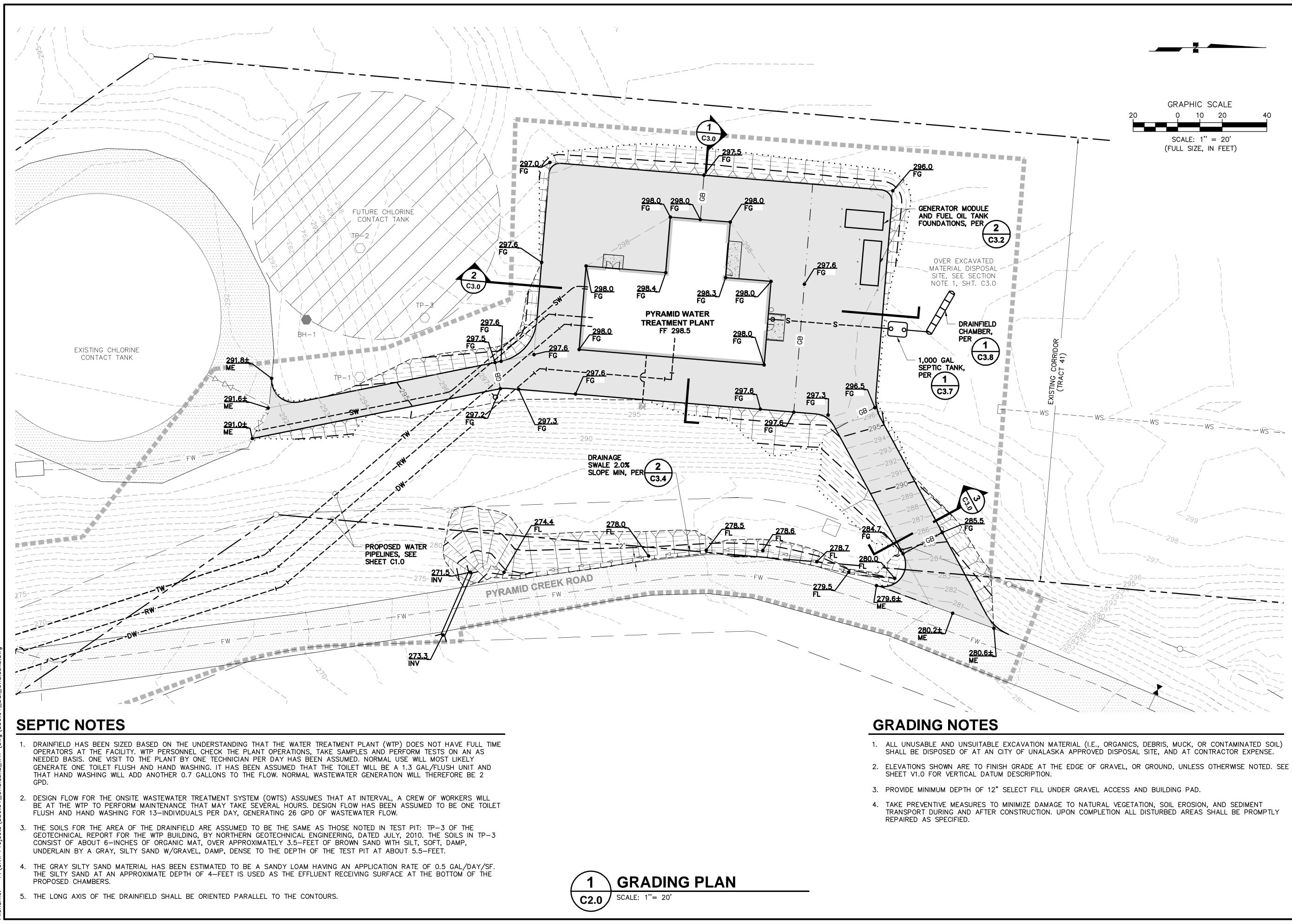




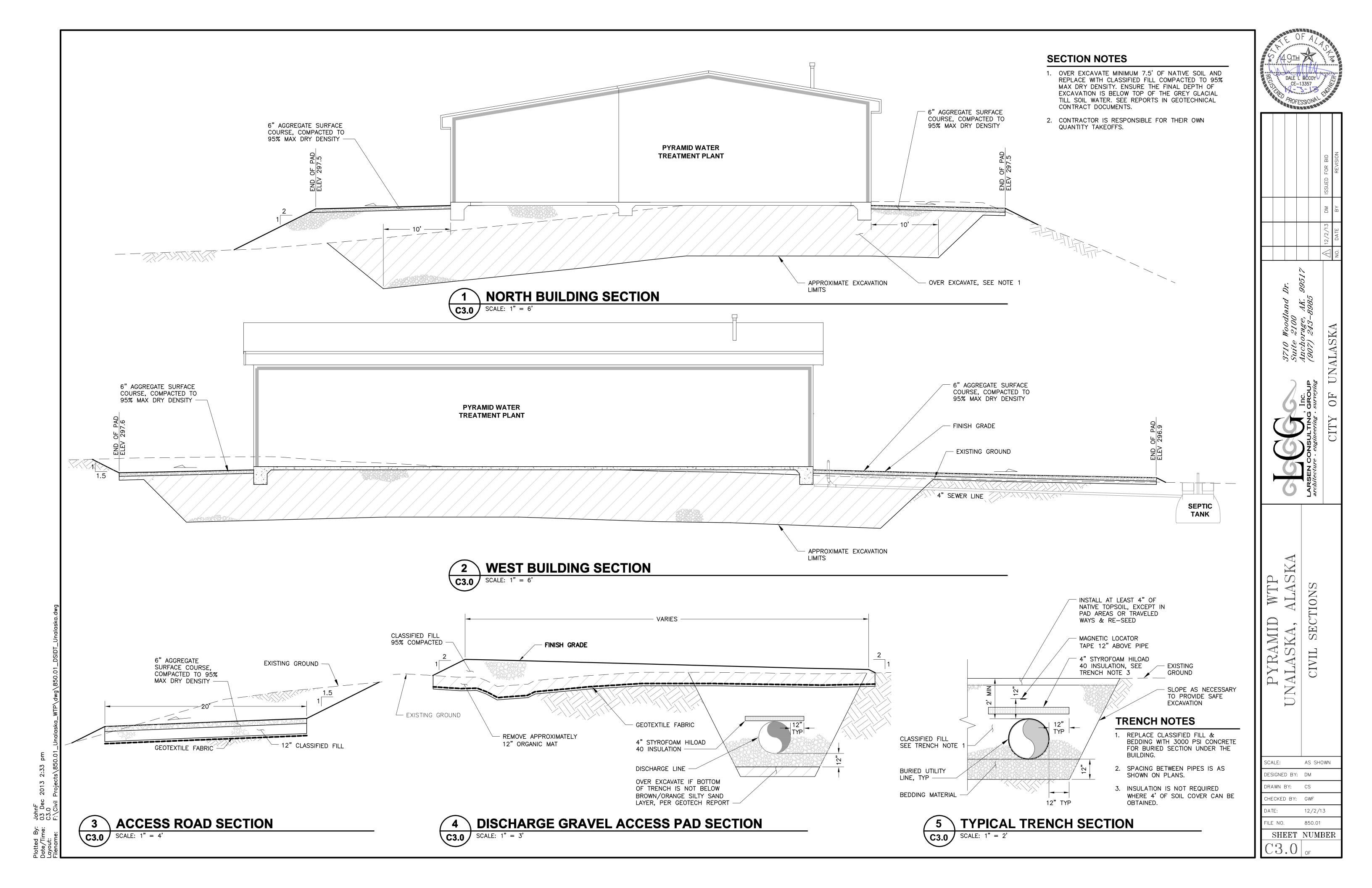
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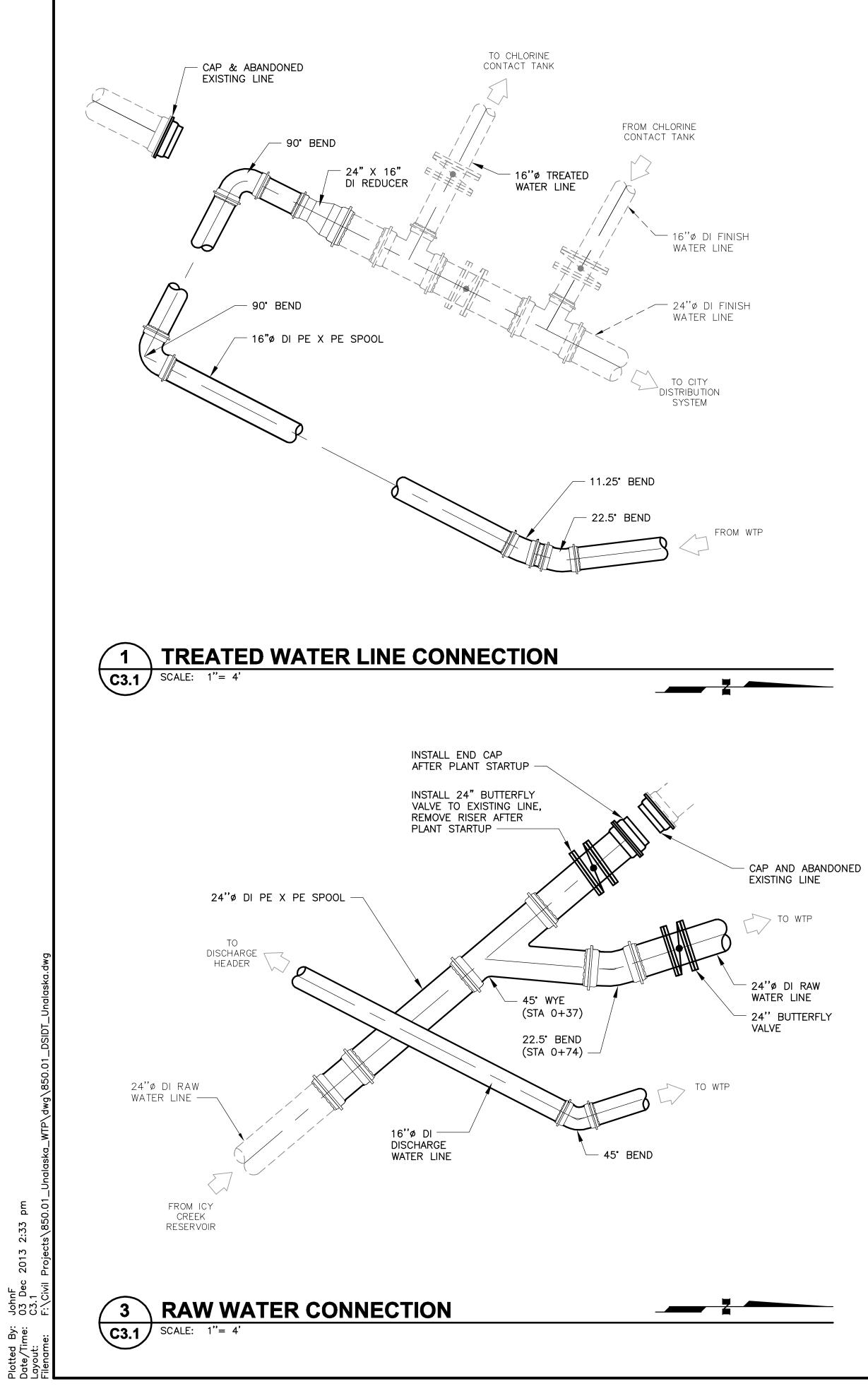
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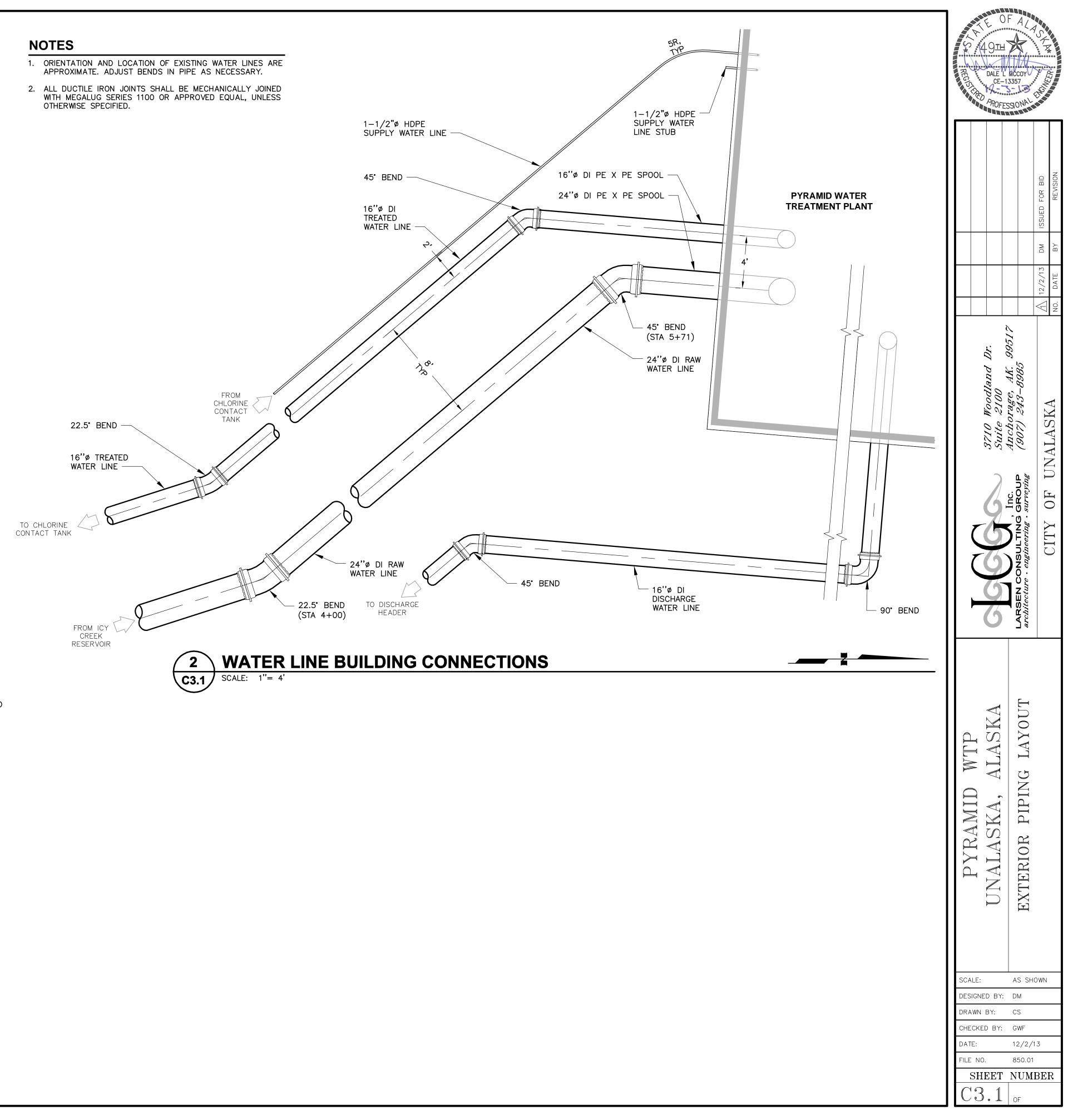


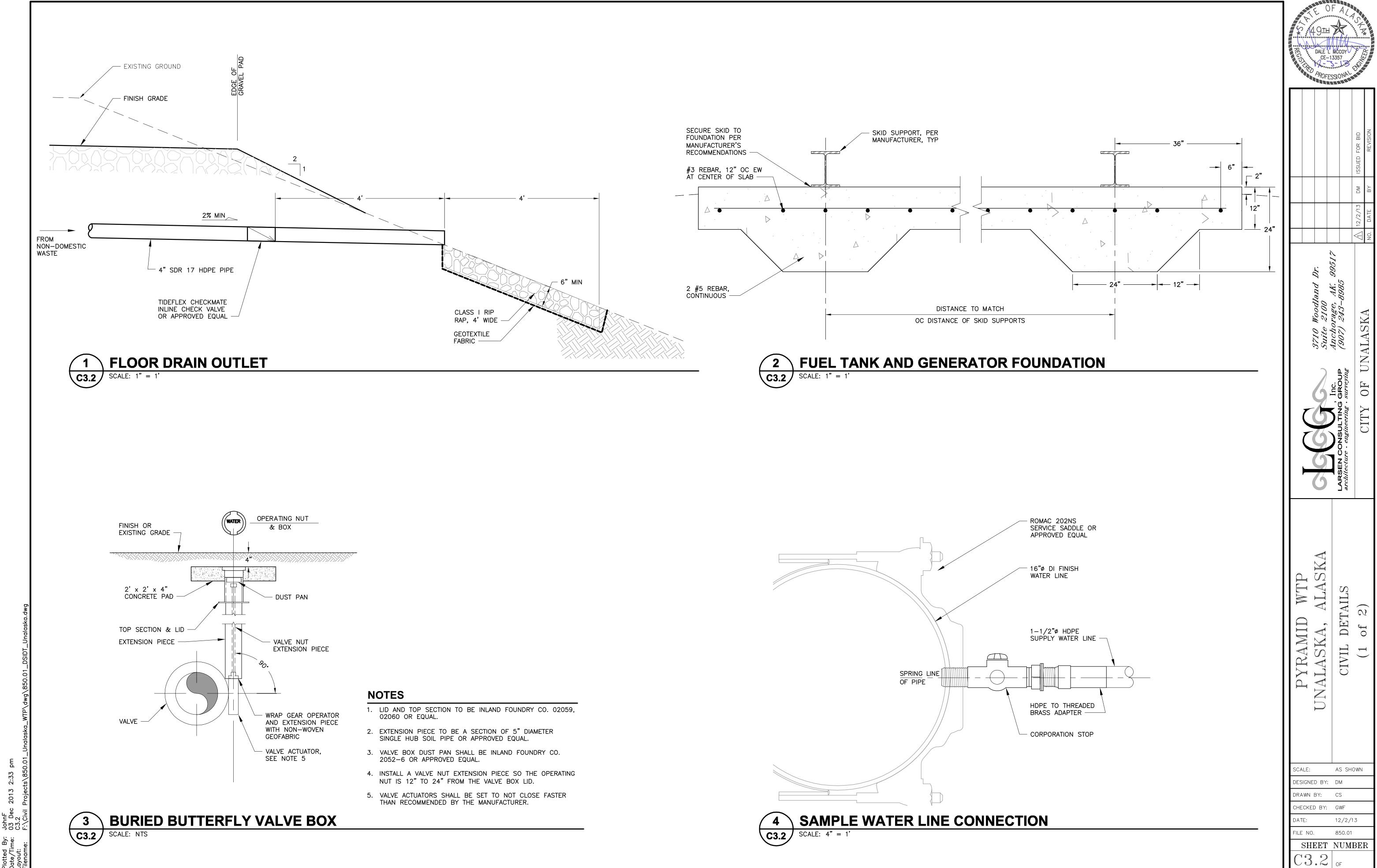


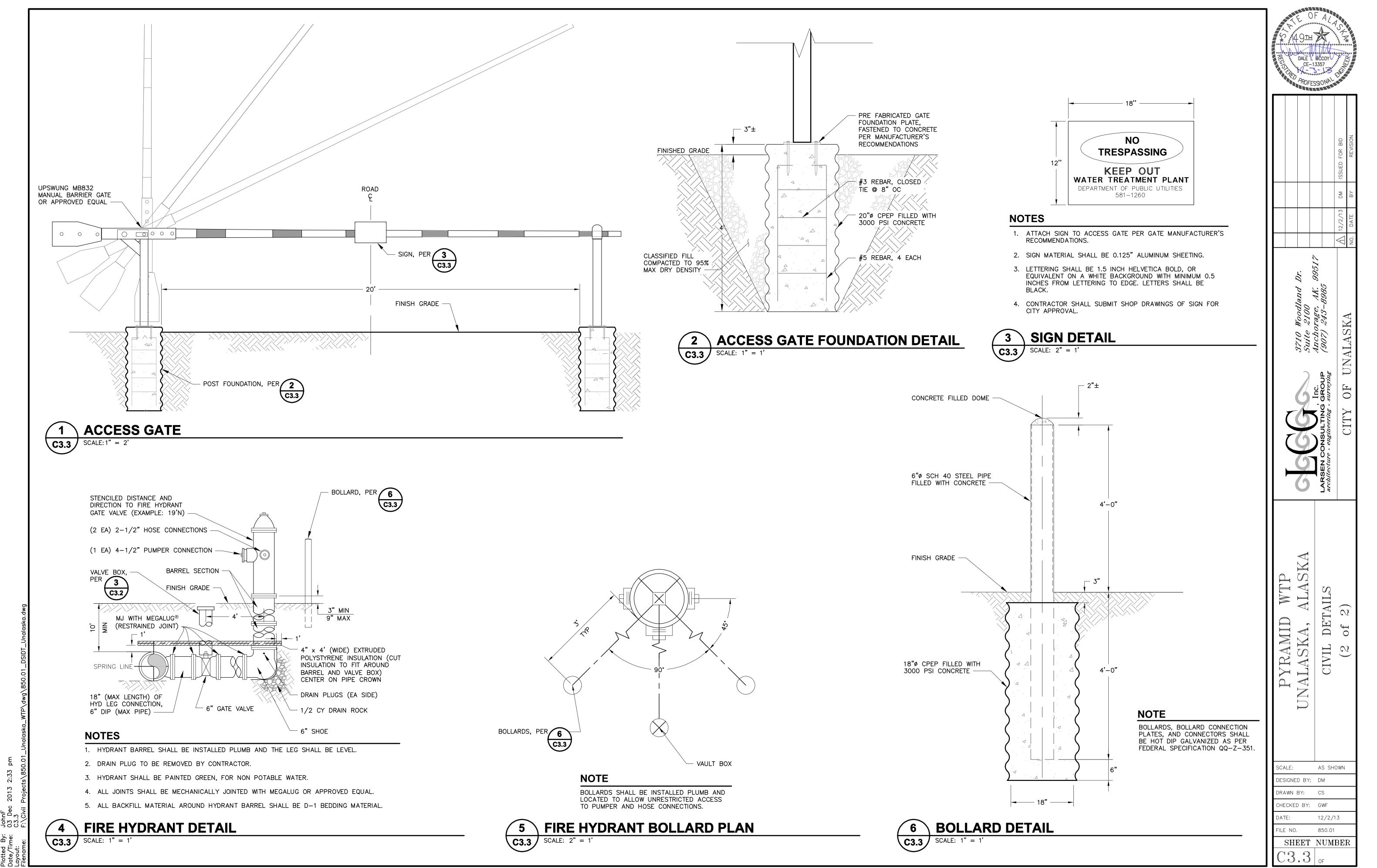


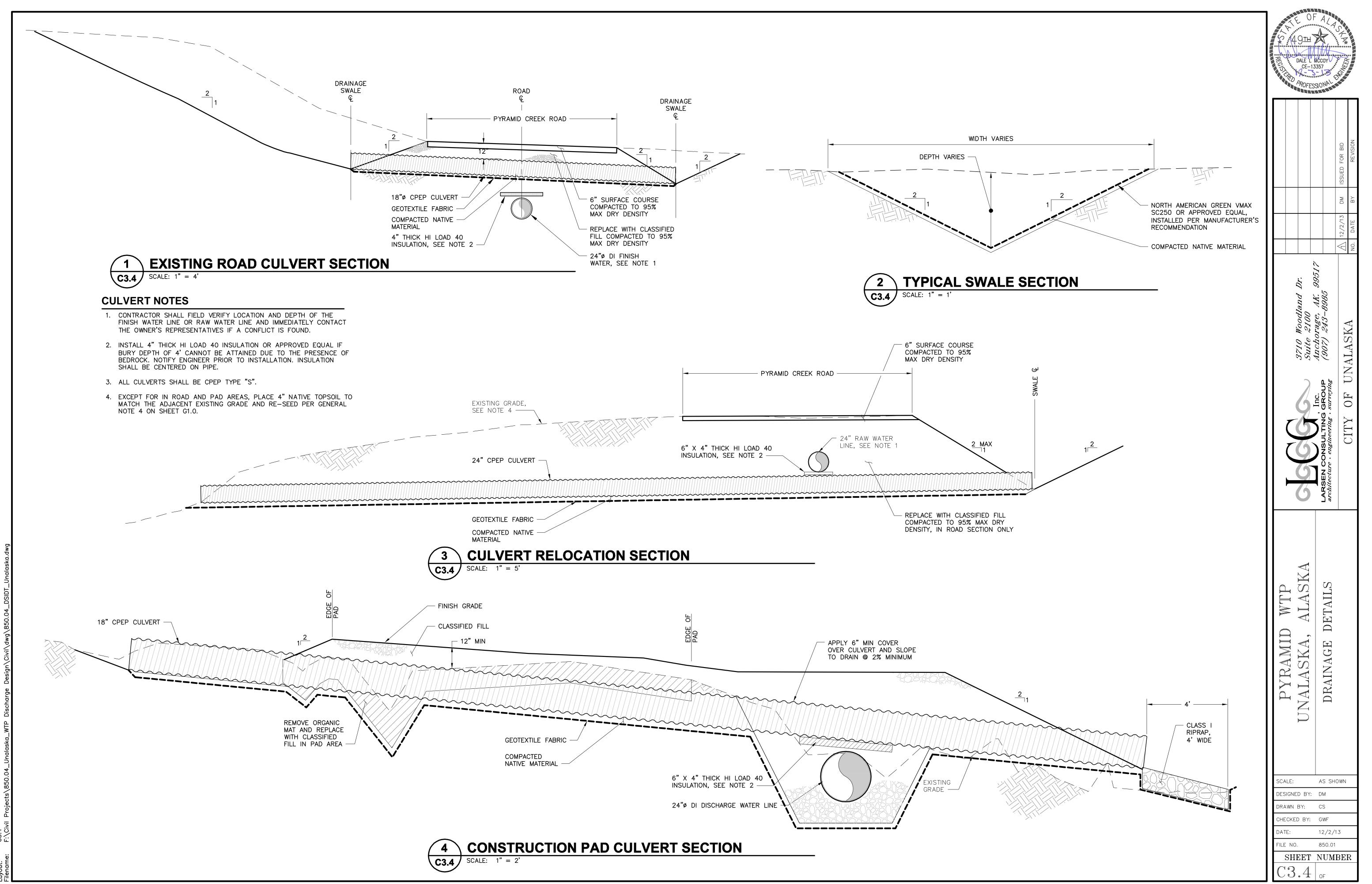


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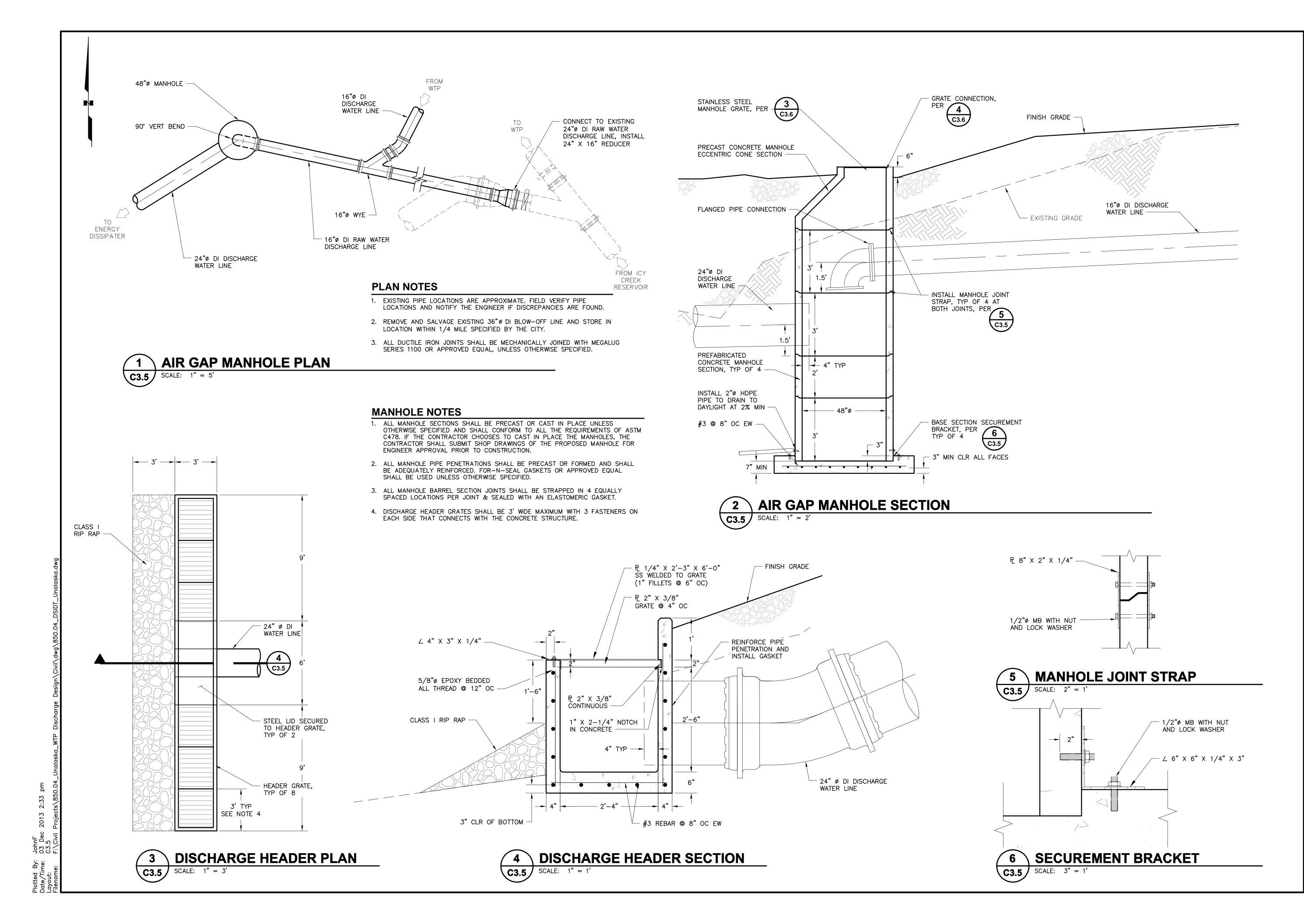




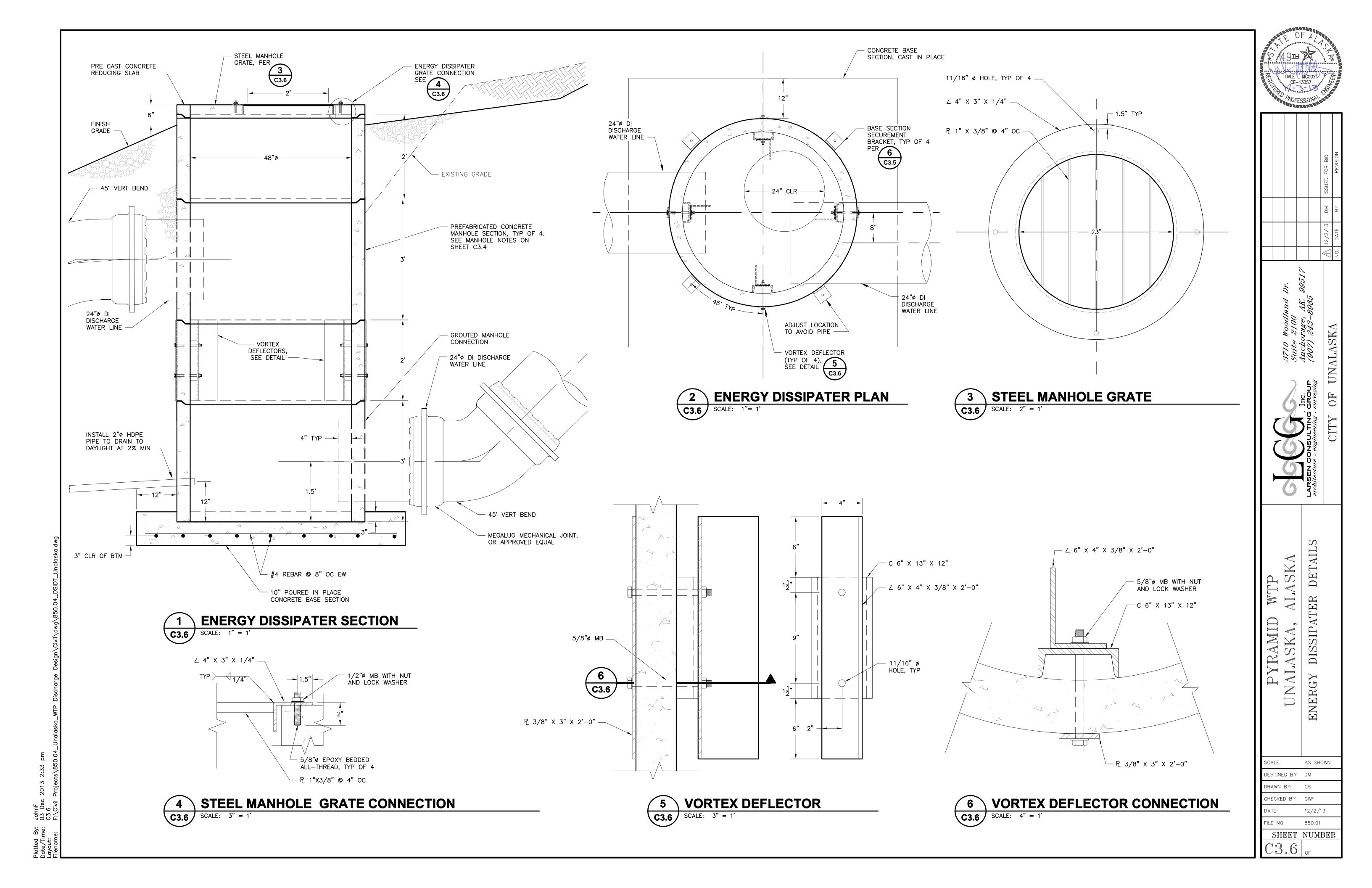


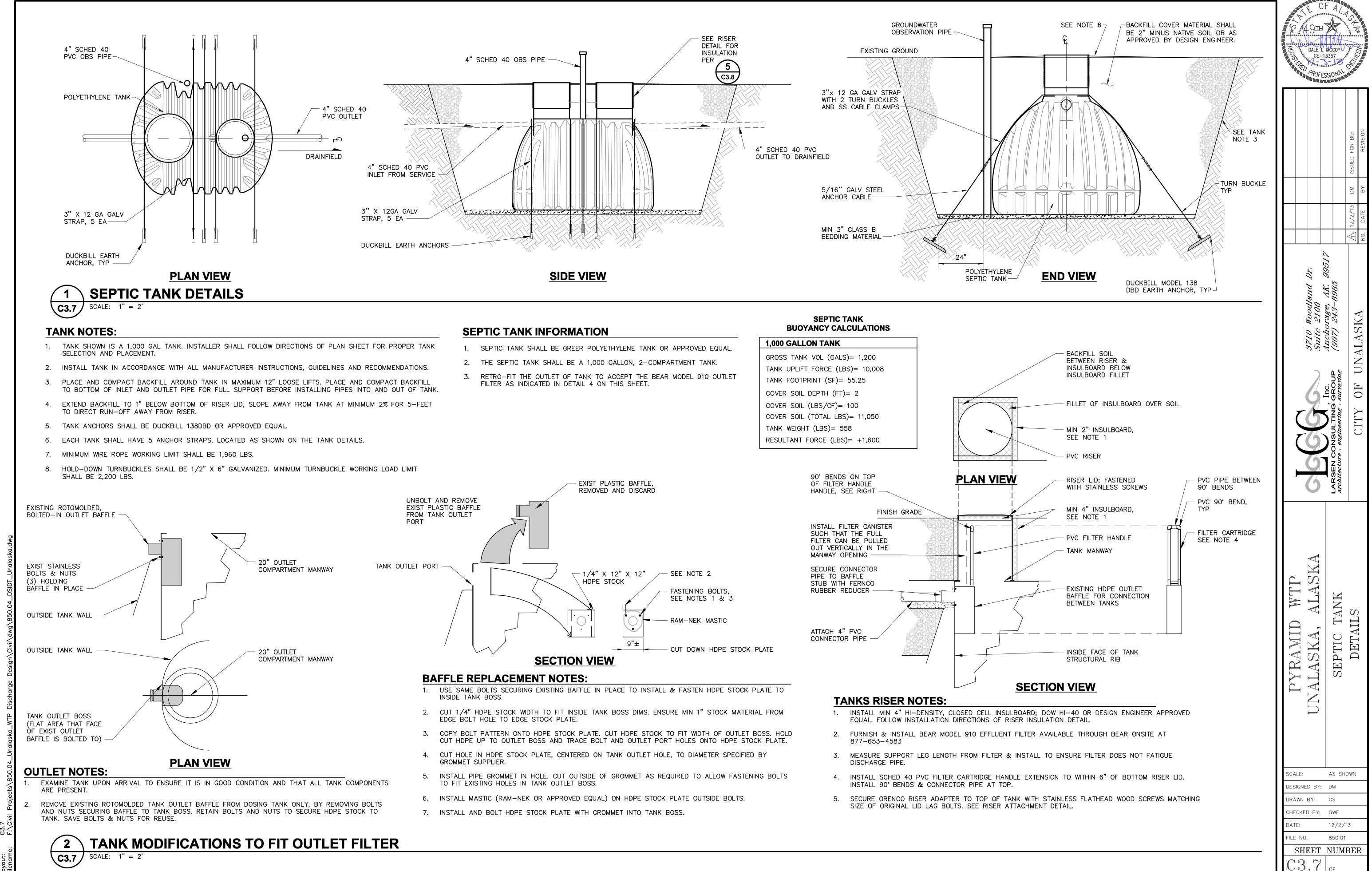


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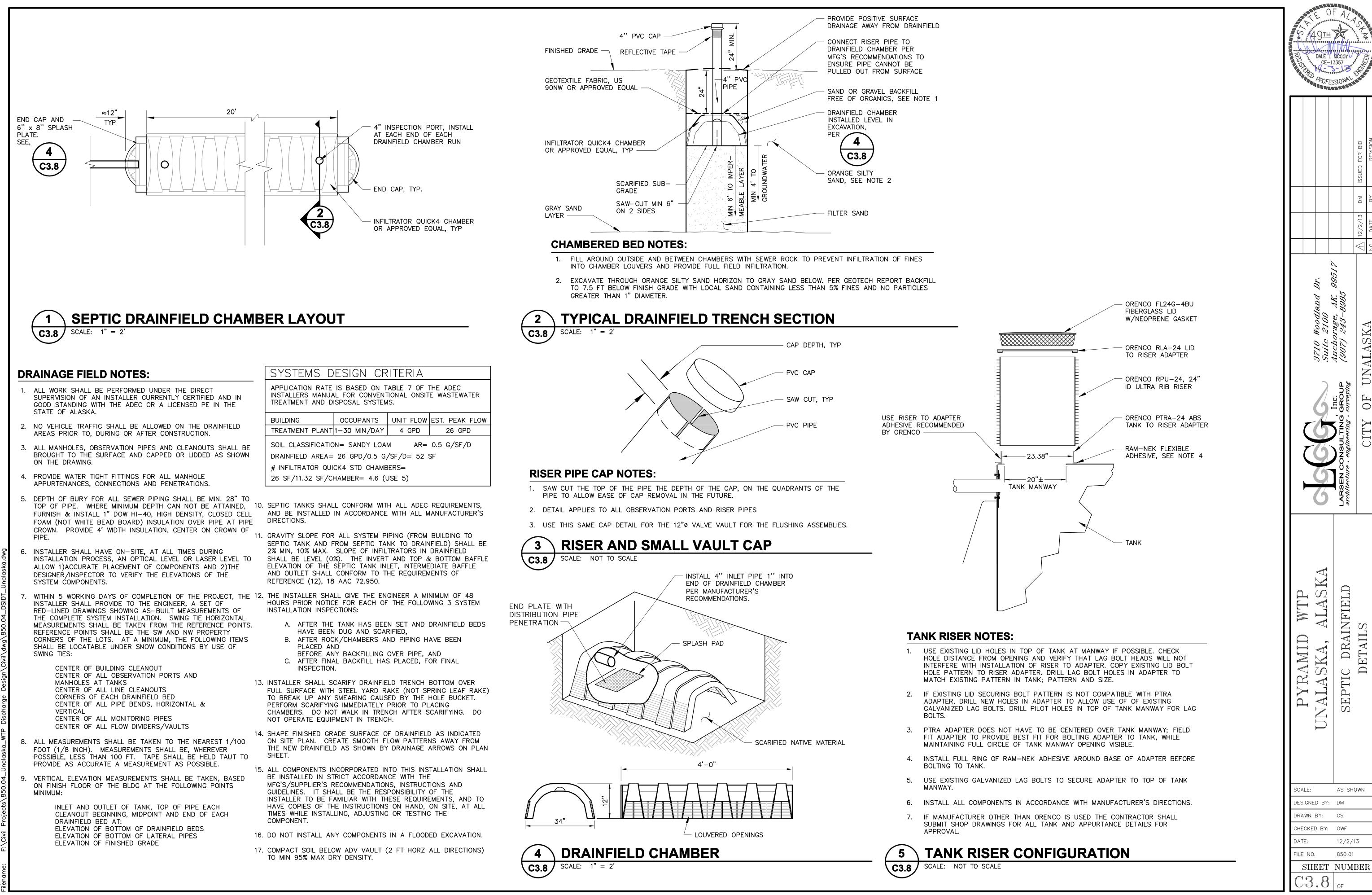


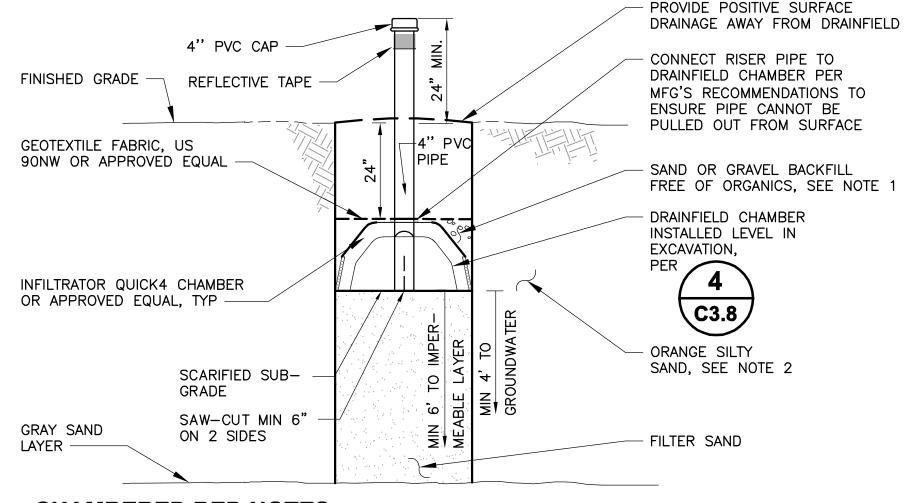






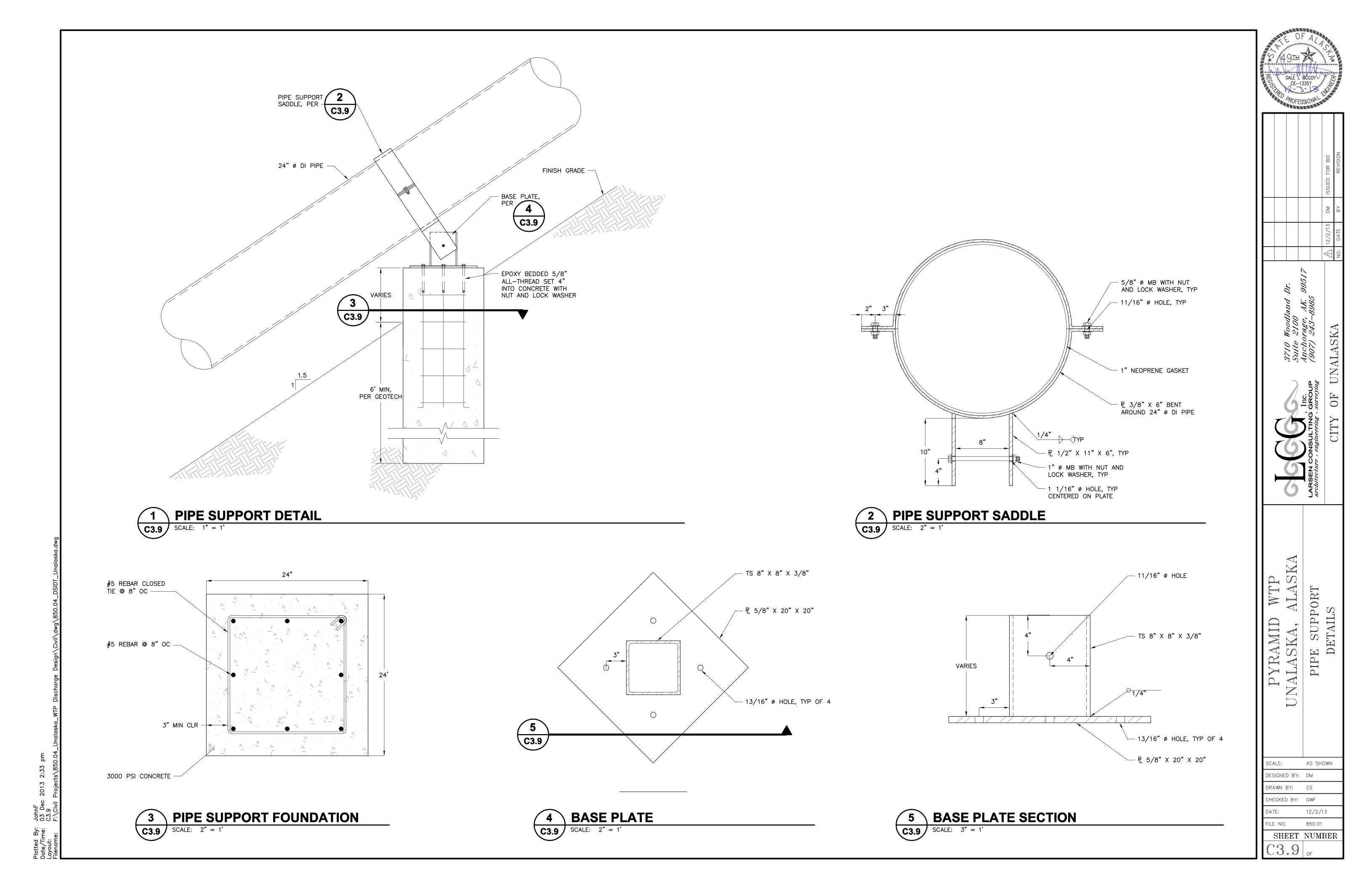
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1.0 SYSTEM OVERVIEW

UNTREATED WATER ENTERS THE CITY OF UNALASKA PUBLIC WATER SYSTEM AT ICY CREEK RESERVOIR (ICR) AND FLOWS TO THE PYRAMID WATER TREATMENT PLANT (WTP) UNDER GRAVITY PRESSURE THROUGH A 24-INCH DIAMETER, 1.2-MILE LONG, DUCTILE IRON RAW WATER LINE. TREATMENT IS ACCOMPLISHED WITH A COMBINATION OF ULTRAVIOLET (UV) IRRADIATION AND CHLORINE CONTACT THAT INACTIVATES MICROORGANISMS IN ACCORDANCE WITH FEDERAL AND STATE DRINKING WATER REGULATIONS.

WATER ENTERING THE WTP PROCESS BAY INITIALLY PASSES THROUGH ONE OF TWO STRAINERS TO REMOVE LARGER PARTICULATE MATTER. UV DISINFECTION IS ACCOMPLISHED USING CALGON 24-INCH 5X10 REACTORS. THE TWO INLINE REACTORS ARE ARRANGED IN PARALLEL. NO MORE THAN ONE UNIT IS TO OPERATE AT A GIVEN TIME. EACH REACTOR IS SIZED TO TREAT BETWEEN 300 AND 6,250 GALLONS PER MINUTE (GPM) FOR FULL UV DISINFECTION REDUNDANCY.

GASEOUS CHLORINE DISPENSING EQUIPMENT AND ONE-TON STORAGE CONTAINERS ARE LOCATED IN A CHLORINE ROOM SEPARATE FROM THE PROCESS BAY. A TWO-INCH LINE FEEDS UN-CHLORINATED WATER FROM THE PROCESS MAIN INTO THE CHLORINE ROOM WHERE IT IS CHLORINATED BEFORE BEING ROUTED BACK AND INTO THE MAIN. AN INJECTION DIFFUSER AND INLINE STATIC MIXER ENSURE THAT CHLORINE SOLUTION IS QUICKLY AND THOROUGHLY MIXED INTO THE PROCESS STREAM.

WATER FLOW RATE THROUGH THE PLANT IS CONTROLLED BY ONE OF TWO ALTITUDE CONTROL VALVES THAT OPEN AND CLOSE ACCORDING TO WATER SURFACE LEVEL IN THE CHLORINE CONTACT TANK. WHEN TANK LEVEL DROPS IN RESPONSE TO INCREASED SYSTEM DEMAND, THE ALTITUDE VALVE OPENS TO ALLOW HIGHER FLOW THROUGH THE PLANT. AS TANK LEVEL RECOVERS, THE VALVE TIGHTENS TO REDUCE FLOW. PLACED IN PARALLEL, EITHER VALVE CAN CONTROL THE PROCESS STREAM WHILE THE OTHER IS ON STANDBY OR OFFLINE FOR MAINTENANCE OR REPAIR. ALTITUDE VALVE RESPONSE TO TANK LEVEL IS THE PRIMARY FLOW CONTROL ELEMENT IN THE WTP.

2.0 PROCESS INSTRUMENTATION AND CONTROL

A PROGRAMMABLE LOGIC CONTROLLER (PLC) IS SET UP TO ACCOMPLISH THE FOLLOWING AUTOMATED FUNCTIONS OF WTP OPERATION.

- DATA COLLECTION
- STATUS MONITORING
- EQUIPMENT CONTROL
- ALARMS

WATER QUALITY, LEVEL, FLOW, PRESSURE AND OTHER READINGS ARE ROUTED CONTINUOUSLY TO THE PLC. THIS INFORMATION IS PROCESSED, ORGANIZED, STORED, AND TRANSMITTED TO AUTOMATICALLY OPERATE PLANT EQUIPMENT AND FEED INFORMATION TO THE CITY'S SUPERVISORY CONTROL AND DATA ACQUISITION (SCADA) SYSTEM.

3.0 RAW WATER PARAMETERS

- FLOW RANGE 300 TO 6,250 GPM
- FLOW RATE CONTROLLED ACCORDING TO WATER LEVEL IN THE CHLORINE CONTACT TANK
- WATER QUALITY MONITORING AT ICR INLET TURBIDITY, UV TRANSMITTANCE (UVT)
- HIGH TURBIDITY ALARM AT ICR INLET 3 NEPHELOMETRIC TURBIDITY UNITS (NTU)
- MINIMUM UVT ALARM AT ICR INLET 85%
- MAXIMUM ALLOWABLE TURBIDITY IN PROCESS WATER 4.99 NTU
- MINIMUM ALLOWABLE UVT IN PROCESS WATER 85%

4.0 TREATMENT OPERATIONS, REDUNDANCY, VALVE CONTROLS

SYSTEMS AT THE WTP CAN BE MONITORED AND CONTROLLED ON THE PREMISES OR REMOTELY FROM THE DEPARTMENT OF PUBLIC UTILITIES (DPU) WATER SHOP. TREATMENT OBJECTIVE IS TO SEQUENTIALLY IRRADIATE AND CHLORINATE RAW WATER TO ACHIEVE 3-LOG INACTIVATION OF CRYPTOSPORIDIUM FOLLOWED BY 3-LOG INACTIVATION OF GIARDIA LAMBLIA AND 4-LOG INACTIVATION OF VIRUSES IN THE CHLORINE CONTACT TANK. SHOULD TURBIDITY OR UVT FALL OUTSIDE ACCEPTABLE LEVELS AT THE MONITORING LOCATIONS, THE PROCESS STREAM AUTOMATICALLY SHUTS OFF. REDUNDANCY IS PROVIDED FOR ALL CRITICAL SYSTEMS INCLUDING:

- INLET STRAINING
- UV IRRADIATION
- CHLORINATION
- FLOW CONTROL

IF MANUAL MODE IS DESIRABLE, THE OPERATOR MAY CONTROL VALVES AND TREATMENT SYSTEMS THROUGH THE PLC BY USING THE TOUCH SCREEN OPERATOR INTERFACE DISPLAY LOCATED ON THE DOOR OF THE CONTROL PANEL. IT IS ALSO POSSIBLE TO CONTROL THESE SAME FUNCTIONS REMOTELY THROUGH THE PLC WITH THE SCADA SYSTEM. BY UTILIZING THE VIRTUAL SWITCHES ON THE SCREEN THE FOLLOWING FUNCTIONS CAN BE INCORPORATED. ONE POSITION POWERS EQUIPMENT ON THE 'A' SIDE WHILE THE OTHER POSITION CONTROLS 'B' SIDE COMPONENTS. SPECIFICALLY:

• WITH THE STRAINER SWITCH IN POSITION A, VALVE V102A WILL ACTIVATE. TURNING THE SWITCH TO POSITION B DE-ACTIVATES V102A AND ACTIVATES V102B. VALVES 103A/B ON THE OUTLET TO THE STRAINERS ARE MANUAL ISOLATION VALVES.

• WITH THE REACTOR SWITCH IN POSITION A, POWER AND CONTROL SIGNALS WILL BE SENT TO V105A, UVR101A, AND V106A. TURNING THE SWITCH TO POSITION B SENDS POWER AND CONTROL SIGNALS TO V105B, UVR101B, AND V106B.

• WITH THE FLOW CONTROL SWITCH IN POSITION A, VALVE 109A WILL BE POWERED (ALLOWING IT TO BE OPERATED AUTOMATICALLY ACCORDING TO WATER LEVEL IN THE TANK). TURNING THE SWITCH TO POSITION B, DE-POWERS V109A AND ACTIVATES V109B.

WHEN SWITCHING FROM TREATMENT SIDE A TO SIDE B, THE ASSOCIATED AUTOMATED VALVES FOR EACH SIDE WILL OPEN/ACTIVATE SIMULTANEOUSLY. IN THE CASE OF THE UV REACTORS, BEFORE THE VALVES IN AND OUT OF A GIVEN REACTOR BEING ACTIVATED CAN OPEN, THE REACTOR MUST FIRST BE TURNED ON AND IN OPERATION. SIMILARLY, THE REACTOR BEING SHUT DOWN MUST NOT BE TURNED OFF UNTIL THE ASSOCIATED INLET AND OUTLET VALVES HAVE CLOSED. REGARDLESS OF THE POSITION OF THE SIDE A AND SIDE B SWITCHES, INDIVIDUAL VALVE SWITCHES MAY STILL BE PLACED IN MANUAL MODE FOR MAINTENANCE PURPOSES. AUTOMATIC ISOLATION VALVES FOR THE INLET TO THE STRAINERS (V102A/B), BYPASS (V104), AND UV REACTORS (V105A/B, V106A/B) ARE ELECTRICALLY ACTUATED. THE WTP INLET VALVE (V101) IS ALSO AUTOMATED WITH AN ELECTRIC ACTUATOR. ALL AUTOMATED VALVES ARE EQUIPPED FOR MANUAL OVERRIDE. VALVES V100, V101 AND V104 ARE EQUIPPED WITH PROGRAMMABLE SLOW OPERATING ACTUATORS (3-5 MINUTES TO REACH FULL CLOSURE/OPENING) TO CONTROL WATER HAMMER IN THE SYSTEM. HAND-OPERATED VALVES USED TO STOP OR START PROCESS STREAM FLOWS SHALL BE OPENED AND CLOSED AT EQUALLY SLOW RATES.

ISOLATION VALVES FOR THE OUTLET FROM THE STRAINER (V103A/B) AND THE OUTLET SIDE OF THE PRIMARY FLOW CONTROL VALVES (V108A/B) WILL BE OPERATED MANUALLY. IN THE EVENT OF FAILURE OF THE PLC, THE SYSTEM MAY BE RUN UTILIZING "HAND" OPERATION OF VALVES AND TREATMENT EQUIPMENT.

5.0 CONTROL AND TREATMENT ELEMENTS 5.1 FLOW CONTROL

PLANT FLOW CONTROL IS ACCOMPLISHED BY ONE OF TWO ELECTRONICALLY CONTROLLED. HYDRAULICALLY ACTUATED (CLA-VAL 631-21) ALTITUDE VALVES (V109A/B). INPUT IS FROM A CHLORINE CONTACT TANK LEVEL SENSOR. THE VALVES OPEN OR CLOSE AS NECESSARY TO MAINTAIN NEAR -FULL LEVEL IN THE TANK. THE ACTUAL VALVE POSITION IS CONTROLLED BY THE PLC. THE FLOW CONTROL VALVES ARE WIRED TO FAIL TO THE CLOSED IN THE EVENT OF A TOTAL POWER FAILURE. (NOTE TO DALE: BY JUST SAYING "POWER FAILURE", YOU FAIL TO DISTINGUISH BETWEEN A FAILURE OF EXTERNAL POWER ONLY VS FAILURE OF BOTH EXTERNAL POWER AND THE BACKUP GENERATORS VS FAILURE OF ALL OF THESE PLUS THE UPS SYSTEM.) THEY CAN ALSO BE CLOSED BY AN EXTERNAL SIGNAL THAT CUTS POWER TO A SOLENOID MOUNTED ON THE VALVE, CAUSING THE VALVE TO CLOSE. IF PROCESS FLOW IS TO BE AUTOMATICALLY SHUT OFF, THESE WILL BE THE FIRST VALVES TO CLOSE. FOR AUTOMATIC SHUT OFF OR STARTUP, THESE VALVES ARE PROGRAMMED TO CLOSE SLOWLY (3-5 MINUTES TO REACH FULL CLOSURE/OPENING). WHERE APPROPRIATE, THE PLC WILL BE USED TO CONTROL VALVE CLOSURE SPEED.

INSTRUMENTATION AT THE ICR HEADWORKS MONITORS: INLET WATER TURBIDITY, INLET WATER UVT; AND RESERVOIR WATER LEVEL. AUTOMATIC SHUTDOWN FROM INPUTS AT ICR WILL OCCUR IN RESPONSE TO EITHER OF THE FOLLOWING EVENTS:

B. SUSTAINED INLET TURBIDITY > 2.8 NTU EVENT A (LOW WATER AT ICR) WILL AUTOMATICALLY STOP FLOW TO THE WTP USING THE FOLLOWING VALVE CLOSURE SEQUENCE. VALVE POSITIONS WILL BE MONITORED TO ENSURE THAT THE FIRST VALVE IS FULLY CLOSED BEFORE THE SECOND VALVE INITIATES CLOSURE AND LIKEWISE FOR THE THIRD VALVE.

EVENT B (SUSTAINED HIGH TURBIDITY) MAY BE HANDLED IN ONE OF THE FOLLOWING TWO WAYS: STOP FLOW TO THE WTP USING THE ABOVE 3-STEP SEQUENCE; OR BYPASS THE WTP AS DESCRIBED BELOW.

PROCESS FLOW WILL BE AUTOMATICALLY STOPPED IN RESPONSE TO EITHER OF THE FOLLOWING WTP **READINGS:**

A. SUSTAINED INCOMING TURBIDITY > 3.0 NTU

IN EITHER EVENT, THE RAW WATER WILL BYPASS THE PROCESS LINE (FOR LINE FLUSHING OR OTHER PURPOSES) AND DISCHARGE TO WASTE

IN BYPASS MODE, FLOW TO THE WTP WILL BE DIVERTED AT THE PLANT, BUT BEFORE TREATMENT. THE OPERATING FLOW CONTROL (V109A/B) WILL BEGIN TO CLOSE WHILE THE BYPASS VALVE (V104) IS OPENING. VALVE POSITIONS WILL BE MONITORED AND, AFTER V109A/B IS FULLY CLOSED, THE TIMED FLUSH SEQUENCE WILL BEGIN. THE TIMED FLUSHING SEQUENCE WILL CONTINUE AT LEAST LONG ENOUGH TO COMPLETELY CHANGE THE WATER IN THE RAW WATER LINE FROM ICR. IF FLUSHING DOES NOT SUCCESSFULLY BRING TURBIDITY AND/OR UVT INTO AN ACCEPTABLE RANGE, THEN A COMPLETE SHUTDOWN OF THE RESERVOIR AND WTP WILL BE INITIATED..

5.1.3 RESTART OF THE TREATMENT PROCESS

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PROCESS DESCRIPTION

5.1.1 ICY CREEK RESERVOIR INPUTS - AUTOMATIC SHUT DOWN

A. WATER LEVEL < 12 FEET

1. THE PLANT FLOW CONTROL VALVE IN OPERATION AT THE TIME (V109A/V109B)

2. WTP INLET VALVE (V101)

3. INLET VALVE AT ICR HEADWORKS

5.1.2 PYRAMID WATER TREATMENT PLANT INPUT - AUTOMATIC SHUT DOWN

B. SUSTAINED INCOMING UVT < 85%

READINGS OF HIGH TURBIDITY AND LOW UVT MUST BE SUSTAINED OVER A PERIOD OF TIME (INITIALLY SET AT 30 SECONDS) BEFORE AUTOMATICALLY TRIGGERING FLOW BYPASS AND STOPPAGE .

TREATMENT MAY BE RE-STARTED MANUALLY OR AUTOMATICALLY. AUTOMATIC RESTART IS INITIATED WHEN TURBIDITY AT ICR DROPS BELOW 2.6 NTU AND RESERVOIR WATER LEVEL EXCEEDS 15 FEET. THE FOLLOWING **RESTART SEQUENCE WILL BE FOLLOWED:**

- 1. OPEN THE INLET VALVE AT THE ICR HEADWORKS.

- STOPS ACCORDING TO THE 3-STEP SEQUENCE IN 5.1.1.

SHOULD THE FLUSHING SEQUENCE EXTEND LONGER THAN 1 COMPLETE PIPELINE VOLUME, THE SYSTEM WILL ALARM AND REQUIRE A MANUAL RESET VIA THE TOUCHSCREEN DISPLAY ON THE CONTROL PANEL DOOR. MANUAL RESTART OF THE PLANT WILL BE REQUIRED.

5.2 FOREIGN MATTER CONTROL

INCOMING RAW WATER UNDERGOING TREATMENT FLOWS THROUGH ONE OF TWO STRAINERS, ST101A/B. WITH 60-MESH SCREENS. DIFFERENTIAL PRESSURE IS MONITORED ACROSS EACH STRAINER AND SIGNALS AN ALARM WHEN THE DIFFERENTIAL REACHES 5 PSI. THE ALARM, VIEWABLE ON THE CONTROL PANEL DOOR AND AT THE DPU WATER SHOP, INDICATES THE STRAINER IS FOULED. THE OPERATOR ON DUTY CAN ROUTE FLOW THROUGH THE ALTERNATE STRAINER FROM EITHER THE WTP OR FROM THE DPU WATER SHOP. THE ALARM LIGHT ON THE STRAINER GOING OFFLINE WILL REMAIN ON UNTIL RESET MANUALLY AFTER THE STRAINER HAS BEEN SERVICED.

SEQUENCE:

- 4. LOOSEN THE DOGS HOLDING THE LID IN PLACE.

- 8. REASSEMBLE THE STRAINER, REVERSING STEPS 4-6.
- MAKE SURE THE PRESSURE RELIEF VALVE IS CLOSED
- ESCAPE.

5.3 UV TREATMENT

UV TREATMENT IS ACCOMPLISHED WITH EITHER OF TWO CALGON 24" 5X10 REACTORS. A UVT METER CONTINUOUSLY ANALYZES WATER ENTERING THE REACTOR AND TRANSMITS A SIGNAL TO THE UVT PANEL AND PLC.

ISOLATION VALVES FOR THE UV REACTORS ARE AUTOMATICALLY ACTIVATED. INLET AND OUTLET VALVES FOR EACH REACTOR OPEN AND CLOSE SIMULTANEOUSLY. REACTORS MUST BE IN OPERATION PRIOR TO THE VALVES' OPENING AND MUST STAY ON UNTIL BOTH VALVES ARE CLOSED.

EACH REACTOR IS EQUIPPED WITH A CONTROL PANEL THAT MONITORS AND ADJUSTS UV LAMP INTENSITY ACCORDING TO UVT IN THE PROCESS STREAM (UVT-3)AND UV INTENSITY MEASURED WITHIN THE REACTOR. THE PLC IS PROGRAMMED TO AUTOMATICALLY SWITCH FROM ONE REACTOR TO THE OTHER AND SIGNAL AN ALARM IN THE EVENT OF LAMP BREAKAGE OR OTHER PROBLEMS.

SHOULD A LAMP AND ITS CONTAINING QUARTZ SLEEVE BREAK, THE TEE TRAP AND TWO-INCH VALVE (V112A/B) CAN BE USED TO DRAIN MERCURY-CONTAMINATED WATER FROM THE BOTTOM OF THE VESSEL INTO PORTABLE CONTAINERS FOR DISPOSAL. ONCE THE VESSEL IS EMPTY, THE BLIND FLANGE ALLOWS ACCESS FOR CLEANING, INSPECTION, OR REPAIR. CARE MUST BE TAKEN TO SLOWLY REFILL SO AS TO ALLOW AIR TO VENT.

WHENEVER HIGH INCOMING TURBIDITY, LOW INCOMING UVT, OR OTHER CONDITIONS PRECLUDE UV TREATMENT, THE INLET AND OUTLET VALVES TO THE ACTIVE REACTOR WILL CLOSE PRIOR TO THE REACTOR SHUTTING DOWN. INLET AND OUTLET VALVES ARE NEVER TO BE OPENED UNLESS THE ASSOCIATED REACTOR IS OPERATING.

SHOULD UVT-3 FAIL, THE ACTIVE REACTOR WILL BE PROGRAMMED TO INCREASE TO FULL POWER TO ENSURE THAT WATER ENTERING THE SYSTEM IS FULLY TREATED. THIS OPERATING CONDITION WILL CONTINUE UNTIL THE UVT METER IS REPAIRED OR REPLACED.

2. ONCE THE VALVE AT ICR BEGINS TO OPEN, THE BYPASS CONTROL VALVE (V104) WILL ALSO BEGIN TO OPEN TO FLUSH THE RAW WATER LINE. OPENINGS WILL BE CONTROLLED BY THE PLC.

3. FLUSHING WILL CONTINUE UNTIL TURBIDITY AT THE TREATMENT PLANT INLET DROPS BELOW 2.6 NTU AND UVT IS ABOVE 85%, WHEREUPON V104 SLOWLY CLOSES AS V101 OPENS. V109A/B ACTIVATES AND MODULATES FLOW ACCORDING TO WATER LEVEL IN THE CHLORINE CONTACT TANK.

4. IF TURBIDITY REMAINS ABOVE 2.6 NTU OR THE UVT REMAINS BELOW 85% AFTER 10 MINUTES OF FLUSHING, THE FLUSHING PROCESS WILL CONTINUE FOR A MAXIMUM OF 10 ADDITIONAL MINUTES. IF EITHER PARAMETER DOES NOT COME INTO ACCEPTABLE RANGE IN THAT PERIOD, FLOW TO THE WTP

STRAINERS WILL BE CLEANED IN ACCORDANCE WITH MANUFACTURER INSTRUCTIONS AND THE FOLLOWING

1. VERIFY THAT THE INLET VALVE TO THE STRAINER TO BE CLEANED IS CLOSED

MANUALLY CLOSE THE OUTLET VALVE FROM THE STRAINER TO BE CLEANED.

3. RELIEVE PRESSURE IN THE STRAINER BY OPENING THE PRESSURE RELIEF VALVE ON THE TOP.

5. OPEN THE LID USING A FLOOR CRANE OR OTHER SUITABLE LIFTING DEVICE.

6. LIFT THE STRAINER BASKET WITH THE FLOOR CRANE AND PLACE ON OR NEAR THE TRENCH GRATE.

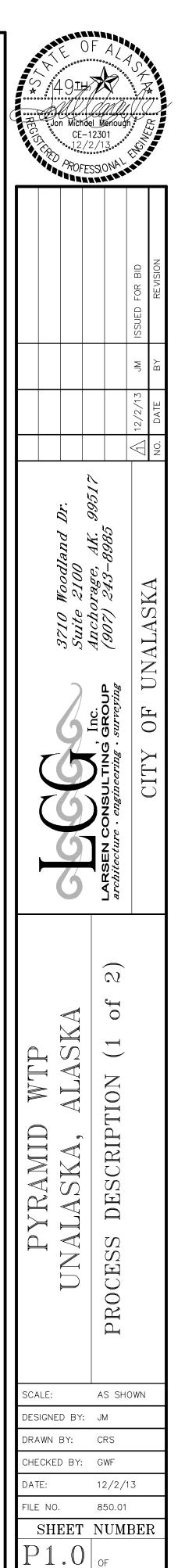
7. WASH OUT THE CONTAMINANTS IN THE BASKET. USE HOSES, BRUSHES OR OTHER TOOLS AS NECESSARY.

10. SLOWLY OPEN THE OUTLET VALVE, ALLOWING WATER TO SLOWLY FILL THE STRAINER.

11. AS WATER ENTERS, OPEN THE PRESSURE RELIEF VALVE ON THE TOP OF THE STRAINER TO ALLOW AIR TO

12. WHEN ALL AIR HAS BEEN REMOVED, CLOSE THE RELIEF VALVE AND FULLY OPEN THE OUTLET VALVE.

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5.4 CHLORINE INJECTION

WATER IS DRAWN FROM THE PROCESS STREAM THROUGH A TWO-INCH FEED LINE, PUMPED INTO THE CHLORINE ROOM, INJECTED WITH CHLORINE GAS, AND RETURNED TO THE PROCESS BAY WHERE IT IS **RE-INJECTED INTO THE MAIN.**

REDUNDANT CHLORINE INJECTION SYSTEMS ARE PROVIDED WITH FOUR PROCESS FLOW RANGES: 200-940 GPM, 300-1,875 GPM, 400-3,750 GPM AND 1,000-6,250 GPM. IF NECESSARY FOR HIGH FLOWS, TWO OR MORE PARALLEL SYSTEMS CAN BE RUN SIMULTANEOUSLY. CHLORINE SYSTEM PUMPS, PRESSURE GAUGES, AND INLINE STRAINERS ARE LOCATED IN THE PROCESS BAY, ALLOWING OPERATORS TO SERVICE AND ADJUST PUMPS AND VALVES WITHOUT ENTERING THE CHLORINE ROOM. PIPING IS STAINLESS STEEL IN THE PROCESS BAY AND KYNAR IN THE CHLORINE ROOM. SILENT CHECK VALVES PREVENT BACKFLOW.

THE CHLORINATION SYSTEM DELIVERS A CONCENTRATED HYPOCHLOROUS SOLUTION TO THE PROCESS STREAM THROUGH KYNAR PIPING AND A KYNAR DIFFUSER (DIF1), FOLLOWED BY AN INLINE KOMAX 3-ELEMENT STATIC MIXER TO ENSURE THOROUGH MIXING.

CHLORINE INJECTION INTO THE PROCESS STREAM IS FLOW PACED.

5.5 FLOW MONITORING

PROCESS STREAM FLOW IS CONTINUOUSLY MEASURED WITH A ROSEMOUNT 8750 MAGNETIC FLOW METER WITH THE RESULTS TRANSMITTED TO THE PLC. ACCURATE FLOW DATA ARE NECESSARY TO FACILITATE PLANT OPERATIONS, CONTROL UV REACTORS, PACE CHLORINE INJECTION, ENSURE REGULATORY COMPLIANCE, ASSIST TROUBLESHOOTING, CALCULATE UNIT COSTS, AND SERVE A VARIETY OF PLANT AND WATER SYSTEM PLANNING FUNCTIONS.

THE SAME MODEL FLOW METERS WILL BE INSTALLED IN THE TANK OUTLET LINE AND THE BYPASS LINE. THESE WILL MONITOR WATER DEMAND/USAGE AND WATER THAT IS FLUSHED FROM THE SYSTEM THROUGH THE **BYPASS LINE**.

5.6 BACKFLOW PREVENTION

PROCESS STREAM BACKFLOW IS PREVENTED BY A DANFOSS MODEL 92LW SWING-CHECK VALVE LOCATED NEAR THE PLANT OUTLET.

5.7 AIR RELEASE VALVES

FOUR AIR RELEASE VALVES (V131A/B, V132, V137) ARE INSTALLED AT HIGH POINTS IN THE PROCESS MAIN AND ATOP THE UV REACTORS. DESIGNED TO DISPEL AIR WHILE LINES ARE RE-FILLED WITH WATER, V131A/B WILL NOT FUNCTION UNDER SYSTEM PRESSURE. HOWEVER, EITHER UV UNIT (WITH ITS AIR RELEASE VALVE) CAN BE ISOLATED, DRAINED, REPAIRED, AND RE-FILLED WHILE THE OTHER IS KEPT IN OPERATION. VALVES V132 AND V137 WILL DISPEL AIR CONTINUOUSLY DURING PLANT OPERATIONS.

5.8 PROCESS MONITORING

WATER QUALITY MONITORING AT ICR AND IN THE WTP WILL GENERATE AUTOMATED ALARM AND CONTROL SIGNALS FROM THE PLC. THESE FUNCTIONS CAN, AT OPERATOR DISCRETION, BE OVERRIDDEN. REASONS FOR OVERRIDING AN ALARM OR CONTROL MAY INCLUDE:

- KNOWN PROBLEMS WITH THE CONTROLLING INSTRUMENTATION
- ONGOING MAINTENANCE ON AN INSTRUMENT
- WATER QUALITY, WATER HANDLING, OR OTHER EMERGENCY
- PERSONNEL OR PUBLIC SAFETY

CONTINUOUS READINGS FROM THE THREE UVT METERS (ICR HEADWORKS, WTP INLET, AND UV REACTOR INLET) CAN BE COMPARED FOR CONSISTENCY. TURBIDITY IS ALSO MEASURED AT FOUR LOCATIONS (ICR HEADWORKS, WTP INLET, UV REACTOR INLET, CT TANK OUTLET), LIKEWISE ALLOWING OPERATORS TO COMPARE AND CHECK ON INSTRUMENT RELIABILITY. THE TURBIDIMETER AT THE UV REACTOR INLET IS THE ONE USED FOR **REGULATORY REPORTING.**

CHLORINE CONCENTRATION IS ANALYZED IN TREATED WATER EXITING THE WTP. READINGS FROM A HACH CL17 FREE CHLORINE RESIDUAL ANALYZER ARE CONTINUOUSLY TRANSMITTED TO THE PLC WHICH USES THE DATA TO INFORM OPERATORS, AND GENERATE REPORTS. A SECOND HACH CL17 MONITORS FREE CHLORINE CONCENTRATION IN FINISH WATER LEAVING THE CONTACT TANK, SENDING ITS RESULTS TO THE PLC. FINISH WATER CHLORINE CONCENTRATIONS ARE USED TO ESTABLISH REGULATORY COMPLIANCE. THEY CAN ALSO BE

THE UNINTERRUPTIBLE POWER SUPPLY (UPS) IS DESIGNED TO KEEP ALL PROCESS AND CONTROL EQUIPMENT IN OPERATION DURING A POWER FAILURE UNTIL BACK-UP GENERATION IS ONLINE. EQUIPMENT CONNECTED TO THE UPS INCLUDES (BUT IS NOT LIMITED TO) THE FOLLOWING.

PROCESS DESCRIPTION (CONT'D)

COMPARED WITH TREATED WATER READINGS AS AN INDICATOR OF WATER QUALITY CONDITIONS IN THE TANK.

PRESSURE IS MONITORED, BOTH WITH IN-LINE PRESSURE TRANSDUCERS AND PRESSURE GAUGES MOUNTED ADJACENT TO THE TRANSDUCERS, AT THE FOLLOWING PAIRED LOCATIONS. GAUGES WILL BE PLACED TO BE VIEWABLE FROM BOTH SIDES OF THE PROCESS MAIN.

• INLET TEE BEFORE THE STRAINERS

OUTLET TEE AFTER THE STRAINERS

INLET TO EACH UV REACTOR LINE

OUTLET FROM EACH UV REACTOR LINE

INLET BEFORE THE CLA-VAL FLOW CONTROL VALVES

OUTLET AFTER THE CLA-VAL FLOW CONTROL VALVES

COMPARISON OF PRESSURE ACROSS STRAINERS, REACTORS, AND FLOW CONTROL VALVES PROVIDES AN INDICATION OF FLOW CONDITIONS AND HEADLOSS ACROSS EACH UNIT.

5.9 UPS CONNECTIONS

• UV REACTORS

ALL PRESSURE TRANSDUCERS

CLA-VAL FLOW CONTROL VALVES

CHLORINATION EQUIPMENT

FLOW METERS (M101 AND M102)

ALL SCADA EQUIPMENT

• ALL MONITORING INSTRUMENTATION INCLUDING THE INLET TURBIDIMETER (TURB-2), THE TREATED WATER TURBIDIMETER (TURB-3), THE INLET UVT METER (UVT-2), THE UV REACTOR UVT METER (UVT-3), THE TREATED WATER CHLORINE RESIDUAL ANALYZER (CL17-1), AND THE FINISHED WATER CHLORINE RESIDUAL (CL17-2, LEAVING THE TANK).

CHLORINE ROOM PUMPS (PMP101A/B, PMP102A/B).

ALL CHLORINE ROOM VALVING AND EQUIPMENT.

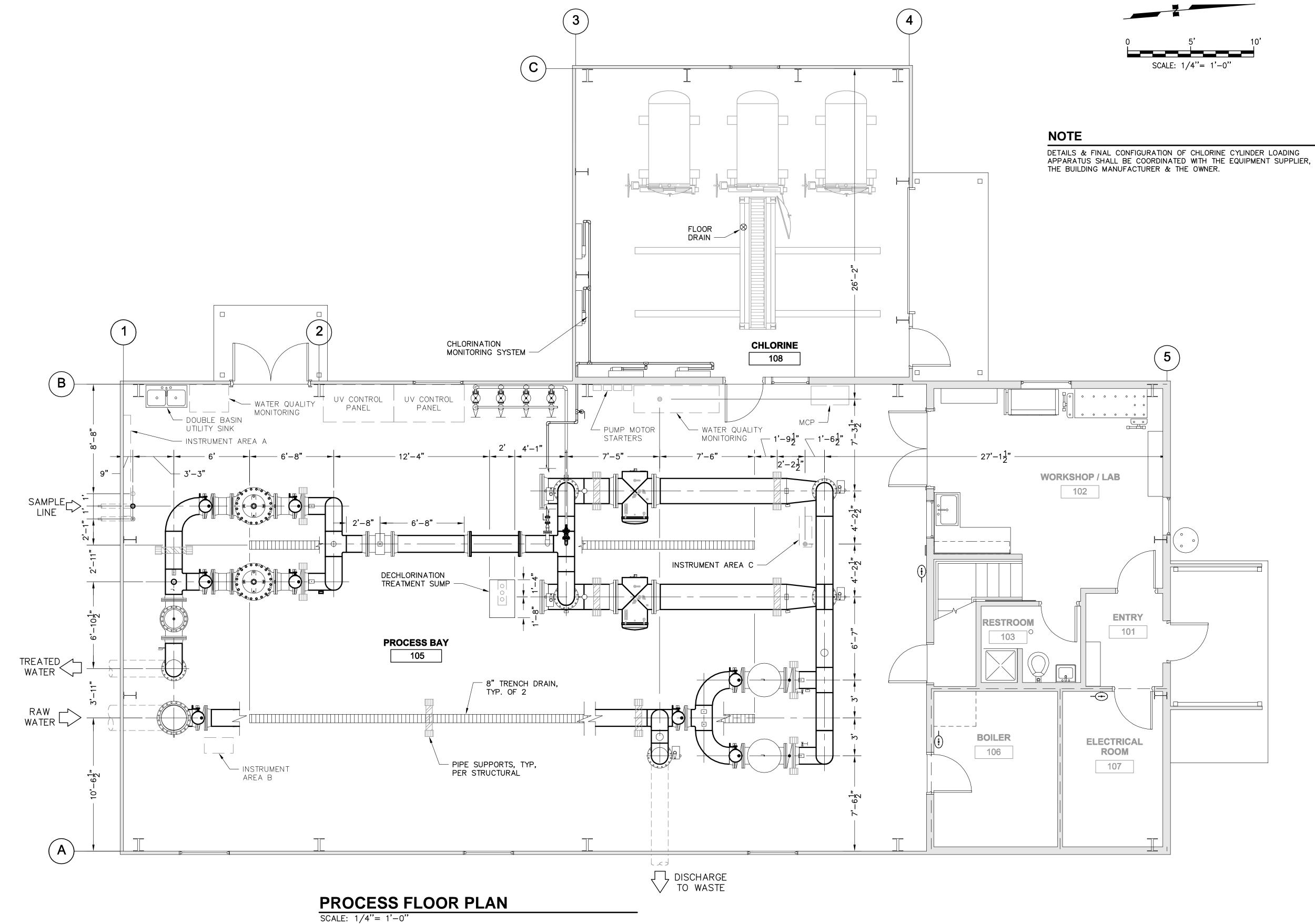
 NORMAL PLANT SHUTDOWN WILL OCCUR WHEN COMMANDED BY THE PLC AS A RESULT OF ACTIVATING THE PLANT E-STOP BUTTON, A VIRTUAL E-STOP THROUGH THE SCADA SYSTEM OR WHEN UTILITY POWER IS LOST AND THE GENERATOR FAILS TO START. NORMAL PLANT SHUTDOWN WILL BE PROGRAMMED INTO THE MAIN CONTROL PLC BASED ON A SEQUENCE OF OPERATIONS PROVIDED BY THE PROCESS ENGINEER, AND WILL INCLUDE BUT NOT LIMITED TO THE FOLLOWING: CLOSING OF VALVES IN THE PROPER SEQUENCE (USING PROPER CLOSING RATES), SHUTDOWN OF THE CHLORINATION SYSTEM AND SHUTDOWN OF THE UV SYSTEM. SHUTDOWN AS A RESULT OF UTILITY POWER FAILURE WILL INCLUDE A TIME DELAY BASED ON FAILURE OF THE GENERATOR TO START WITHIN A PRESET TIME. THE PRESET TIME DELAY WILL BE BASED ON AN ALLOWANCE OF SUFFICIENT TIME TO COMPLETE THE PLANT SHUTDOWN BEFORE THE UPS RUNS OUT OF STORED ENERGY. ADDITIONALLY, THE FLOW CONTROL VALVES ARE TO BE EQUIPPED WITH NORMALLY OPEN SOLENOIDS THAT WILL SHUT THE VALVE UPON LOSS OF POWER. ADDITIONAL DETAILS OF THE SHUTDOWN SEQUENCE, INCLUDING TIME DELAYS, WILL BE INCLUDED IN THE O&M MANUAL.

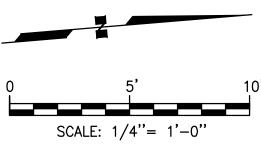
• MANUAL OPERATION OF THE PLANT IS POSSIBLE WITH LOSS OF PLC CONTROL. HOWEVER, POWER IS REQUIRED TO OPERATE THE UV AND THE CHLORINATION SYSTEMS. MANUAL SAMPLING AND RECORD KEEPING FUNCTIONS WOULD BE REQUIRED TO MEET DEC REGULATIONS. IT WILL BE POSSIBLE TO OPERATE THE VALVES MANUALLY TO ALLOW FLOW THROUGH THE SYSTEM UTILIZING HAND WHEELS ON THE ACTUATED VALVES. OPERATING IN THIS MANNER WILL REQUIRE AROUND THE CLOCK OPERATOR SUPERVISION IN ORDER TO ADJUST VALVES AND TO CONDUCT REQUIRED SAMPLING ACTIVITIES. DETAILS OF THE MANUAL PROCEDURES WILL BE PROVIDED IN THE O&M MANUAL.

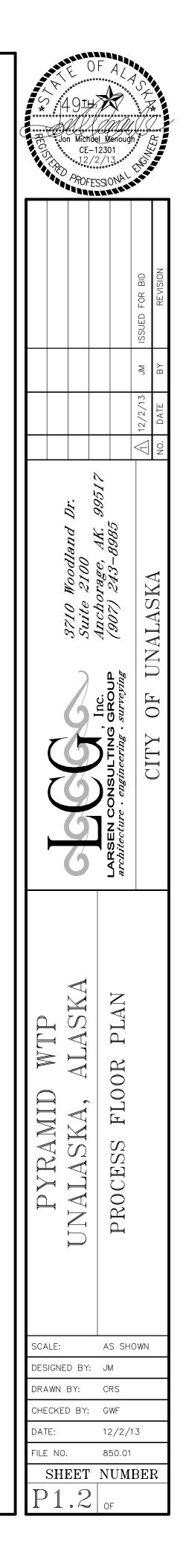
 SEMI-AUTOMATED OPERATION OF THE SYSTEM WILL BE POSSIBLE IF THE PLC IS FUNCTIONING, BY OVER-RIDING PRESET PARAMETERS SUCH AS FLOW RATES, ETC. DETAILS OF THE USE OF THE SCADA SYSTEM FOR PLANT OPERATION WILL BE PROVIDED IN THE O&M MANUAL.

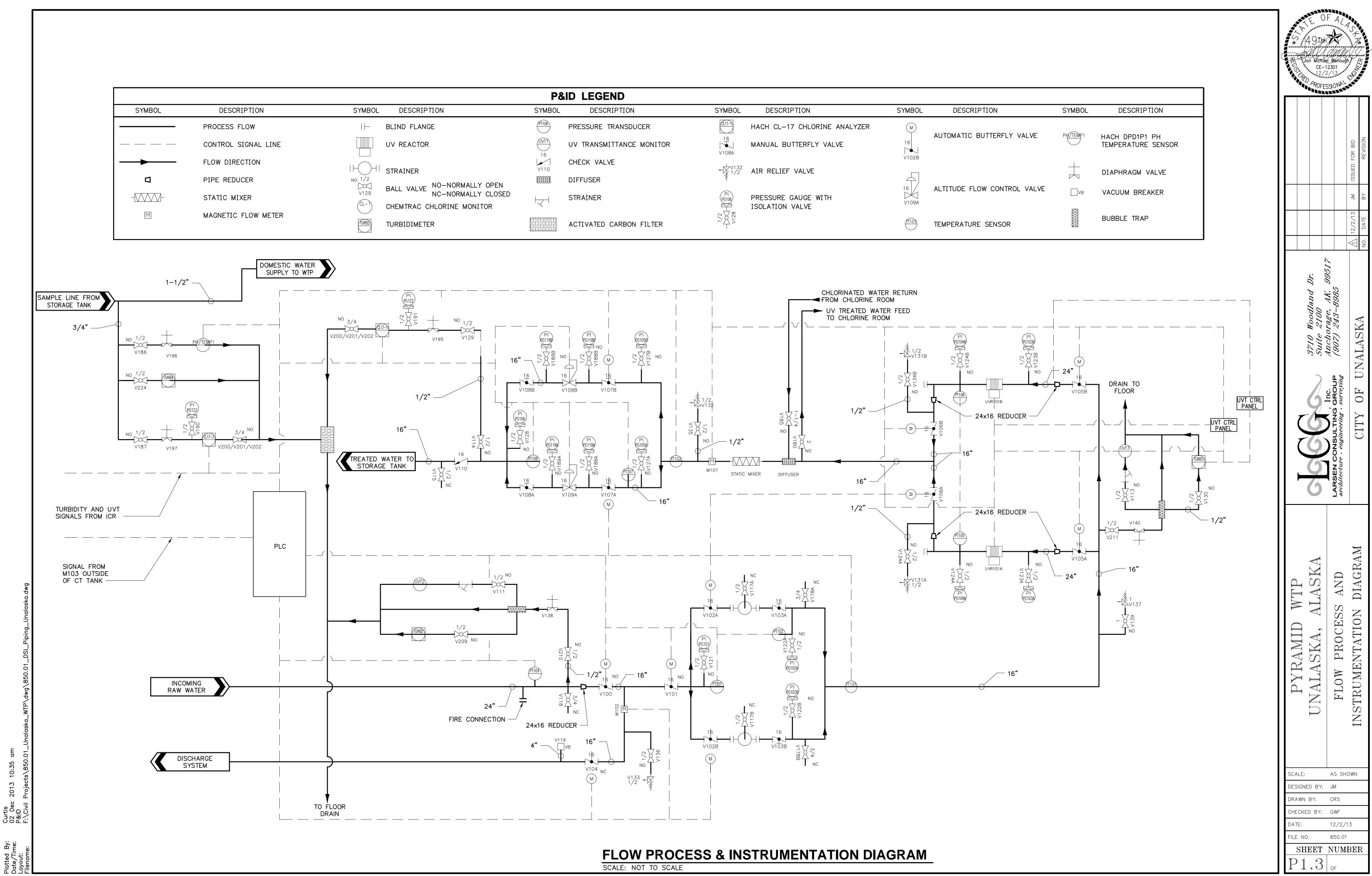
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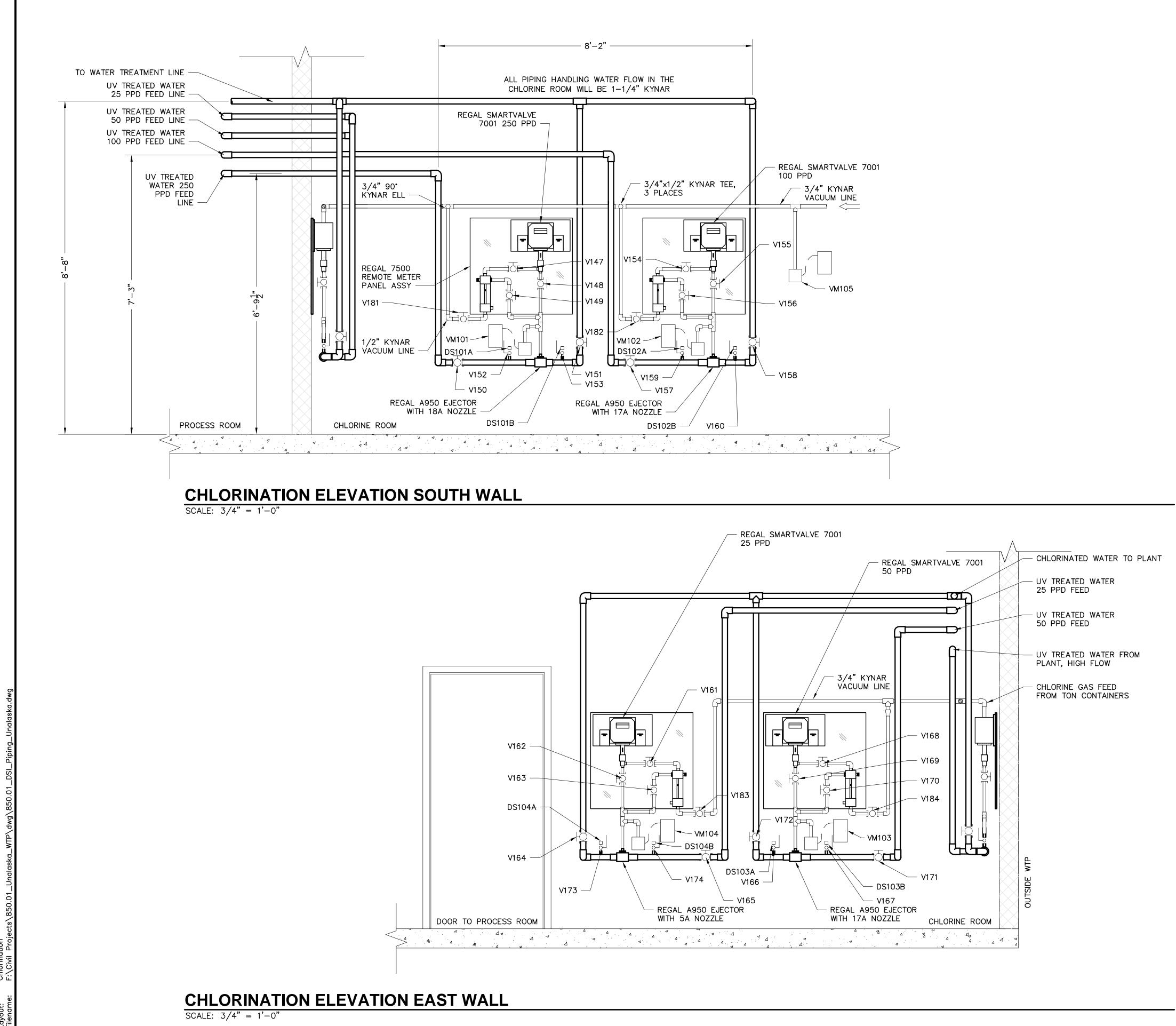






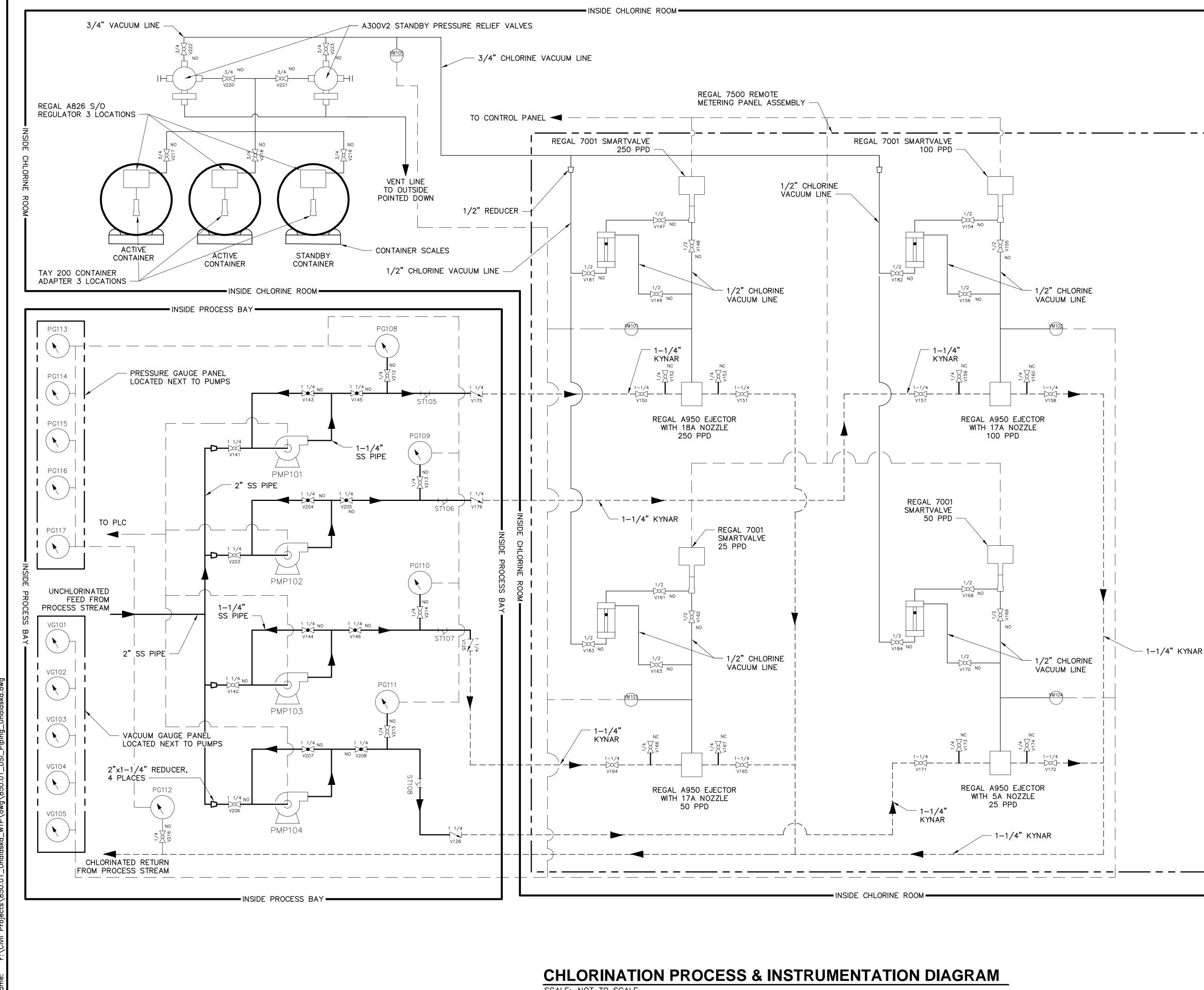
	P8	ID LEGEND				
	SYMBOL	DESCRIPTION	SYMBOL	DESCRIPTION	SYMBOL	DESCRIPTION
	(PT106)	PRESSURE TRANSDUCER	CL17-N	HACH CL-17 CHLORINE ANALYZER	M	AUTOMATIC BUTTERFLY V
		UV TRANSMITTANCE MONITOR	16 • • V108A	MANUAL BUTTERFLY VALVE	16	AUTOMATIC BUTTERFET V
	16 V110	CHECK VALVE	- V132	AIR RELIEF VALVE	V102B	
EN	0000000 00000000 00000000	DIFFUSER	7 .7 -		$\left(\begin{array}{c} \\ \\ \end{array} \right)$	
)SED	$\left \right $	STRAINER	PI PG106	PRESSURE GAUGE WITH ISOLATION VALVE	16 V109A	ALTITUDE FLOW CONTROL
		ACTIVATED CARBON FILTER	1/2 V128		(T10)	TEMPERATURE SENSOR

	SYMBOL	DESCRIPTION
/ALVE	PH/TEMP1	HACH DPD1P1 PH TEMPERATURE SENSOR
VALVE	⊢	DIAPHRAGM VALVE VACUUM BREAKER
		BUBBLE TRAP



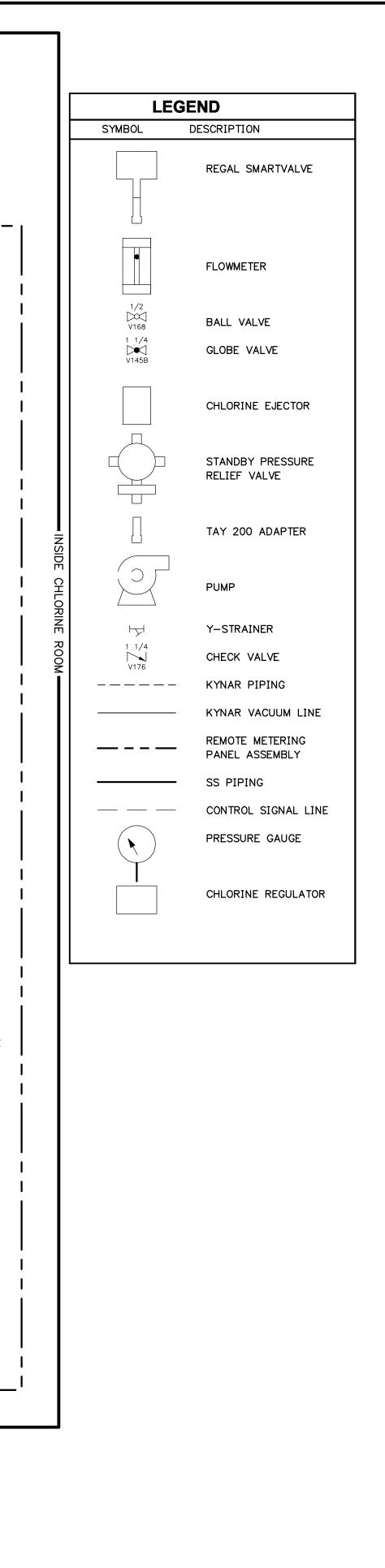
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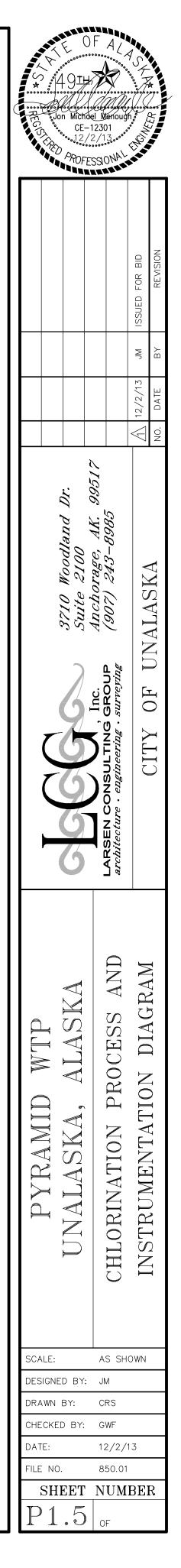
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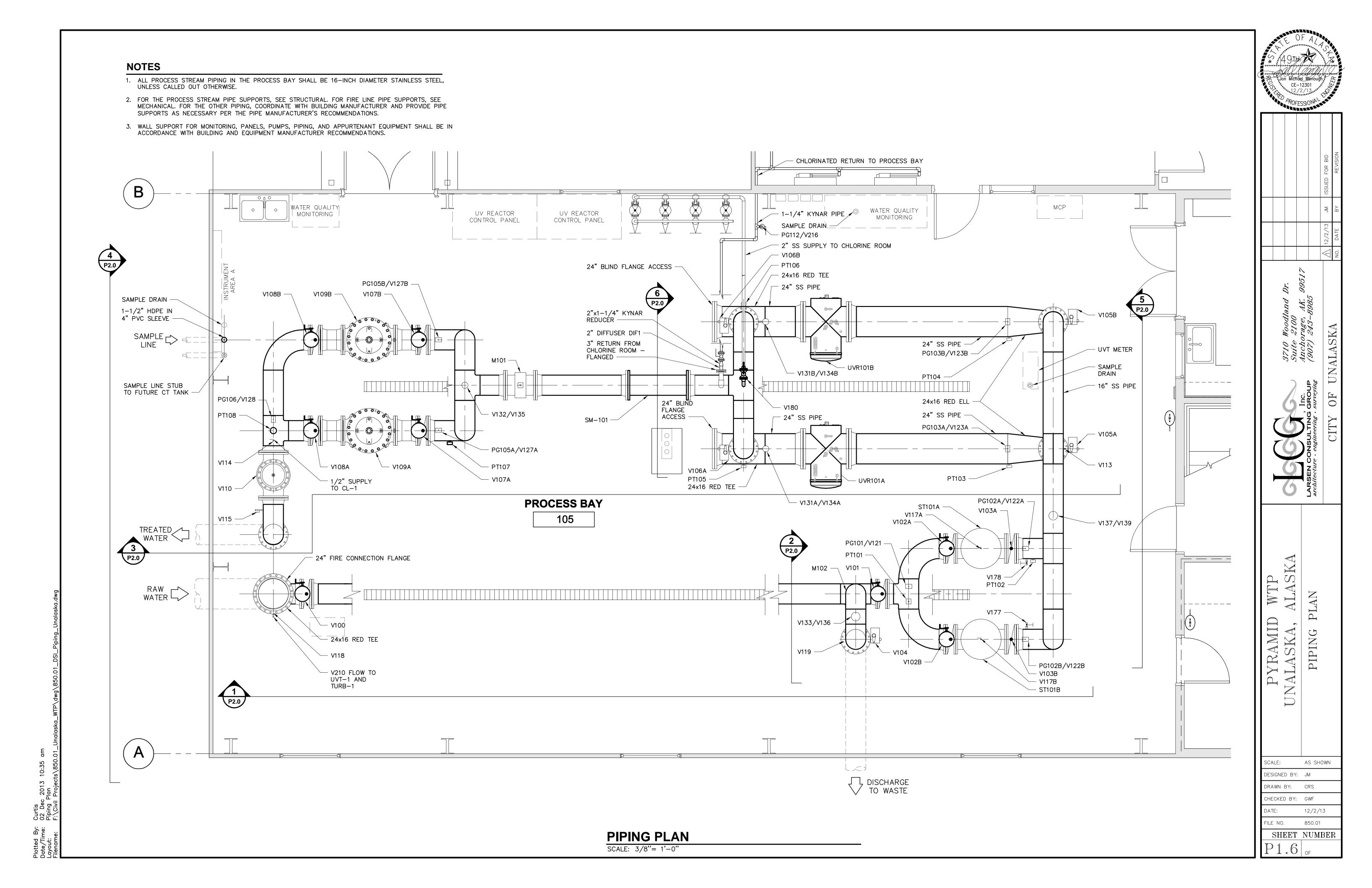


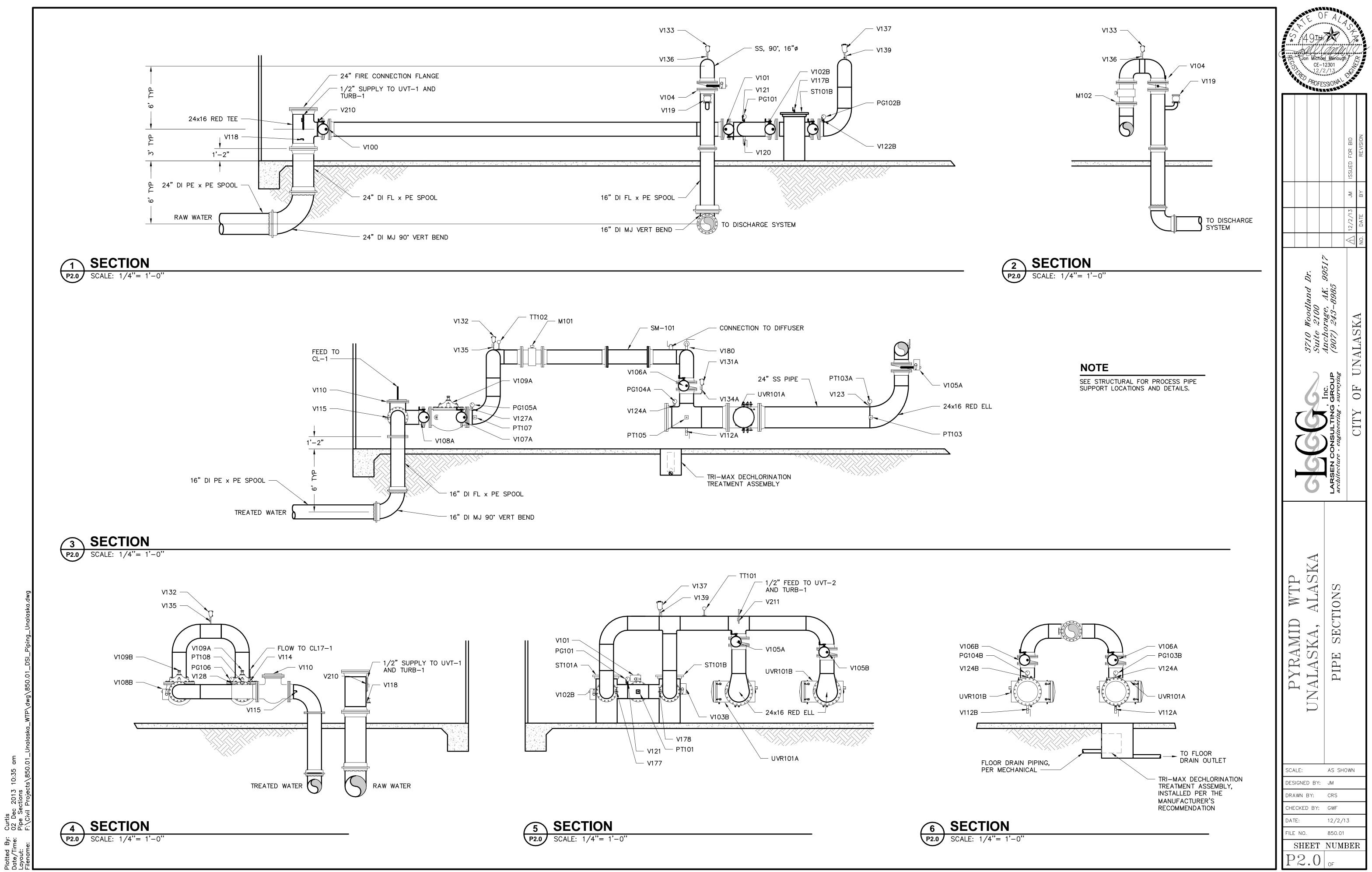
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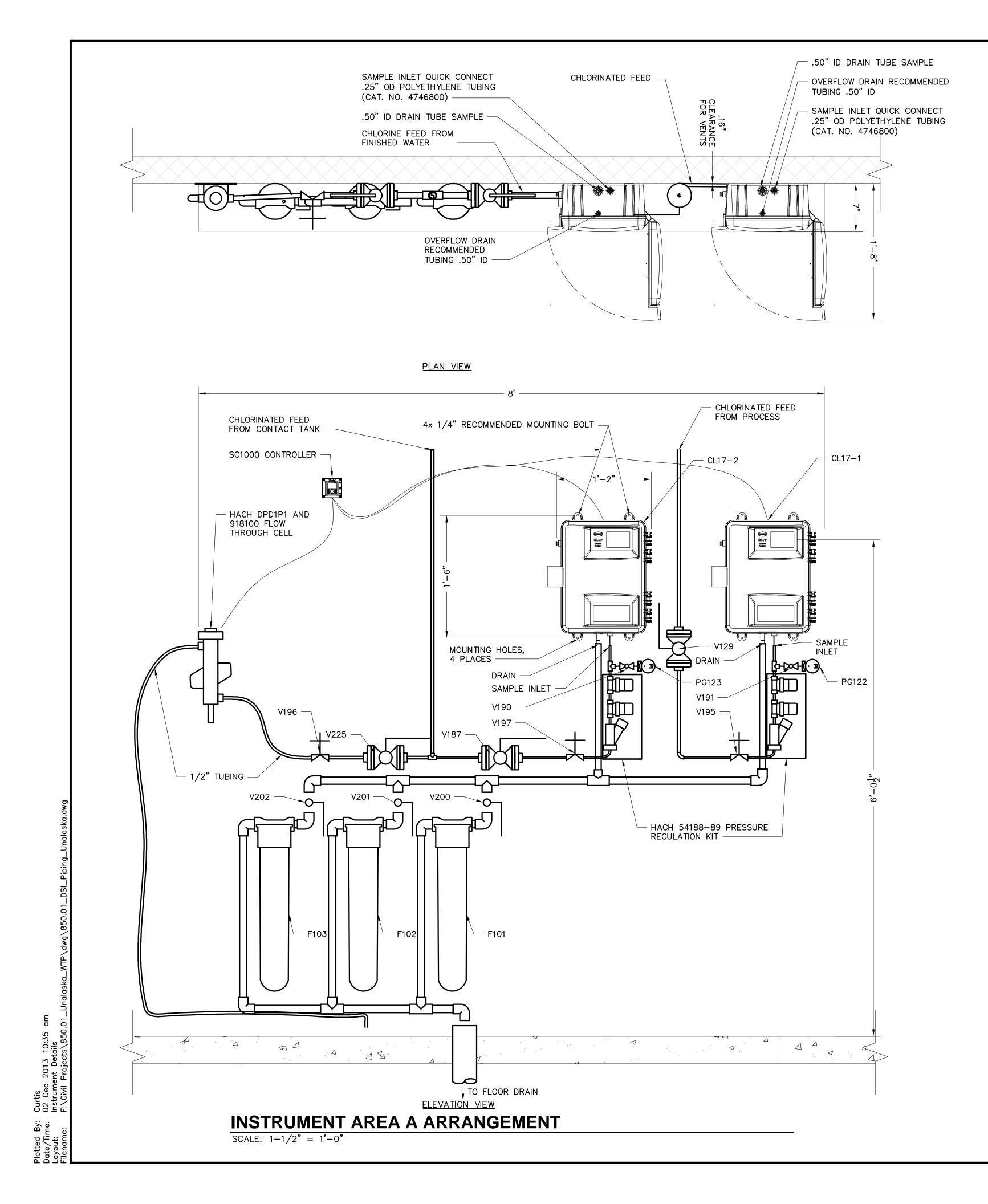
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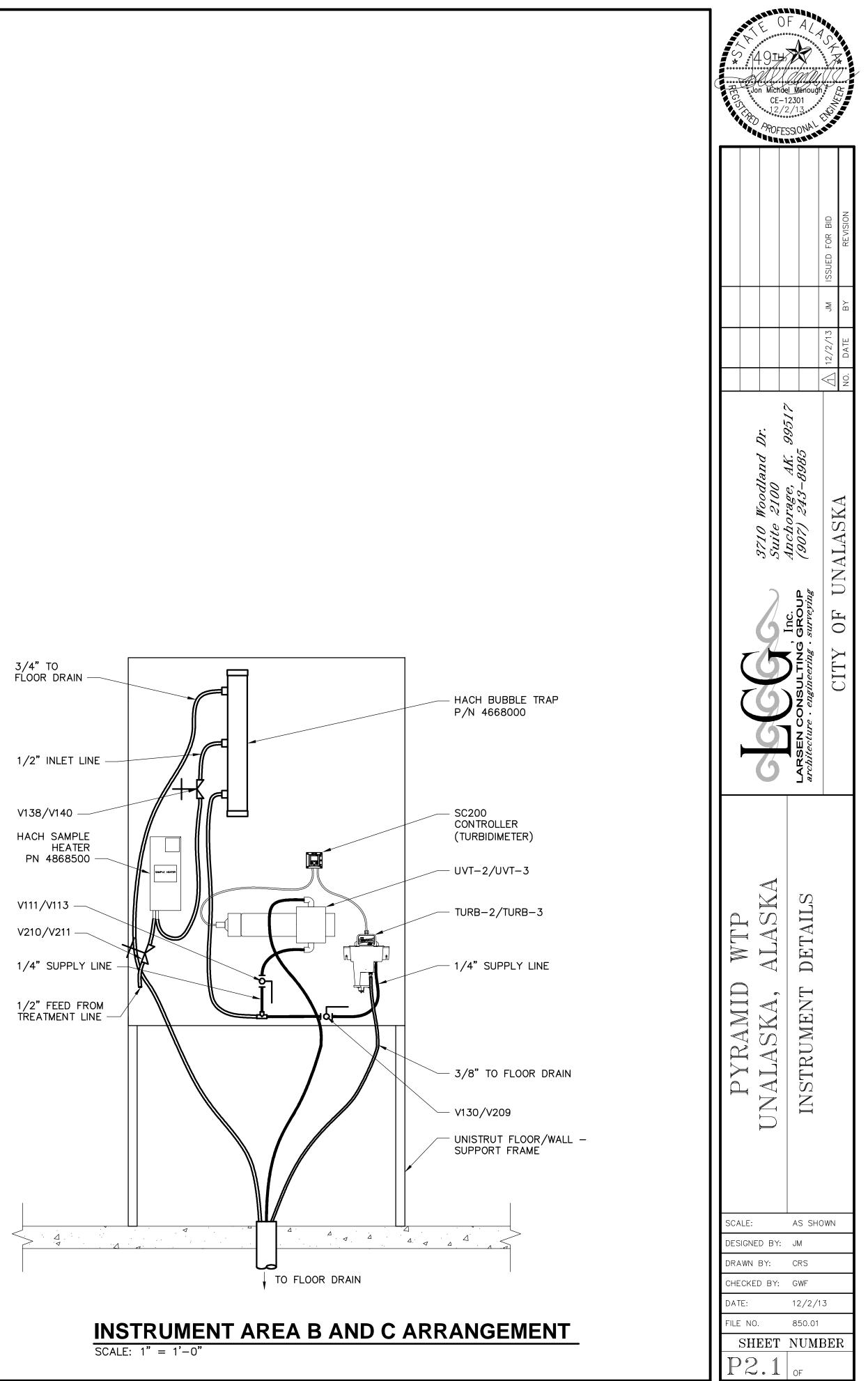


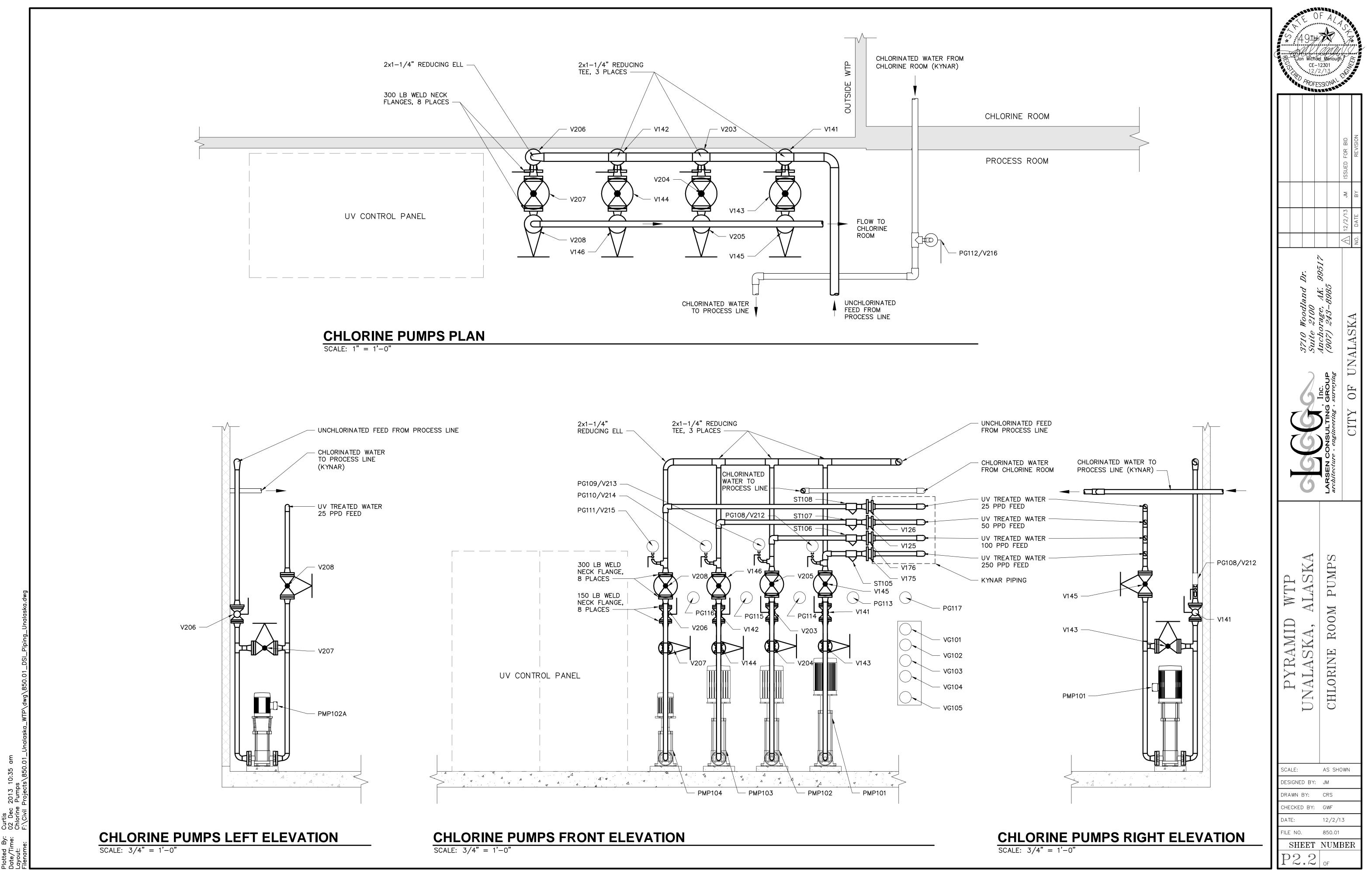








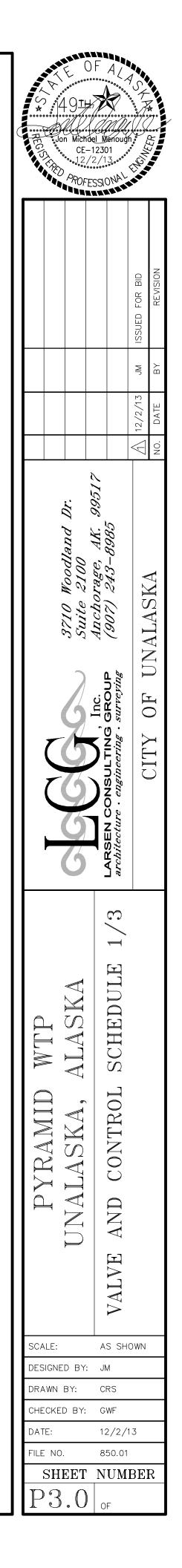




TAG NO.	ITEM	Operati on	FUNCTION	SIZE	MANUFACTUR ER/SUPPLIER	MODEL NO	ТҮРЕ	ACTUATOR	NOTES	TAG NO.	ITEM	Operati on	FUNCTION	SIZE	MANUFACTUR ER/SUPPLIER	MODEL NO	ТҮРЕ	ACTUATOR	NOTE
CL17-1	DPD CHLORINE ONLINE TEST	-	MONITOR TREATED WATER INITIAL CHLORINE LEVEL	-	НАСН	CL17	-	N/A		PG120	REMOVED FROM SYSTEM	-	-	-	-	-	-	-	
CL17-2	DPD CHLORINE ONLINE TEST	-	MONITOR CHLORINE LEVEL ON EFFLUENT FROM STORAGE	-	НАСН	CL17	-	N/A			REMOVED FROM								
DIF1	DIFFUSER	-	INJECT CHLORINATED WATER INTO THE PROCESS FLOW	2	INYO PROCESS	CS200SK8F	-	N/A		PG121	SYSTEM LOW RANGE	-	-	-	-	-	-	-	
DS101A	DIAPHRAGM SEAL	-	PREVENT HIGHLY CHLORINATED WATER FROM ENTERING GAUGE	1/2	ASHCROFT	100-50YKY04TCG	-	N/A		PG122	PRESSURE GAUGE, 0 - 5 PSI	-	MONITOR PRESSURE AT INLET TO CL17-1	1/4	WIKA 611.10	9851933	-	N/A	
DS101B	DIAPHRAGM SEAL	-	PREVENT HIGHLY CHLORINATED WATER FROM ENTERING GAUGE	1/2	ASHCROFT	100-50YKY04TCG	-	N/A		PG123	LOW RANGE PRESSURE GAUGE, 0	-	MONITOR PRESSURE AT INLET TO CL17-2	1/4	WIKA 611.10	9851933	-	N/A	
DS102A	DIAPHRAGM SEAL	-	PREVENT HIGHLY CHLORINATED WATER FROM ENTERING GAUGE	1/2	ASHCROFT	100-50YKY04TCG	-	N/A		PH/TEMP1	- 5 PSI PH/TEMPERATURE		MEASURE PH & TEMPERATURE		НАСН	DPD1P1/ 9180100			
DS102B	DIAPHRAGM SEAL	-	PREVENT HIGHLY CHLORINATED WATER FROM ENTERING GAUGE	1/2	ASHCROFT	100-50YKY04TCG	-	N/A			MEASUREMENT PRESSURE	-		-		-			
DS103A	DIAPHRAGM SEAL	-	PREVENT HIGHLY CHLORINATED WATER FROM ENTERING GAUGE	1/2	ASHCROFT	100-50YKY04TCG	-	N/A		PT101	TRANSDUCER	-	MONITOR INLET PRESSURE	-	ROSEMOUNT	3051TG2A2B21J	-	-	
DS103B	DIAPHRAGM SEAL	-	PREVENT HIGHLY CHLORINATED WATER FROM ENTERING GAUGE	1/2	ASHCROFT	100-50YKY04TCG	-	N/A		PT102	TRANSDUCER REMOVED FROM	-	MONITOR PRESSURE AFTER STRAINERS	-	ROSEMOUNT	3051TG2A2B21J	-	-	
DS104A	DIAPHRAGM SEAL	-	PREVENT HIGHLY CHLORINATED WATER FROM ENTERING GAUGE	1/2	ASHCROFT	100-50YKY04TCG	-	N/A		PT103	SYSTEM PRESSURE	-		-	-	-	-	-	
DS104B	DIAPHRAGM SEAL	-	PREVENT HIGHLY CHLORINATED WATER FROM ENTERING GAUGE VENTURI TO EJECT CHLORINE INTO WATER -	1/2	ASHCROFT	100-50YKY04TCG	-	N/A		PT104 PT105	TRANSDUCER PRESSURE	-	MONITOR INLET PRESSURE MONITOR PRESSURE - OUTLET TO UV	-	ROSEMOUNT	3051TG2A2B21J 3051TG2A2B21J	-	-	
EJCT1	EJECTOR NOZZLE	-	250 PPD VENTURI TO EJECT CHLORINE INTO WATER -	-	REGAL	950/18A NOZZLE	-	N/A		PT105	TRANSDUCER PRESSURE	-	REACTOR 101A MONITOR PRESSURE - OUTLET TO UV	-	ROSEMOUNT	30511G2A2B21J 3051TG2A2B21J	-	-	
EJCT2	EJECTOR NOZZLE	-	100 PPD VENTURI TO EJECT CHLORINE INTO WATER -	-	REGAL	950/17A NOZZLE	-	N/A		PT100 PT107	TRANSDUCER PRESSURE	-	REACTOR 101B MONITOR PRESSURE AT INLET OF FLOW	-	ROSEMOUNT	3051TG2A2B21J	-		
EJCT3	EJECTOR NOZZLE	-	50 PPD	-	REGAL	950/17A NOZZLE	-	N/A			TRANSDUCER PRESSURE	-	CONTROL VALVES V109A/B MONITOR PRESSURE AT OUTLET OF FLOW	-			-	-	
EJCT4	EJECTOR NOZZLE	-	VENTURI TO EJECT CHLORINE INTO WATER - 25 PPD	-	REGAL	950/5A NOZZLE	-	N/A		PT108	TRANSDUCER DIFFERENTIAL		CONTROL VALVES V109A/B MEASURE DIFFERENTIAL PRESSURE ACROSS		ROSEMOUNT	3051TG2A2B21J 60-1132-SS-25S-L-X	-	-	
F101	JOHNSON FILTER HOUSING	-	REMOVE DPD FROM CL-17 EFFLUENT	-	JOHNSON FILTER	JPH130R	-			DP101	PRESSURE GAUGE	-	STRAINERS MIX CHLORINE INTO TREATED WATER	-	ASHCROFT	V2-8PSI	-	-	+
P /05	JOHNSON FILTER									SM101	STATIC MIXER	-	STREAM	16	KOMAX	60270 FBQ-150-16	-	-	
F102	HOUSING	-	REMOVE DPD FROM CL-17 EFFLUENT	-	JOHNSON FILTER	JPH130R	-			ST101A ST101B	BASKET STRAINER BASKET STRAINER	-	REMOVE DEBRIS FROM INCOMING WATER REMOVE DEBRIS FROM INCOMING WATER	16	KECKLEY	FBQ-150-16 FBQ-150-16	-	-	
F103	JOHNSON FILTER HOUSING	-	REMOVE DPD FROM CL-17 EFFLUENT	-	JOHNSON FILTER	JPH130R	-			ST101B	IN LINE STRAINER	_	REMOVE DEBRIS FROM INCOMING WATER	1/2	EATON	85Y	- Y STRAINER	_	
M101	MAGNETIC FLOWMETER	-	MONITOR TREATED WATER FLOW	16	ROSEMOUNT 8750WA	8750WA 32ES T 1 A 1 F T S A 160 S A1	REMOTE MOUNTED	N/A		ST104	IN LINE STRAINER		(UVT1) REMOVE DEBRIS FROM INCOMING WATER	1/2	EATON	85Y	Y STRAINER	-	
	MAGNETIC		MONITOR WATER ROUTED THROUGH THE	40	ROSEMOUNT	DA1 L1 DW 8750WA 32ES T 1 A	TRANSMITTER REMOTE			ST105	IN LINE STRAINER		(UVT2) REMOVE DEBRIS FROM WATER TO	1 1/4	EATON	85Y	Y STRAINER		
M102	FLOWMETER - BYPASS LINE	-	BYPASS LINE	16	8750WA	1 F T S A 160 S A1 DA1 L1 DW	MOUNTED TRANSMITTER	N/A		ST106	IN LINE STRAINER		CHLORINATION ROOM REMOVE DEBRIS FROM WATER TO	1 1/4	EATON	85Y	Y STRAINER		
PG101	PRESSURE GAUGE	-	PRESSURE GAUGE AT STRAINER INLET	-	ASHCROFT	45-1279SL04LMF0/ 160	1279	N/A		ST107	IN LINE STRAINER	_	CHLORINATION ROOM REMOVE DEBRIS FROM WATER TO	1 1/4	EATON	85Y	Y STRAINER	_	
PG102A	PRESSURE GAUGE	-	PRESSURE GAUGE AT STRAINER OUTLET ST101A	-	ASHCROFT	45-1279SL04LMF0/ 160	1279	N/A		ST108	IN LINE STRAINER		CHLORINATION ROOM REMOVE DEBRIS FROM WATER TO	1 1/4	EATON	85Y	Y STRAINER		
PG102B	PRESSURE GAUGE	-	PRESSURE GAUGE AT STRAINER OUTLET ST101B	-	ASHCROFT	45-1279SL04LMF0/ 160	1279	N/A			TEMPERATURE TRANSMITTER	-		-	ROSEMOUNT	3144PD1A1NAM5X		-	
PG103A	PRESSURE GAUGE	-	PRESSURE GAUGE AT INLET TO UV REACTOR 101A	-	ASHCROFT	45-1279SL04LMF0/ 160	1279	N/A		ТТ101	TEMPERATURE	-	MEASURE TEMPERATURE OF PROCESS WATER	-	ROSEMOUNT	A 0068N21N00A060T 26XA	-	-	
PG103B	PRESSURE GAUGE	-	PRESSURE GAUGE AT INLET UV REACTOR 101B	-	ASHCROFT	45-1279SL04LMF0/ 160	1279	N/A			TEMPERATURE	-	MEASURE TEMPERATURE OF PROCESS	-	ROSEMOUNT	3144PD1A1NAM5X	-	-	
PG104A	PRESSURE GAUGE	-	PRESSURE GAUGE AT OUTLET TO UV REACTOR 101A	-	ASHCROFT	45-1279SL04LMF0/ 160	1279	N/A		ТТ102	TEMPERATURE	-	WATER	-	ROSEMOUNT	0068N21N00A060T 26XA	-	-	
PG104B	PRESSURE GAUGE	-	PRESSURE GAUGE AT OUTLET TO UV REACTOR 101B	-	ASHCROFT	45-1279SL04LMF0/ 160	1279	N/A		TURB-2	TURBIDIMETER	-	MONITOR INCOMING WATER TURBIDITY	-	НАСН	1720E	-	-	
PG105A	PRESSURE GAUGE	-	PRESSURE GAUGE AT INLET TO CLA-VAL VALVE V109A	-	ASHCROFT	45-1279SL04LMF0/ 160	1279	N/A		TURB-3	TURBIDIMETER	-	MONITOR INCOMING WATER TURBIDITY	-	НАСН	1720E		-	
PG105B	PRESSURE GAUGE	-	PRESSURE GAUGE AT INLET TO CLA-VAL VALVE V109B	-	ASHCROFT	45-1279SL04LMF0/ 160	1279	N/A		TURB-4	TURBIDIMETER	-	MONITOR TURBIDITY IN WATER FROM CT TANK	-	НАСН	1720E	-	-	
PG106	PRESSURE GAUGE	-	PRESSURE GAUGE AT OUTLET OF CLA-VAL VALVE	-	ASHCROFT	45-1279SL04LMF0/ 160	1279	N/A											
PG107A	PRESSURE GAUGE	-	PRESSURE GAUGE AT INLET TO EJECTOR NOZZLE	1/2	ASHCROFT	45-2279S04LMF0/3 00	2279	N/A	DO NOT INSTALL	UVR-101A	UV REACTOR	-	DISINFECTION	24	CALGON	5X10	-	-	
PG107B	PRESSURE GAUGE	-	PRESSURE GAUGE AT OUTLET TO EJECTOR NOZZLE	1/2	ASHCROFT	45-2279S04LMF0/3 00	2279	N/A	DO NOT INSTALL	UVR-101B	UV REACTOR	-	DISINFECTION	25	CALGON	5X10	-	-	
PG108	PRESSURE GAUGE	-	PRESSURE GAUGE AT INLET TO 250 PPD EJECTOR	1/2	ASHCROFT	45-2279S04LMF0/3 00	227 9	N/A											
PG109	PRESSURE GAUGE	-	PRESSURE GAUGE AT INLET TO 100 PPD EJECTOR	1/2	ASHCROFT	45-2279S04LMF0/3 00	2279	N/A		UVT-2	METER	-	MEASURE UVT IN WATER	-	НАСН	UVAS SC	-	-	_
PG110	PRESSURE GAUGE	-	PRESSURE GAUGE AT INLET TO 50 PPD EJECTOR	1/2	ASHCROFT	45-2279S04LMF0/3 00	2279	N/A		UVT-3	UV TRANSMITTANCE METER	-	MEASURE UVT IN WATER	-	НАСН	UVAS SC	-	-	
PG111	PRESSURE GAUGE	-	PRESSURE GAUGE AT INLET TO 25 PPD EJECTOR	1/2	ASHCROFT	45-2279S04LMF0/3 00	2279	N/A]	ELECTRICALLY								
PG112	PRESSURE GAUGE	-	PRESSURE GAUGE ON OUTLET LINE FROM EJECTORS	1/2	ASHCROFT	45-2279S04LMF0/3 00	2279	N/A		V100	OPERATED BUTTERFLY VALVE	MANUAL	PRIMARY INLET CONTROL	16	PRATT	HP250	OP/CL	MANUAL	
PG113	PRESSURE GAUGE	-	REMOTE GAUGE CORRESPONDING TO PG108, 250 PPD EJECTOR	-	PRECISION DIGITAL	PD765-6R2-00	N/A	N/A		V101	ELECTRICALLY OPERATED	AUTOMA TED	TREATMENT INLET CONTROL	16	PRATT	HP250	OP/CL	Auma SA07.6-54B/GS100.3	\$
PG114	PRESSURE GAUGE	-	REMOTE GAUGE CORRESPONDING TO PG109, 100 PPD EJECTOR	-	PRECISION DIGITAL	PD765-6R2-00	N/A	N/A			BUTTERFLY VALVE	AUTOMA					<u></u>	/VZ4.3/AM01.2 Auma	
PG115	PRESSURE GAUGE	-	REMOTE GAUGE CORRESPONDING TO PG110, 50 PPD EJECTOR	-	PRECISION DIGITAL	PD765-6R2-00	N/A	N/A		V102A	OPERATED BUTTERFLY VALVE	TED	INLET CONTROL INTO STRAINER ST101A	16	PRATT	HP250	OP/CL	SA07.6-54B/GS100.3 /VZ4.3/AM01.2	
PG116	PRESSURE GAUGE	-	REMOTE GAUGE CORRESPONDING TO PG111, 25 PPD EJECTOR	-	PRECISION DIGITAL	PD765-6R2-00	N/A	N/A		V102B	ELECTRICALLY OPERATED BUTTERFLY VALVE	AUTOMA TED	INLET CONTROL INTO STRAINER ST101B	16	PRATT	HP250	OP/CL	Auma SA07.6-54B/GS100.3 /VZ4.3/AM01.2	\$
PG117	PRESSURE GAUGE	-	REMOTE GAUGE CORRESPONDING TO PG112, RETURN LINE	-	PRECISION DIGITAL	PD765-6R2-00	N/A	N/A			MANUALLY						00/01		
PG118A	PRESSURE GAUGE	-	PRESSURE GAUGE AT INLET OF V109A	1/2	ASHCROFT	45-2279S04LMF0/3 00	2279	N/A		V103A	OPERATED BUTTERFLY VALVE	MANUAL	OUTLET CONTROL FROM STRAINER ST101A	16	PRATT	HP250	OP/CL	N/A	_
PG118B	PRESSURE GAUGE	-	PRESSURE GAUGE AT INLET OF V109B	1/2	ASHCROFT	45-2279S04LMF0/3 00	2279	N/A		V103B	MANUALLY OPERATED BUTTERFLY VALVE	MANUAL	OUTLET CONTROL FROM STRAINER ST101B	16	PRATT	HP250	OP/CL	N/A	
PG119A	PRESSURE GAUGE	-	PRESSURE GAUGE AT OUTLET OF V109A	1/2	ASHCROFT	45-2279S04LMF0/3 00	227 9	N/A		V104	ELECTRICALLY OPERATED	AUTOMA	DISCHARGE CONTROL VALVE	16	PRATT	HP250	OP/CL	Auma SA07.6-54B/GS100.3	
						45-2279S04LMF0/3		N/A			BUTTERFLY VALVE	TED		10	FRALI	TF23U	UF/LL	/VZ4.3/AM01.2	

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UNALASKA VALVE AND CONTROL SCHEDULE



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TAG NO.	ITEM	Operati on	FUNCTION	SIZE	MANUFACTUR ER/SUPPLIER	MODEL NO	ТҮРЕ	ACTUATOR	NOTES	TAG NO.	ITEM	Operati on	FUNCTION	SIZE	MANUFACTUR ER/SUPPLIER	MODEL NO	ТҮРЕ	ACTUATOR	NOTES
V105A	ELECTRICALLY OPERATED BUTTERFLY VALVE	AUTOMA TED	INLET CONTROL INTO UV REACTOR UVR101A	16	PRATT	HP250	OP/CL	Auma SA07.6-54B/GS100.3 /VZ4.3/AM01.2		V136	BALL VALVE	MANUAL	ISOLATION VALVE FOR V133 AIR/VACUUM RELEASE RELEASE AIR COLLECTED BETWEEN	1/2	-		OP/CL	N/A	
V105B	ELECTRICALLY OPERATED BUTTERFLY VALVE	AUTOMA TED	INLET CONTROL INTO UV REACTOR UVR101B	16	PRATT	HP250	OP/CL	Auma SA07.6-54B/GS100.3 /VZ4.3/AM01.2		V137	AIR RELEASE VALVE	AUTOMA TIC	STRAINERS AND UV REACTORS (DURING OPERATION)	1	VALMATIC	VMC-38	AUTOMATIC	N/A	
V106A	ELECTRICALLY OPERATED	AUTOMA TED	OUTLET CONTROL FROM UV REACTOR UVR101A	16	PRATT	HP250	OP/CL	Auma SA07.6-54B/GS100.3		– V138 V139	DIAPHRAGM VALVE	MANUAL	FLOW CONTROL THROUGH TURB-1 ISOLATION VALVE FOR V137 AIR RELEASE	3/8	GEMU -	TYPE 611 -	MANUAL	N/A N/A	
	BUTTERFLY VALVE ELECTRICALLY	AUTOMA	OUTLET CONTROL FROM UV REACTOR					/VZ4.3/AM01.2 Auma			DIAPHRAGM VALVE	MANUAL	FLOW CONTROL THROUGH TURB-1	3/8	GEMU	TYPE 611	MANUAL	N/A	
V106B	OPERATED BUTTERFLY VALVE ELECTRICALLY	TED	UVR101B	16	PRATT	HP250	OP/CL	SA07.6-54B/GS100.3 /VZ4.3/AM01.2 Auma		V141	BALL VALVE 150 LB	MANUAL	INLET TO PUMP PMP101	1 1/4	-	-	MANUAL	N/A	
V107A	OPERATED BUTTERFLY VALVE	MANUAL	INLET ISOLATION VALVE FOR CLA-VAL CONTROL VALVE V109A	16	PRATT	HP250	OP/CL	SA07.6-54B/GS100.3 /VZ4.3/AM01.2 Auma		V142 V143	STAINLESS STEEL	MANUAL	INLET TO PUMP PMP103 THROTTLING VALVE ON CHLORINE RETURN	1 1/4 1 1/4	-	-	MANUAL	N/A N/A	
V107B	ELECTRICALLY OPERATED BUTTERFLY VALVE	MANUAL	INLET ISOLATION VALVE FOR CLA-VAL CONTROL VALVE V109B	16	PRATT	HP250	OP/CL	SA07.6-54B/GS100.3 /VZ4.3/AM01.2		V144	GLOBE VALVE 300 LB STAINLESS STEEL GLOBE VALVE 300 LB	MANUAL	250 PPD THROTTLING VALVE ON CHLORINE RETURN 50 PPD		-	-	MANUAL	N/A	
V108A	MANUALLY OPERATED BUTTERFLY VALVE	MANUAL	OUTLET ISOLATION VALVE FOR CLA-VAL CONTROL VALVE V109A	16	PRATT	HP250	OP/CL	N/A		V145	STAINLESS STEEL GLOBE VALVE 300 LB STAINLESS STEEL	MANUAL	OUTLET FROM PUMP PMP101 (250 PPD)	1 1/4	-	-	MANUAL	N/A	
V108B	MANUALLY OPERATED BUTTERFLY VALVE	MANUAL	OUTLET ISOLATION VALVE FOR CLA-VAL CONTROL VALVE V109B	16	PRATT	HP250	OP/CL	N/A		V146 V147	GLOBE VALVE 300 LB KYNAR BALL VALVE	MANUAL MANUAL	OUTLET FROM PUMP PMP103 (50 PPD) CHLORINE CONTROL #1, 250 PPD SYSTEM	1 1/4 1/2	- MILLER PLASTICS	-	MANUAL MANUAL	N/A N/A	
V109A	FLOW CONTROL VALVE	AUTOMA TED	FLOW CONTROL	16	CLA-VAL	631G-36BCSY	MODULATING	N/A		V148 V149	KYNAR BALL VALVE		CHLORINE CONTROL #2, 250 PPD SYSTEM CHLORINE CONTROL #3, 250 PPD SYSTEM	-	MILLER PLASTICS	-	MANUAL	N/A N/A	
V109B	FLOW CONTROL VALVE	AUTOMA	FLOW CONTROL	16	CLA-VAL	631G-36BCSY	MODULATING	N/A		V149 V150	KYNAR BALL VALVE		FLOW CONTROL, 250 PPD SYSTEM	-	MILLER PLASTICS	-	MANUAL	N/A N/A	
V110	CHECK VALVE -	AUTOMA	BACKFLOW PREVENTION	16	FLOWMATIC	92LW	OP/CL	N/A		V151	KYNAR BALL VALVE		FLOW CONTROL, 250 PPD SYSTEM	-	MILLER PLASTICS	-	MANUAL	N/A	
V111	SWING BALL VALVE	TED MANUAL	ISOLATION OF UVT-1	1/2	_		OP/CL	N/A		V152 V153	KYNAR BALL VALVE		PRESSURE GAUGE ISOLATION PRESSURE GAUGE ISOLATION		MILLER PLASTICS MILLER PLASTICS	-	MANUAL MANUAL	N/A N/A	
				-/-				-		V154			CHLORINE CONTROL #1, 100 PPD SYSTEM	-		-	MANUAL	N/A	
V112A	BALL VALVE	MANUAL	DRAIN UVR101A REACTOR LINE	2		•	OP/CL	N/A		V155	KYNAR BALL VALVE		CHLORINE CONTROL #2, 100 PPD SYSTEM CHLORINE CONTROL #3, 100 PPD SYSTEM	-		•	MANUAL	N/A N/A	
V112B	BALL VALVE	MANUAL	DRAIN UVR101B REACTOR LINE	2		•	OP/CL	N/A		V156 V157	KYNAR BALL VALVE	MANUAL MANUAL	FLOW CONTROL, 100 PPD SYSTEM	-	MILLER PLASTICS MILLER PLASTICS	•	MANUAL MANUAL	N/A N/A	
V113	BALL VALVE	MANUAL	ISOLATION OF UVT-2	1/2	-	-	OP/CL	N/A		V158	KYNAR BALL VALVE	MANUAL	FLOW CONTROL, 100 PPD SYSTEM	1-1/4	MILLER PLASTICS	-	MANUAL	N/A	
V114	BALL VALVE	MANUAL	ISOLATION OF CL17 AND HACH 1720E	1/2	-	-	OP/CL	N/A		V159			PRESSURE GAUGE ISOLATION		MILLER PLASTICS MILLER PLASTICS	-	MANUAL	N/A N/A	
V115	BALL VALVE REMOVED FROM	MANUAL	SAMPLE	1/2	-	-	OP/CL	N/A		V160 V161	KYNAR BALL VALVE		PRESSURE GAUGE ISOLATION CHLORINE CONTROL #1, 50 PPD SYSTEM	-	MILLER PLASTICS	•	MANUAL MANUAL	N/A N/A	
V116	SYSTEM	-	-	-	-	-	-	-		V162	KYNAR BALL VALVE		CHLORINE CONTROL #2, 50 PPD SYSTEM	-	MILLER PLASTICS	-	MANUAL	N/A	
V117A	BALL VALVE	MANUAL	VENT ON STRAINER ST101A	1/2	-	-	OP/CL	N/A		V163	KYNAR BALL VALVE		CHLORINE CONTROL #3, 50 PPD SYSTEM	-	MILLER PLASTICS	-	MANUAL	N/A	
V117B	BALL VALVE	MANUAL	VENT ON STRAINER ST101B	1/2	-	-	OP/CL	N/A		V164 V165	KYNAR BALL VALVE		FLOW CONTROL, 50 PPD SYSTEM FLOW CONTROL, 50 PPD SYSTEM	-	MILLER PLASTICS MILLER PLASTICS	-	MANUAL	N/A N/A	
V118	HOSE BIBB	MANUAL	SAMPLE	3/4	-	-	MODULATING	N/A		V166			PRESSURE GAUGE ISOLATION		MILLER PLASTICS	-	MANUAL	N/A	
V119	VACUUM BREAKER	AUTOMA TIC	PREVENTS NEGATIVE PRESSURE IN	4	VALMATIC	1854VB	AUTOMATIC	N/A		V167	KYNAR BALL VALVE		PRESSURE GAUGE ISOLATION	-		•	MANUAL	N/A	
V120	BALL VALVE	MANUAL	DISCHARGE LINE DRAIN AT INLET TO STRAINERS	2	-	-	OP/CL	N/A		V168 V169			CHLORINE CONTROL #1, 25 PPD SYSTEM CHLORINE CONTROL #2, 25 PPD SYSTEM	1/2	MILLER PLASTICS MILLER PLASTICS	-	MANUAL	N/A N/A	
V121	BALL VALVE	MANUAL	ISOLATION VALVE FOR PRESSURE GAUGE PG101	1/2	-	-	OP/CL	N/A		V170	KYNAR BALL VALVE	MANUAL	CHLORINE CONTROL #3, 25 PPD SYSTEM	1/2	MILLER PLASTICS	-	MANUAL	N/A	
V122A	BALL VALVE	MANUAL	ISOLATION VALVE FOR PRESSURE GAUGE PG102A	1/2	-	-	OP/CL	N/A		V171	KYNAR BALL VALVE	MANUAL	FLOW CONTROL, 25 PPD SYSTEM	1-1/4	MILLER PLASTICS	-	MANUAL	N/A	
V122B	BALL VALVE	MANUAL	ISOLATION VALVE FOR PRESSURE GAUGE PG102B	1/2	-	-	OP/CL	N/A		V172	KYNAR BALL VALVE	MANUAL	FLOW CONTROL, 25 PPD SYSTEM	1-1/4	MILLER PLASTICS	-	MANUAL	N/A	
V123A	BALL VALVE	MANUAL	ISOLATION VALVE FOR PRESSURE GAUGE PG103A ISOLATION VALVE FOR PRESSURE GAUGE	1/2	-	-	OP/CL	N/A		V173	KYNAR BALL VALVE	MANUAL	PRESSURE GAUGE ISOLATION	1/4	MILLER PLASTICS	-	MANUAL	N/A	
V123B	BALL VALVE	MANUAL	ISOLATION VALVE FOR PRESSURE GAUGE	1/2	-	-	OP/CL	N/A			KYNAR BALL VALVE	MANUAL	PRESSURE GAUGE ISOLATION	1/4	MILLER PLASTICS	-	MANUAL	N/A	
V124A V124B	BALL VALVE BALL VALVE	MANUAL	PG104A ISOLATION VALVE FOR PRESSURE GAUGE	1/2	-	-	OP/CL OP/CL	N/A N/A			CHECK VALVE STAINLESS STEEL	-	PREVENT BACKFLOW TO CHLORINE PUMPS PREVENT BACKFLOW TO CHLORINE PUMPS		FLOWMATIC	812X - 2423X 812X - 2423X	-	-	
V125	STAINLESS STEEL	_	PG104B CHECK VALVE, PREVENT BACKFLOW TO	1-1/4	FLOWMATIC	812X - 2423X				-		MANULAL							
	CHECK VALVE STAINLESS STEEL		CHLORINE PUMPS CHECK VALVE, PREVENT BACKFLOW TO								HOSE BIBB	MANUAL MANUAL	SAMPLE EFFLUENT FROM ST101A SAMPLE EFFLUENT FROM ST101B	3/4 3/4	-	•	MANUAL	N/A N/A	
V126	CHECK VALVE	-	CHLORINE PUMPS	1-1/4	FLOWMATIC	812X - 2423X	-	-		V178 V179	REMOVED FROM	-		- 5/4	_	-	MANUAL	N/A N/A	
V127A	BALL VALVE	MANUAL	ISOLATION VALVE FOR PRESSURE GAUGE PG105A	1/2	-	-	OP/CL	N/A			SYSTEM BALL VALVE	MANUAL	ISOLATION FOR WATER TO CHLORINE				MANUAL	N/A	
V127B	BALL VALVE	MANUAL	ISOLATION VALVE FOR PRESSURE GAUGE PG105B	1/2	-	-	OP/CL	N/A		V180 V181	BALL VALVE	MANUAL	PUMPS CHLORINE GAS FEED TO 250 PPD SYSTEM	2 1/2	- MILLER PLASTICS	-	MANUAL	N/A N/A	
V128	BALL VALVE	MANUAL	ISOLATION VALVE FOR PRESSURE GAUGE PG106	1/2	-	-	OP/CL	N/A			KYNAR BALL VALVE	MANUAL	CHLORINE GAS FEED TO 100 PPD SYSTEM	1/2	MILLER PLASTICS	-	MANUAL	N/A	
V129	BALL VALVE	MANUAL	ISOLATION VALVE FOR CL17-1	-	-	-	-	-			KYNAR BALL VALVE	MANUAL	CHLORINE GAS FEED TO 100 PPD SYSTEM	1/2	MILLER PLASTICS	-	MANUAL	N/A N/A	
V130	BALL VALVE	MANUAL	ISOLATION VALVE FOR TURB-2	1/2	-	-	OP/CL	N/A					CHLORINE GAS FEED TO 50 PPD SYSTEM		MILLER PLASTICS	-	MANUAL	N/A N/A	
V131A	AIR/VACUUM	AUTOMA	RELEASE AIR FROM UV REACTOR LINE A	1/2	VALMATIC	VMC-100S	AUTOMATIC	N/A				MANUAL	ISOLATION VALVE ON CHLORINE RETURN		MILLER PLASTICS	-	MANUAL	N/A	
V131A V131B	RELEASE VALVE AIR/VACUUM	TIC AUTOMA	(DURING FILLING/START UP) RELEASE AIR FROM UV REACTOR LINE B	1/2	VALMATIC	VMC-1005	AUTOMATIC	N/A			PVC BALL VALVE	MANUAL	INE ISOLATION VALVE FOR PH/TEMP INSTRUMENT	1/2	GEORGE FISHER	514	MANUAL	N/A	
41310	RELEASE VALVE	TIC	(DURING FILLING/START UP)			A 141C-TOO2				V187	PVC BALL VALVE	MANUAL	ISOLATION VALVE FOR CL17-2	1/2	•	-	MANUAL	N/A	
V132	AIR/VACUUM RELEASE VALVE	AUTOMA TIC	RELEASE AIR FROM ELEVATED METER LINE (DURING FILLING/START UP)	1/2	VALMATIC	VMC-100S	AUTOMATIC	N/A		V188A	BALL VALVE	MANUAL	ISOLATION VALVE FOR PG118A	1/2	-	-	MANUAL	N/A	
V133			RELEASE AIR FROM ELEVATED METER LINE	1/2	VALMATIC	VMC-100S	AUTOMATIC				BALL VALVE	MANUAL	ISOLATION VALVE FOR PG118B	1/2	-	-	MANUAL	N/A	
	RELEASE VALVE	TIC								V189A	BALL VALVE	MANUAL	ISOLATION VALVE FOR PG119A	1/2	-	-	MANUAL	N/A	
V134A	BALL VALVE	MANUAL	ISOLATION VALVE FOR V131A AIR/VACUUN RELEASE	и <u>1/2</u>	-		OP/CL	N/A		V189B	BALL VALVE	MANUAL	ISOLATION VALVE FOR PG119B	1/2	-	-	MANUAL	N/A	
V134B	BALL VALVE	MANUAL	ISOLATION VALVE FOR V131B AIR/VACUUN RELEASE	A 1/2	-		OP/CL	N/A		V190 V191	BALL VALVE BALL VALVE	MANUAL	ISOLATION VALVE FOR PG123 ISOLATION VALVE FOR PG122	1/2	-	-	MANUAL	N/A N/A	
	BALL VALVE		ISOLATION VALVE FOR V132 AIR/VACUUM	l 1/2			OP/CL	N/A			REMOVED FROM	-	_			-		-	
V135	BALL VAI VE	MANUAL	RELEASE	1.7.7					1	0.07	SYSTEM	. –				-	-		

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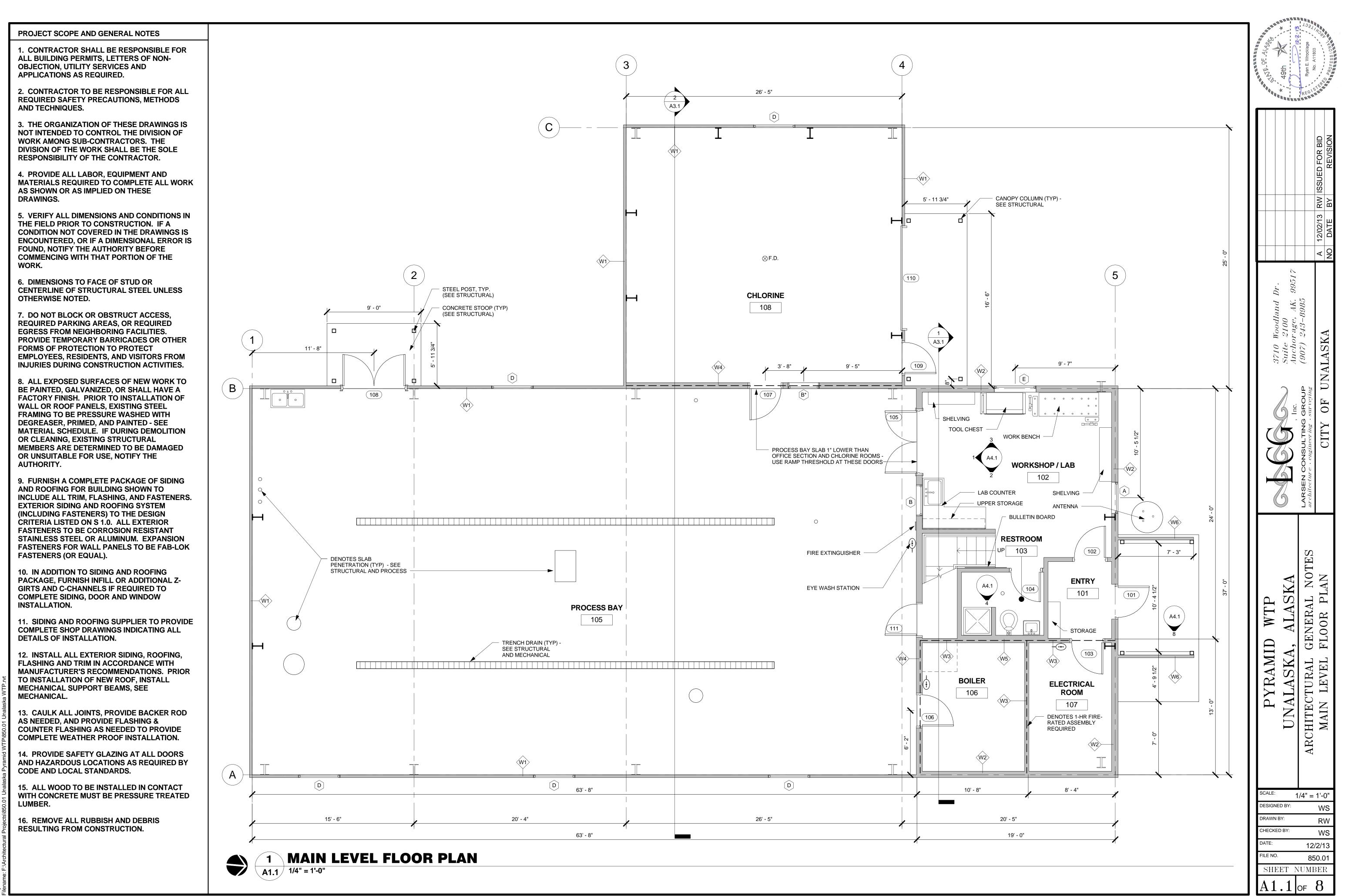
UNALASKA VALVE AND CONTROL SCHEDULE -CONT'D

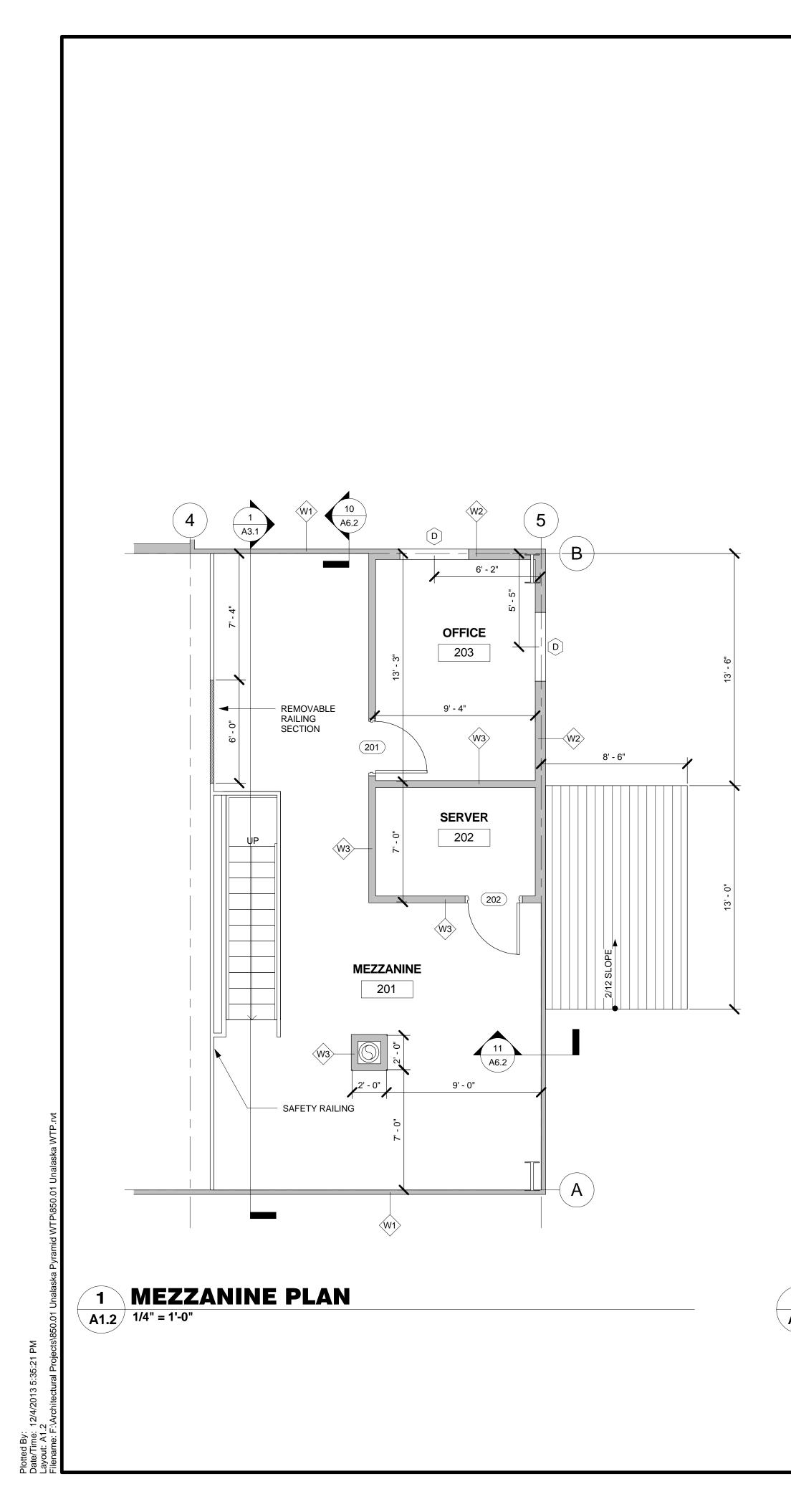
TAG NO.	ITEM	Operati on	FUNCTION	SIZE	MANUFACTUR ER/SUPPLIER	MODEL NO	ТҮРЕ	ACTUATOR	NOTES
V193	REMOVED FROM SYSTEM	-	-	-	-	-	-	-	
V194	REMOVED FROM SYSTEM	-	-	-	-	-	-	-	
V195	DIAPHRAGM VALVE	MANUAL	FLOW CONTROL THROUGH CL17-1	3/8	GEMU	TYPE 611	MANUAL	N/A	
V196	DIAPHRAGM VALVE	MANUAL	FLOW CONTROL THROUGH PH/TEMP	3/8	GEMU	TYPE 611	MANUAL	N/A	
V197	DIAPHRAGM VALVE	MANUAL	FLOW CONTROL THROUGH CL17-2	3/8	GEMU	TYPE 611	MANUAL	N/A	
V198	REMOVED FROM SYSTEM	-	-	-	-	-	-	-	
V199	REMOVED FROM SYSTEM	-	-	-	-	-	-	-	
V200	BALL VALVE	MANUAL	ISOLATION VALVE FOR CARBON FILTER	3/4	-	-	MANUAL	N/A	
V201	BALL VALVE	MANUAL	ISOLATION VALVE FOR CARBON FILTER	3/4	-	-	MANUAL	N/A	
V202	BALL VALVE	MANUAL	ISOLATION VALVE FOR CARBON FILTER	3/4	-	-	MANUAL	N/A	
V203	BALL VALVE 150 LB	MANUAL	INLET TO PUMP PMP102	1 1/4	-	-	MANUAL	N/A	
V204	STAINLESS STEEL GLOBE VALVE 300 LB	MANUAL	THROTTLING VALVE ON CHLORINE RETURN, 100 PPD	1 1/4	-	-	MANUAL	N/A	
V205	STAINLESS STEEL GLOBE VALVE 300 LB	MANUAL	OUTLET FROM PUMP PMP102 (100 PPD)	1 1/4	-	-	MANUAL	N/A	
V206	BALL VALVE 150 LB	MANUAL	INLET TO PUMP PMP104	1 1/4	-	-	MANUAL	N/A	
V207	STAINLESS STEEL GLOBE VALVE 300 LB	MANUAL	THROTTLING VALVE ON CHLORINE RETURN, 25 PPD	1 1/4	-	-	MANUAL	N/A	
V208	STAINLESS STEEL GLOBE VALVE 300 LB	MANUAL	OUTLET FROM PUMP PMP104 (25 PPD)	1 1/4	-	-	MANUAL	N/A	
V209	BALL VALVE	MANUAL	ISOLATION VALVE FOR TURB-3	1/2	-	-	OP/CL	N/A	
V210	BALL VALVE	MANUAL	ISOLATION VALVE FOR INSTRUMENT FLOW	1/2	-	-	OP/CL	N/A	
V211	BALL VALVE	MANUAL	ISOLATION VALVE FOR INSTRUMENT FLOW	1/2	-	-	OP/CL	N/A	
V212	BALL VALVE	MANUAL	ISOLATION OF PG108	1/4	-	-	OP/CL	N/A	
V213	BALL VALVE	MANUAL	ISOLATION OF PG109	1/4	-	-	OP/CL	N/A	
V214	BALL VALVE	MANUAL	ISOLATION OF PG110	1/4	-	-	OP/CL	N/A	
V215	BALL VALVE	MANUAL	ISOLATION OF PG111	1/4	-	-	OP/CL	N/A	
V216	BALL VALVE	MANUAL	ISOLATION OF PG112	1/4	-	-	OP/CL	N/A	
V217	KYNAR BALL VALVE	MANUAL	CHLORINE SYSTEM ISOLATION	3/4	MILLER PLASTICS	-	MANUAL	N/A	
V218	KYNAR BALL VALVE	MANUAL	CHLORINE SYSTEM ISOLATION	3/4	MILLER PLASTICS	-	MANUAL	N/A	
V219	KYNAR BALL VALVE	MANUAL	CHLORINE SYSTEM ISOLATION	3/4	MILLER PLASTICS	-	MANUAL	N/A	
V220	KYNAR BALL VALVE	MANUAL	CHLORINE SYSTEM ISOLATION	3/4	MILLER PLASTICS	-	MANUAL	N/A	
V221	KYNAR BALL VALVE	MANUAL	CHLORINE SYSTEM ISOLATION	3/4	MILLER PLASTICS	-	MANUAL	N/A	
V222	KYNAR BALL VALVE	MANUAL	CHLORINE SYSTEM ISOLATION	3/4	MILLER PLASTICS	-	MANUAL	N/A	
V223	KYNAR BALL VALVE	MANUAL	CHLORINE SYSTEM ISOLATION	3/4	MILLER PLASTICS	-	MANUAL	N/A	
V224	BALL VALVE	MANUAL	ISOLATION VALVE FOR TURB-4	1/2	-	-	OP/CL	N/A	
V225	ISOLATION VALVE	MANUAL	ISOLATION OF PRESSURE GAUGE TO PH/TEMP INSTRUMENT	1/4	-	-	MANUAL		
VG101	REMOTE VACUUM GAUGE	-	MONITOR VACUUM IN CHLORINE SYSTEM, 250 PPD SYSTEM	-	ASHCROFT	DM61-D	-	N/A	
VG102	REMOTE VACUUM GAUGE	-	MONITOR VACUUM IN CHLORINE SYSTEM, 100 PPD SYSTEM	-	ASHCROFT	DM61-D	-	N/A	
VG103	REMOTE VACUUM GAUGE	-	MONITOR VACUUM IN CHLORINE SYSTEM, 50 PPD SYSTEM	-	ASHCROFT	DM61-D	-	N/A	
VG104	REMOTE VACUUM GAUGE	-	MONITOR VACUUM IN CHLORINE SYSTEM, 25 PPD SYSTEM	-	ASHCROFT	DM61-D	-	N/A	
VG105	REMOTE VACUUM GAUGE	-	MONITOR VACUUM IN CHLORINE SYSTEM, 25 PPD SYSTEM	-	ASHCROFT	DM61-D	•	N/A	
VM101	VACUUM MONITOR	-	MONITOR VACUUM IN CHLORINE SYSTEM	-	REGAL	VAC 1000	AUTOMATIC	N/A	

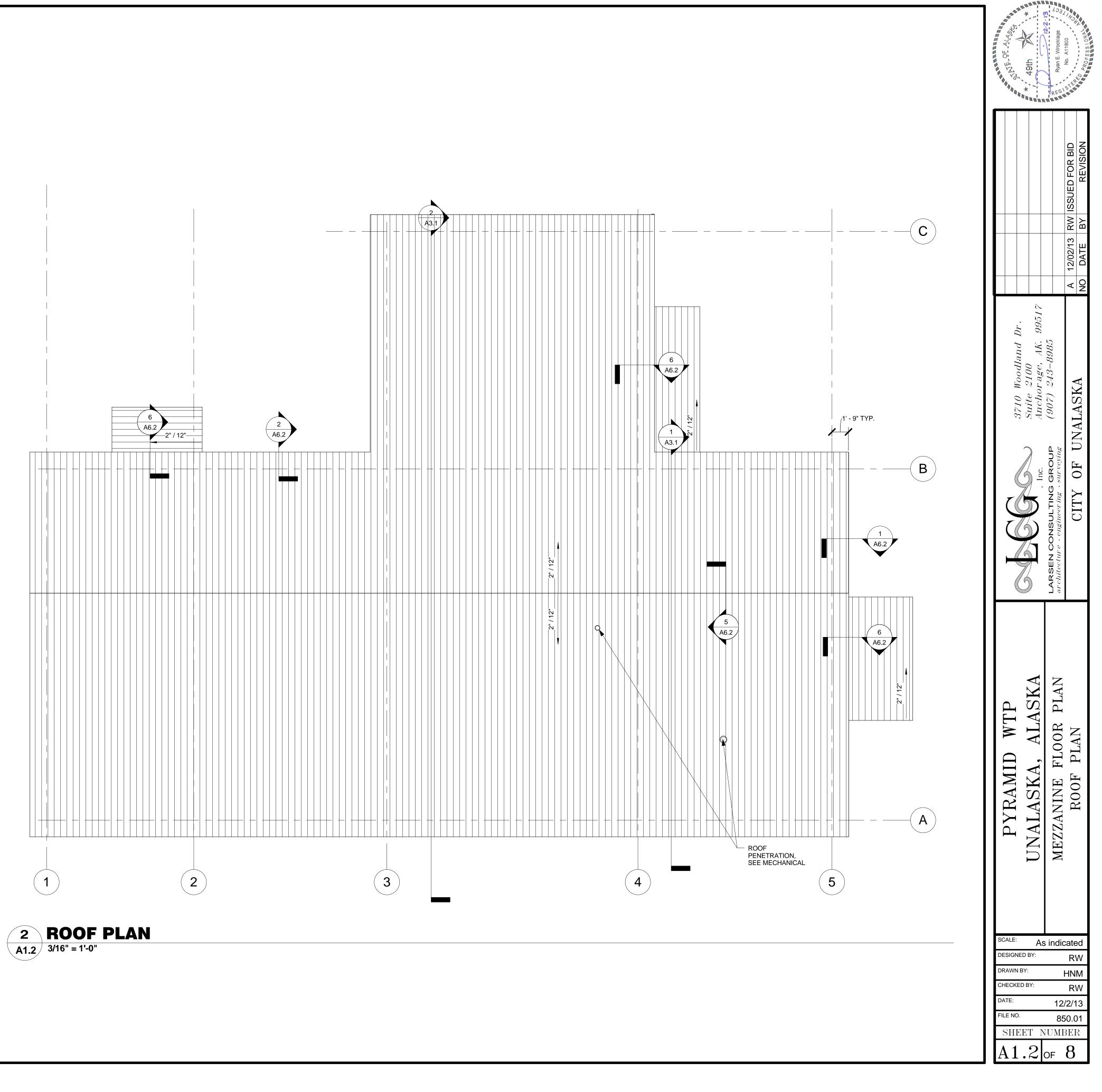
UNALASKA PUMP SCHEDULE

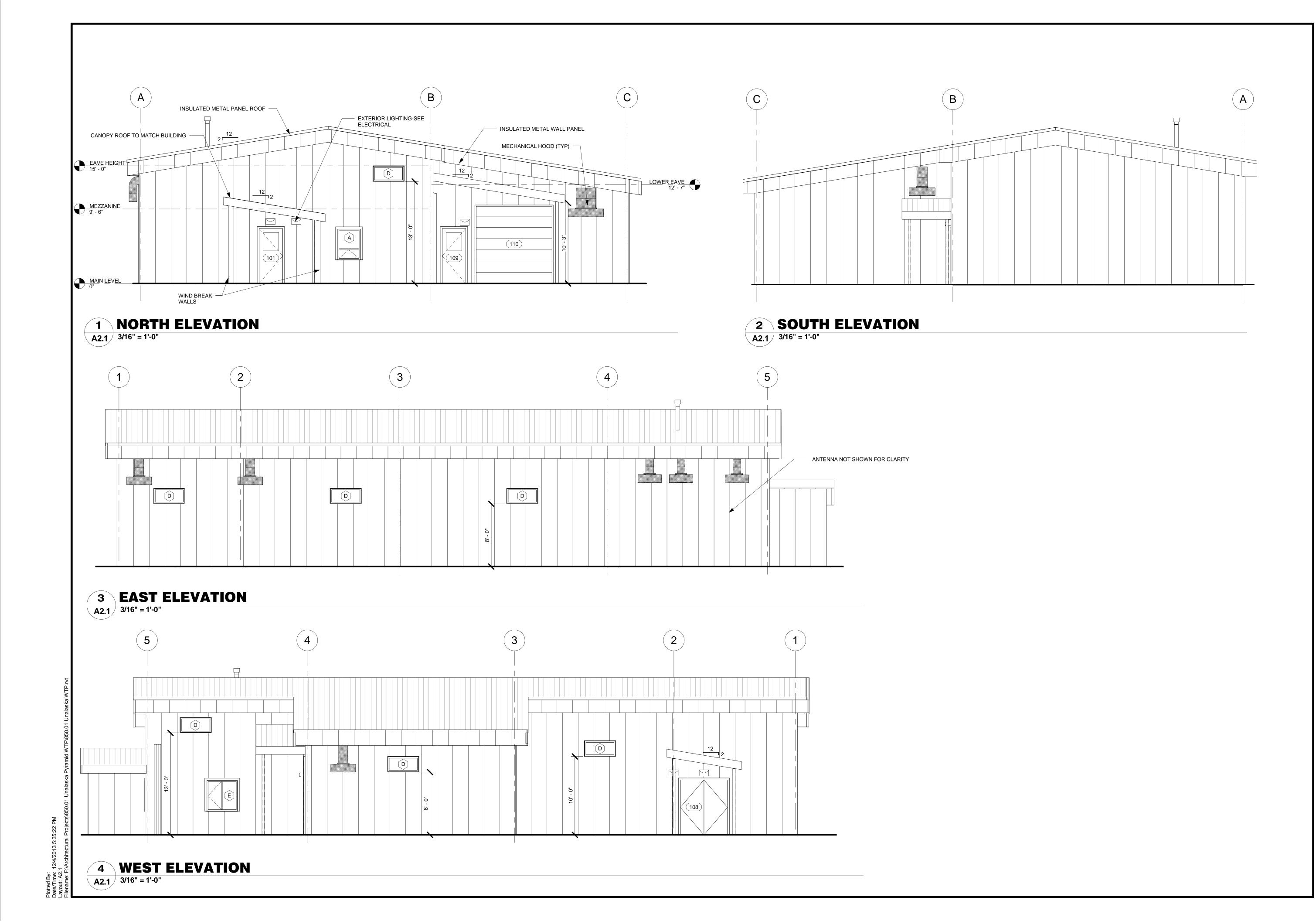
PUMP	NO	MINAL F	ACT UCT RPM NO OF STAGES	CONFIG	HP R	RATING POLE/		vo	LAGE	ENCL	MODEL							
NO.	GPM	M3/H R	CALLO UT	PSI	FT	ACT	LINE	KF IVI	NO OF STAGES	OPTION	HP RATING	CALLOUT	PHASE	VOLTAGE	CALLOUT	TYPE	CALLOUT	NO
PMP 101	29.1	6.61	5	195	450	GOULD	sv	3500	15	ROUND 304	5		2/60/3	208-230	F	TEFC	2	5SV15FG4 F60
PMP 102	24.0	5.45	5	185	427	GOULD	sv	3500	13	ROUND 304	5		2/60/3	208-230	F	TEFC	2	5SV13FG4 F60
PMP 103	23.7	5.38	5	182	420	GOULD	SV	3500	13	ROUND 304	5		2/60/3	208-230	F	TEFC	2	5SV13FG4 F60
PMP 104	14.4	3.27	5	153	353	GOULD	sv	3500		ROUND 304	5		2/60/3	208-230	F	TEFC	2	3SV11FF4 C60

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PYRAMID WTP	UNALASKA, ALASKA		VALVE AND CUNIKUL SCHEDULE 3/3		
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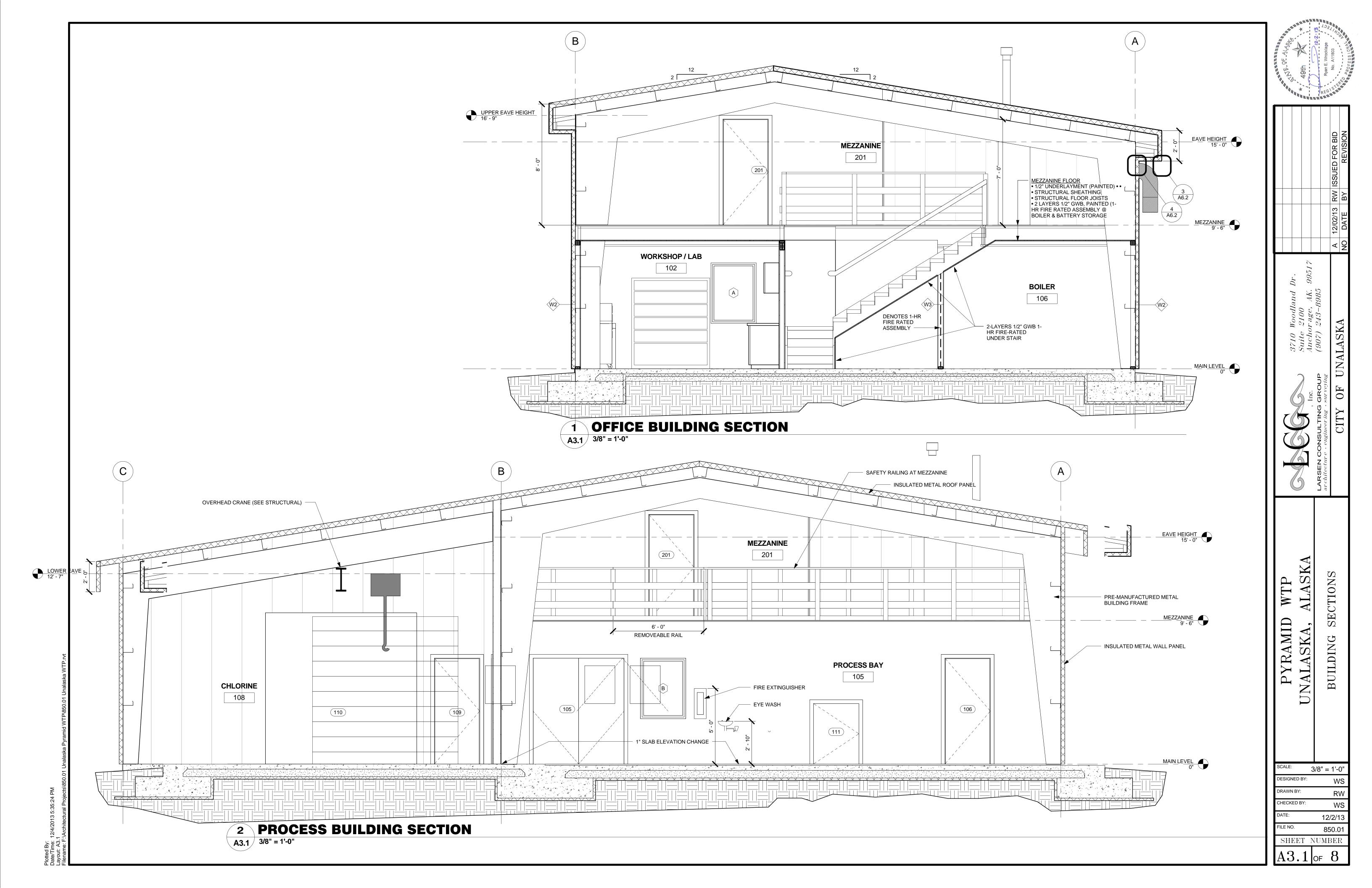


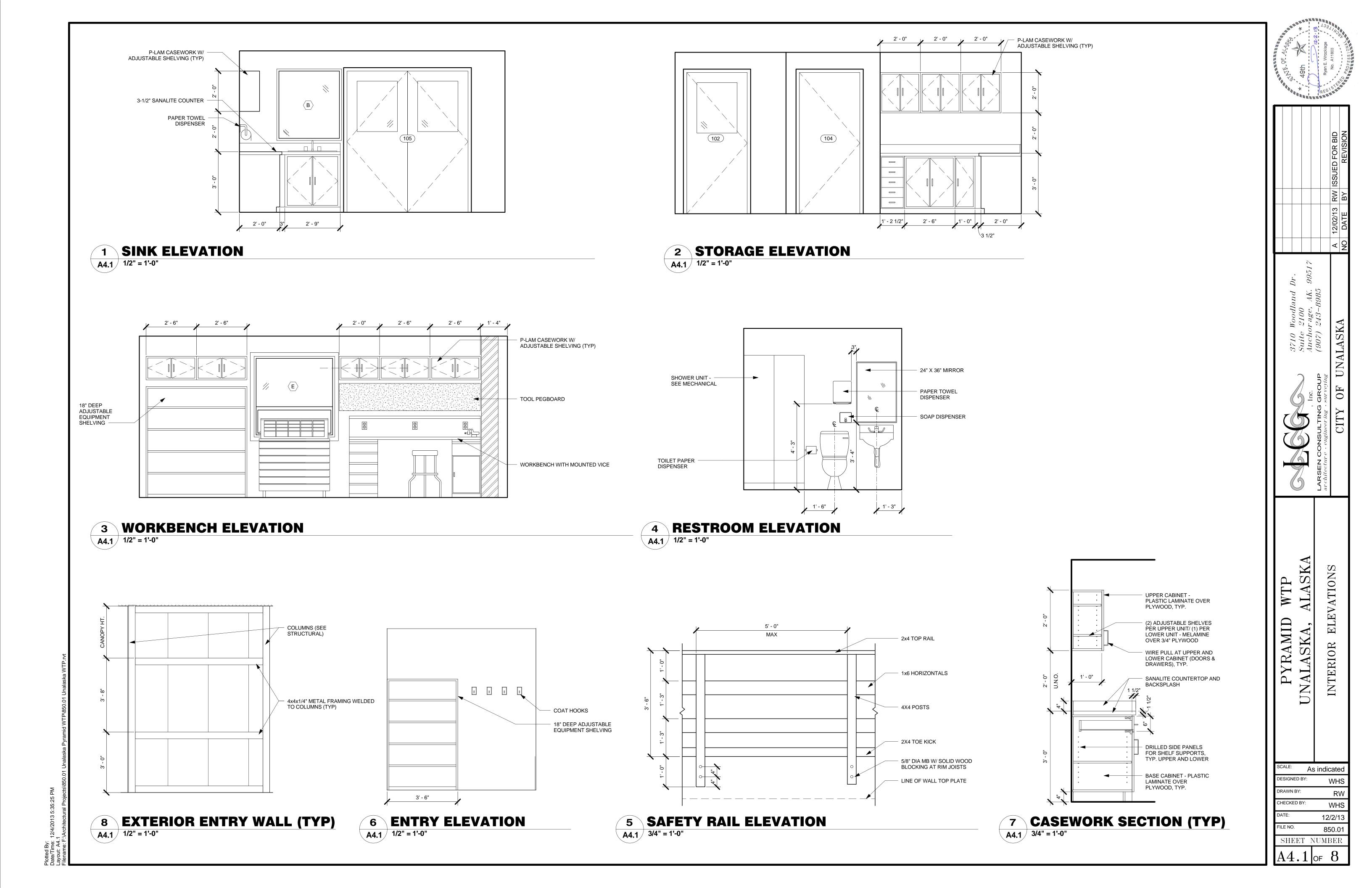


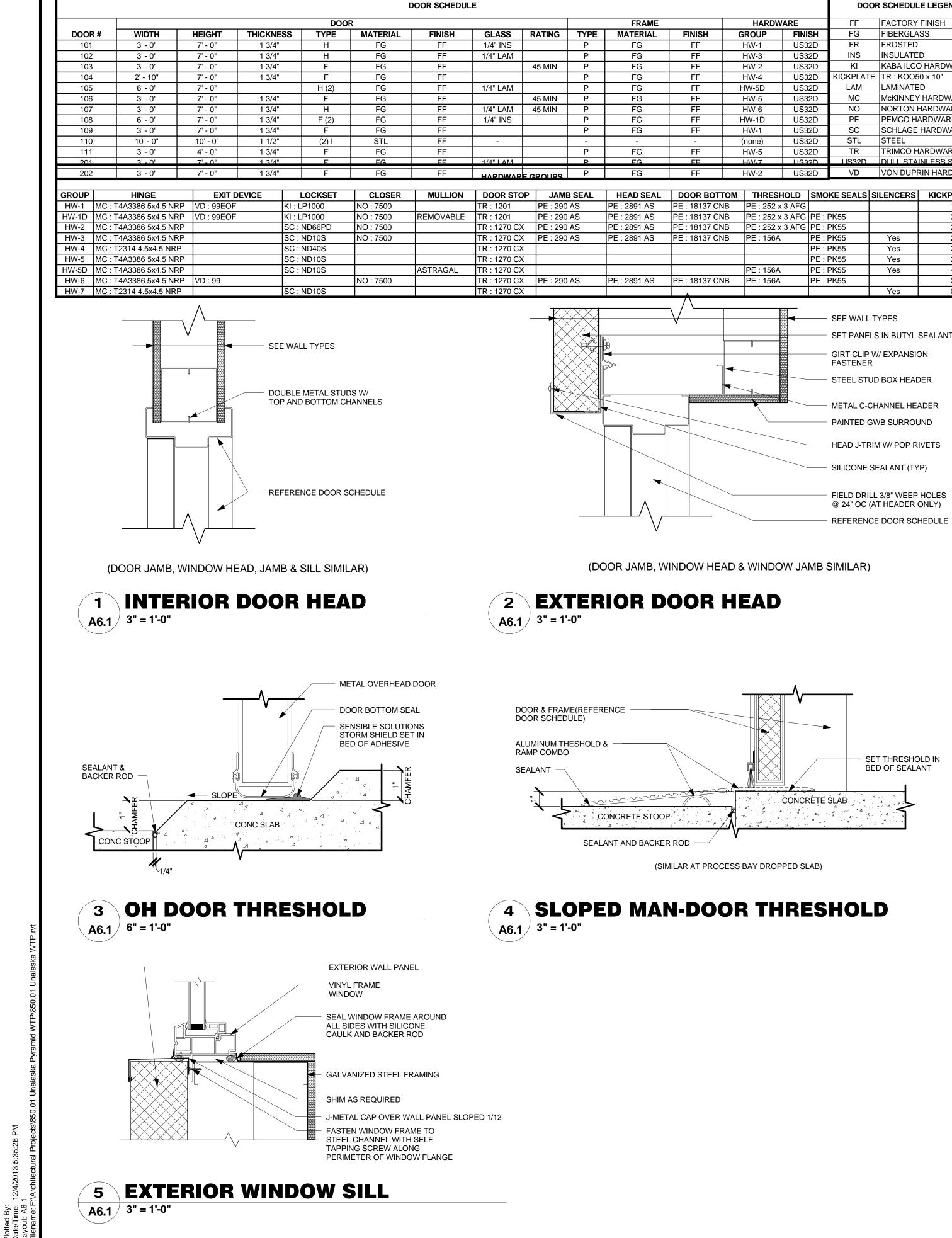




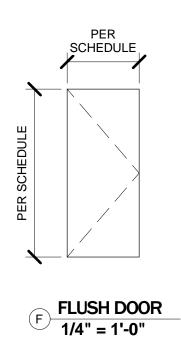
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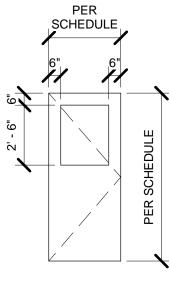
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					DO	OR SCHEDUL	E LEGEND	
		HARDW	ARE		FF	FACTORY	FINISH	
NISH	G	ROUP	FIN	SH	FG	FIBERGLA	FIBERGLASS	
FF		HW-1	US3	2D	FR	FROSTED		
FF		HW-3	US3	2D	INS	INSULATE	D	
FF		HW-2	US3	2D	KI	KABA ILCO	D HARDWARE	
FF		HW-4	US3	2D	KICKPLAT	E TR : KOO5	50 x 10"	
FF	F	IW-5D	US3	2D	LAM	LAMINATE	D	
FF		HW-5	US3	2D	MC	McKINNEY	' HARDWARE	
FF		HW-6	US3	2D	NO	NORTON I	HARDWARE	
FF	F	IW-1D	US3	2D	PE	PEMCO H	ARDWARE	
FF		HW-1	US3	2D	SC	SCHLAGE	HARDWARE	
-	(none)	US3	2D	STL	STEEL		
FF		HW-5	US3	2D	TR	TRIMCO H	ARDWARE	
FF		H\\/_7	1163	2D	US32D		INI ESS STEEL	
FF		HW-2	US3	2D	VD	VON DUP	RIN HARDWARE	
OR BOTT	ГОМ	THRESH	IOLD	SMO	KE SEALS	SILENCERS	KICKPLATES	
18137 CN	IB	PE : 252 x	3 AFG				1	
18137 CN	IB	PE : 252 x	3 AFG	PE : F	PK55		2	
18137 CN	lВ	PE : 252 x	3 AFG	PE : F	PK55		2	
18137 CN	IB	PE : 156A		PE : PK55		Yes	2	
				PE : PK55		Yes	2	
			PE : PK5		PK55	Yes	2	
		PE : 156A		PE : F	PK55	Yes	4	
18137 CN	lВ	PE : 156A		PE : F	PK55		2	
						Yes	0	
<u> </u>					SEE WALL	TYPES		
					•		SEALANT	
					-		-	
_					GIRT CLIP FASTENEI	W/ EXPANSIO R	ON	
					STEEL ST	UD BOX HEAD	DER	
METAL C-CHANNEL HEADER			ADER					
			PAINTED GWB SURROUND					
			HEAD J-TRIM W/ POP RIVETS					
			<u> </u>		SILICONE	SEALANT (TY	Έ)	
	<u> </u>					LL 3/8" WEEP		
					@ 24" OC (AT HEADER ONLY)			
		~						



3' - 0"

FLOOR

AWNING / FIXED 1/4" = 1'-0"



HALF GLASS

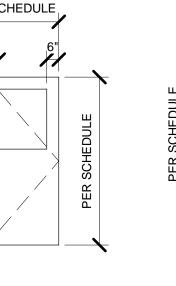
4' - 0"

B* = 45-MIN RATED WINDOW

LARGE FIXED

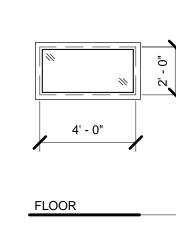
B 1/4" = 1'-0"

FLOOR



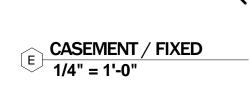
PER SCHEDULE

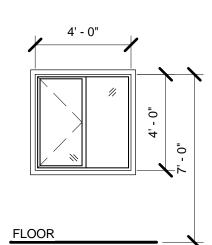
OVERHEAD DOOR 1/4" = 1'-0"

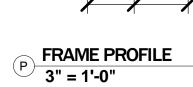


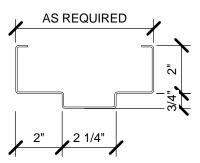
SMALL FIXED D 1/4" = 1'-0"

LOCATION	MANUFACTURER	PRODUCT	COLOR
FLOORS	SHERWIN-WILLIAMS	EPO-FLEX MER II	#56 SILVER GRAY
PROCESS/CHLORINE FLOORS	L&M CONSTRUCTION CHEMICALS	SEAL HARD	
WALLS	SHERWIN-WILLIAMS	SANIFLEX	#62 PARCHMENT
FRAMED GWB WALLS	SHERWIN-WILLIAMS	SANIFLEX	#62 PARCHMENT
CEILINGS	SHERWIN-WILLIAMS	SANIFLEX	#71 PEWTER
DOORS	OVERLY DOOR COMPANY	TIGER DOOR FRP	MIST GREY
DOOR FRAMES	OVERLY DOOR COMPANY	TIGER DOOR FRP	MIST GREY
COVE WALL BASE	ROPPE	700 SERIES	#193 BLACK BROWN
INSULATED WALL PANEL	METLSPAN	CFR MESA WAVE 4" THICK	DESERT BEIGE (EXT) / POLAR WHITE (IN
INSULATED ROOF PANEL	METLSPAN	CRF MESA WAVE 4" THICK	DARK BRONZE (EXT) / POLAR WHITE (IN

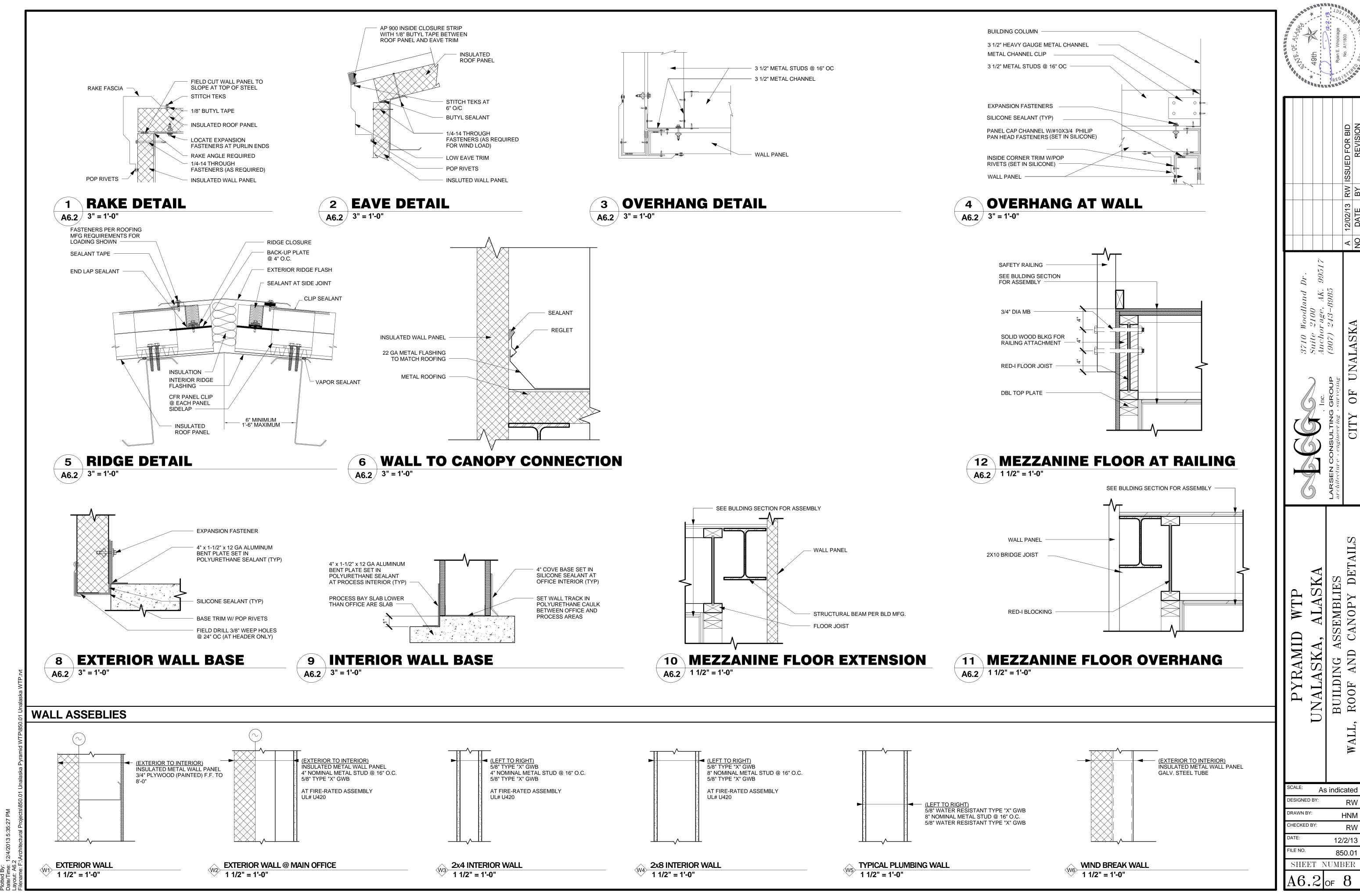


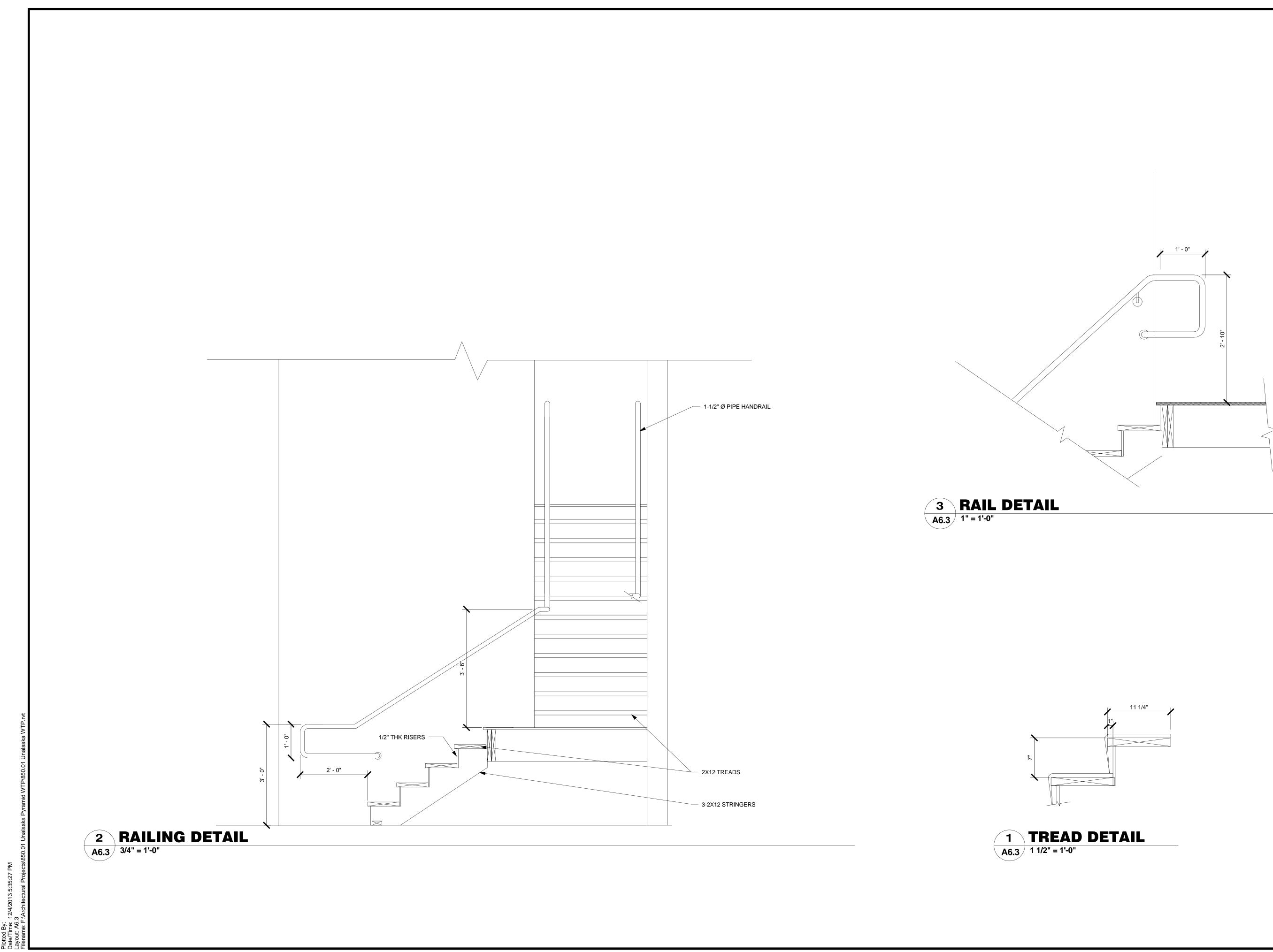






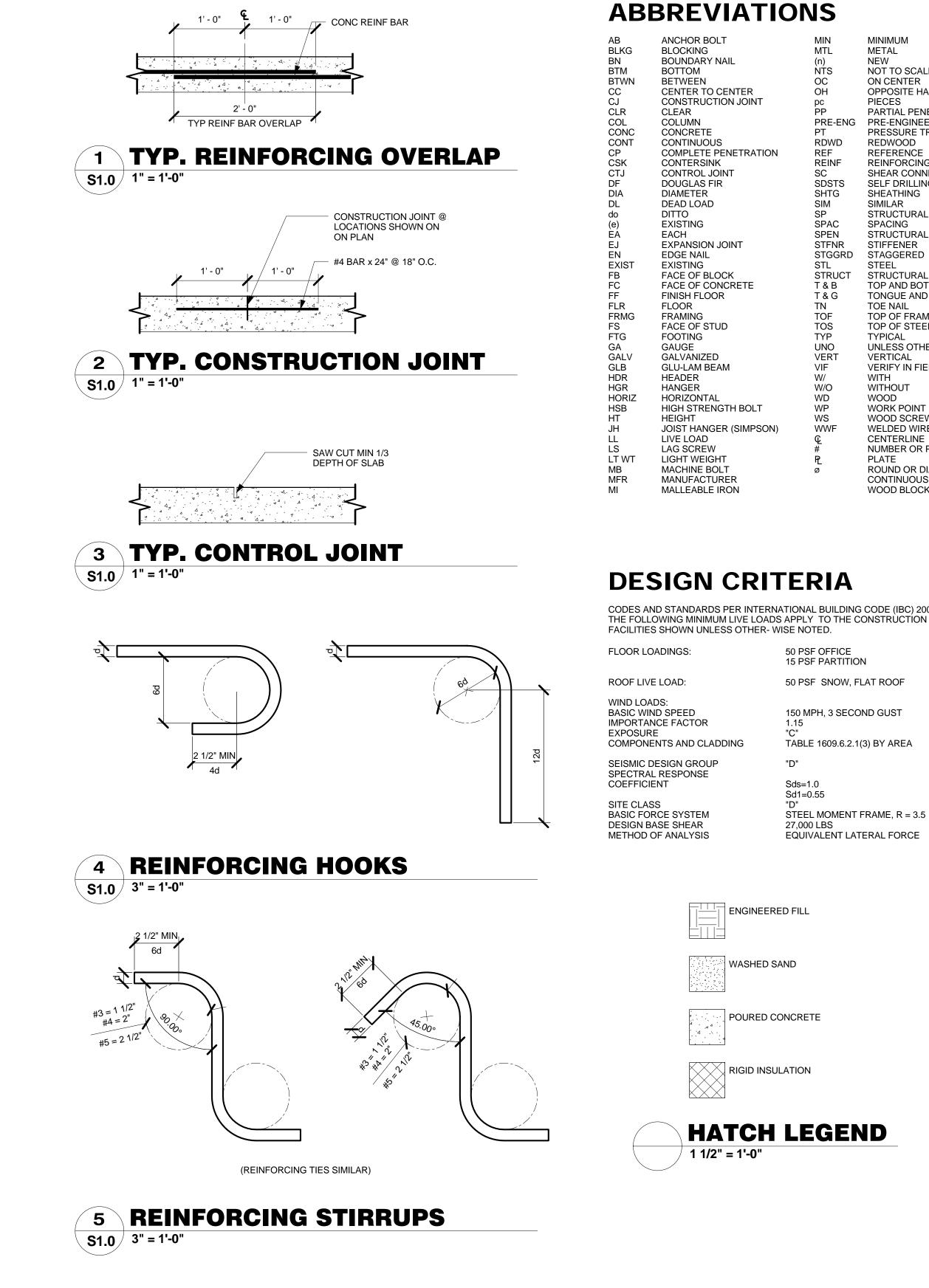
STATE OF ALAST	*: 49th	Bar Ryan E. Wrocklage	C No. A11803	KOFESSION S
			A 12/02/13 RW ISSUED FOR BID NO DATE BY REVISION	
LCC 3710 Woodland Dr.	Suite 2100 , Inc. Anchorage, AK. 99517	LARSEN CONSULTING GROUP (907) 243–8985 architecture \cdot engineering \cdot surveying	CITY OF UNALASKA	
PYRAMID WTP	UNALASKA, ALASKA	DOOR AND WINDOW DETAILS	DOOR AND FINISH SCHEDULES	
	ED BY: BY: D BY: ET N	12/ 85	RW HNM RW /2/13 50.01	





AMTE OF ALAST	* 49th	Bar Ryan E. Wrocklage	60 No. A11803	PROFESSIONAL PROFESSIONAL
			A 12/02/13 RW ISSUED FOR BID	NO DATE BY REVISION
	Suite 2100 , Inc. Anchorage, AK. 99517	LARSEN CONSULTING GROUP (907) 243–8985 architecture \cdot engineering \cdot surveying	ATTV OF ITNALACIVA	UILL UF UNALADAA
PYRAMID WTP	UNALASKA, ALASKA		STAIK AND KAILING DETAILS	
	IED BY: I BY: ED BY:	12 85	R\ MD R\ /2/1	V C V 3)1

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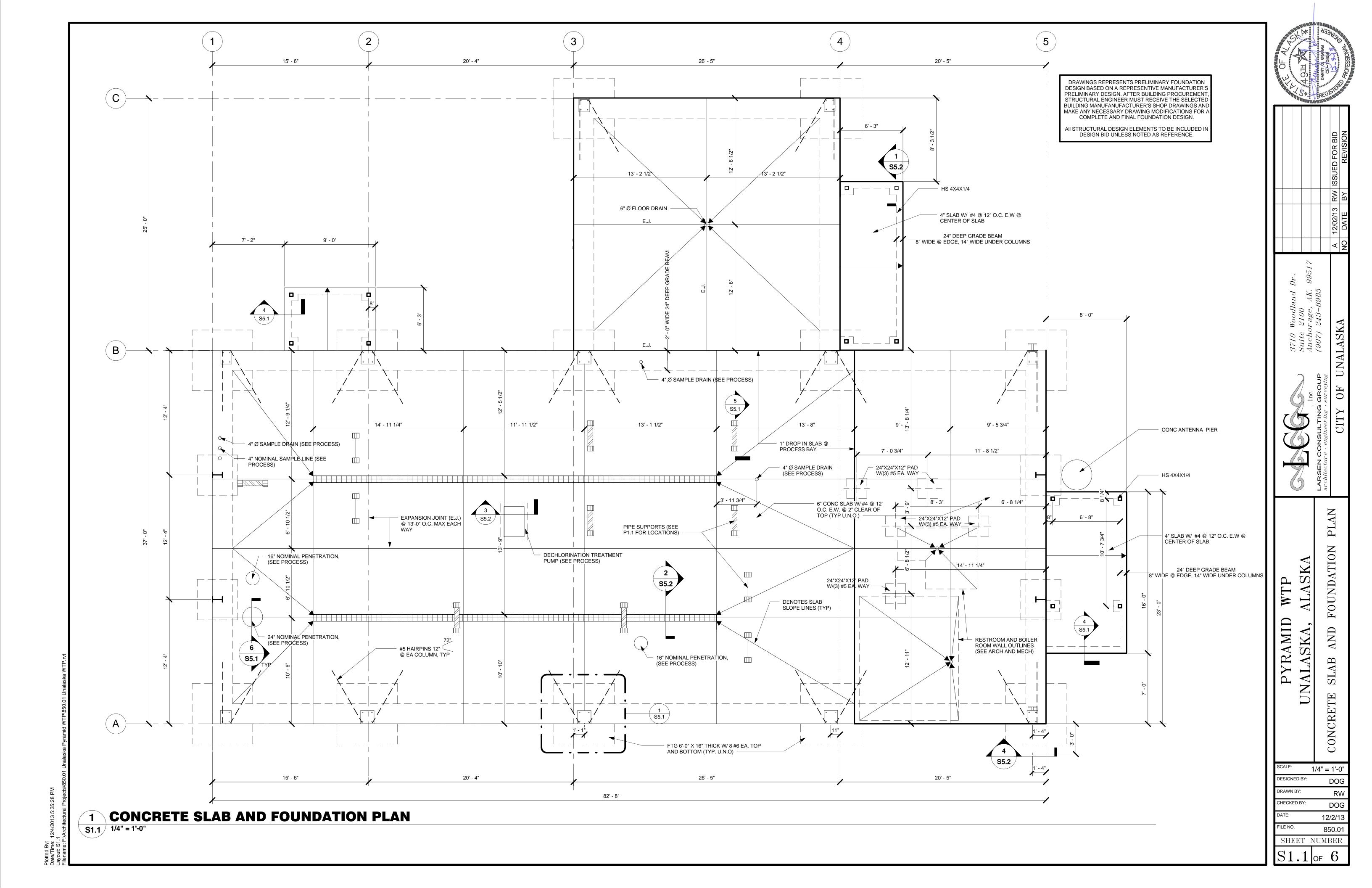


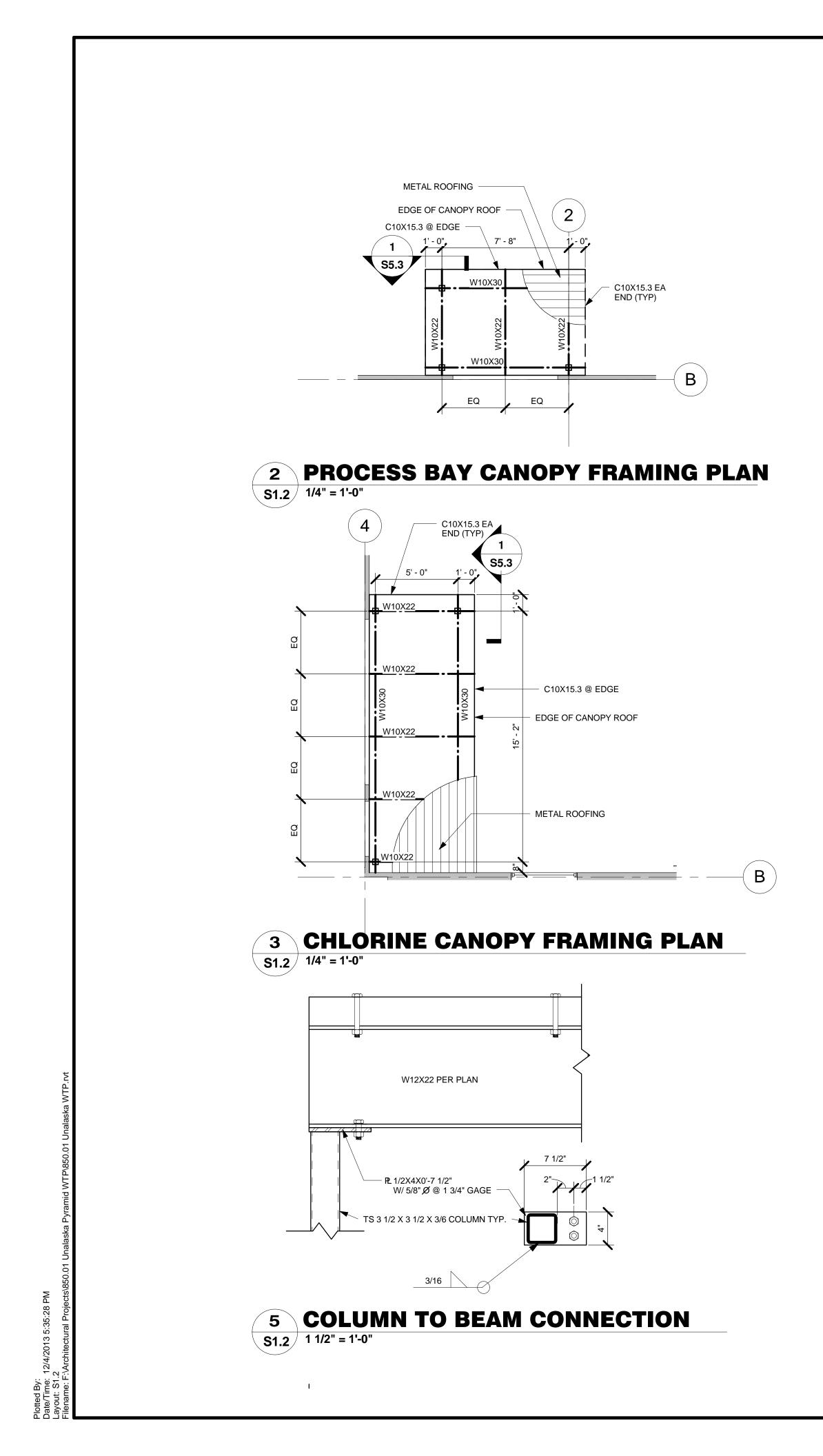
MINIMUM METAL NEW NOT TO SCALE ON CENTER OPPOSITE HAND PIECES PARTIAL PENETRATION PRE-ENG PRE-ENGINEERED PRESSURE TREATED REDWOOD REFERENCE REINFORCING SHEAR CONNECTOR SELF DRILLING SELF TAPPING SCREW SHEATHING SIMILAR STRUCTURAL PLYWOOD SPACING STRUCTURAL PLYWOOD EDGE NAILING STIFFENER STEEL STRUCTURAL TOP AND BOTTOM TONGUE AND GROVE TOE NAIL TOP OF FRAMING TOP OF STEEL TYPICAL UNLESS OTHERWISE NOTED VERTICAL VERIFY IN FIELD WITH WITHOUT WOOD WORK POINT WOOD SCREW WELDED WIRE FABRIC CENTERLINE NUMBER OR POUNDS PLATE ROUND OR DIAMETER CONTINUOUS PLATE IN SECTION WOOD BLOCKING IN SECTION

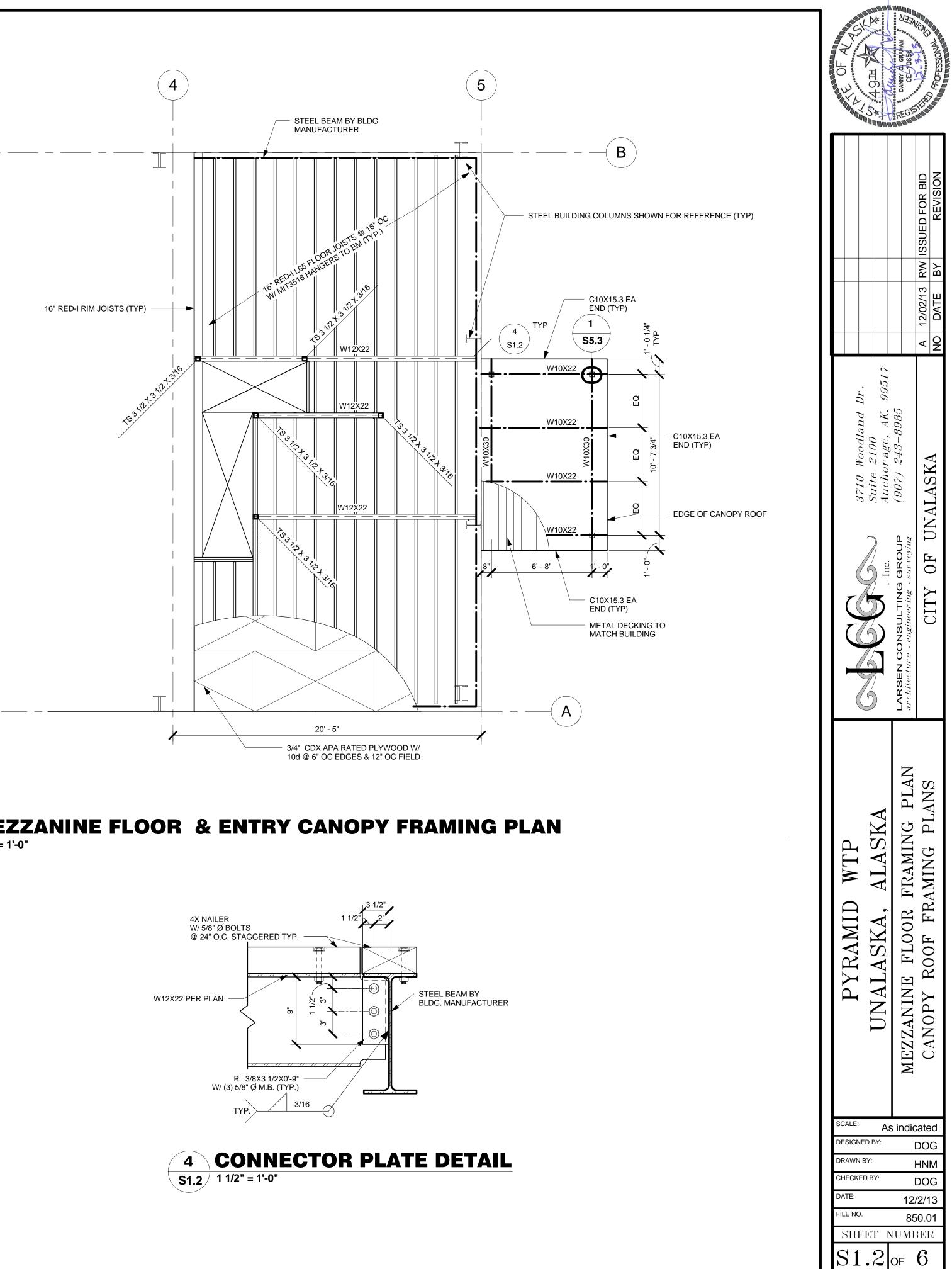
CODES AND STANDARDS PER INTERNATIONAL BUILDING CODE (IBC) 2006 IN ADDITION TO DEAD LOADS, THE FOLLOWING MINIMUM LIVE LOADS APPLY TO THE CONSTRUCTION OF ALL BUILDINGS AND

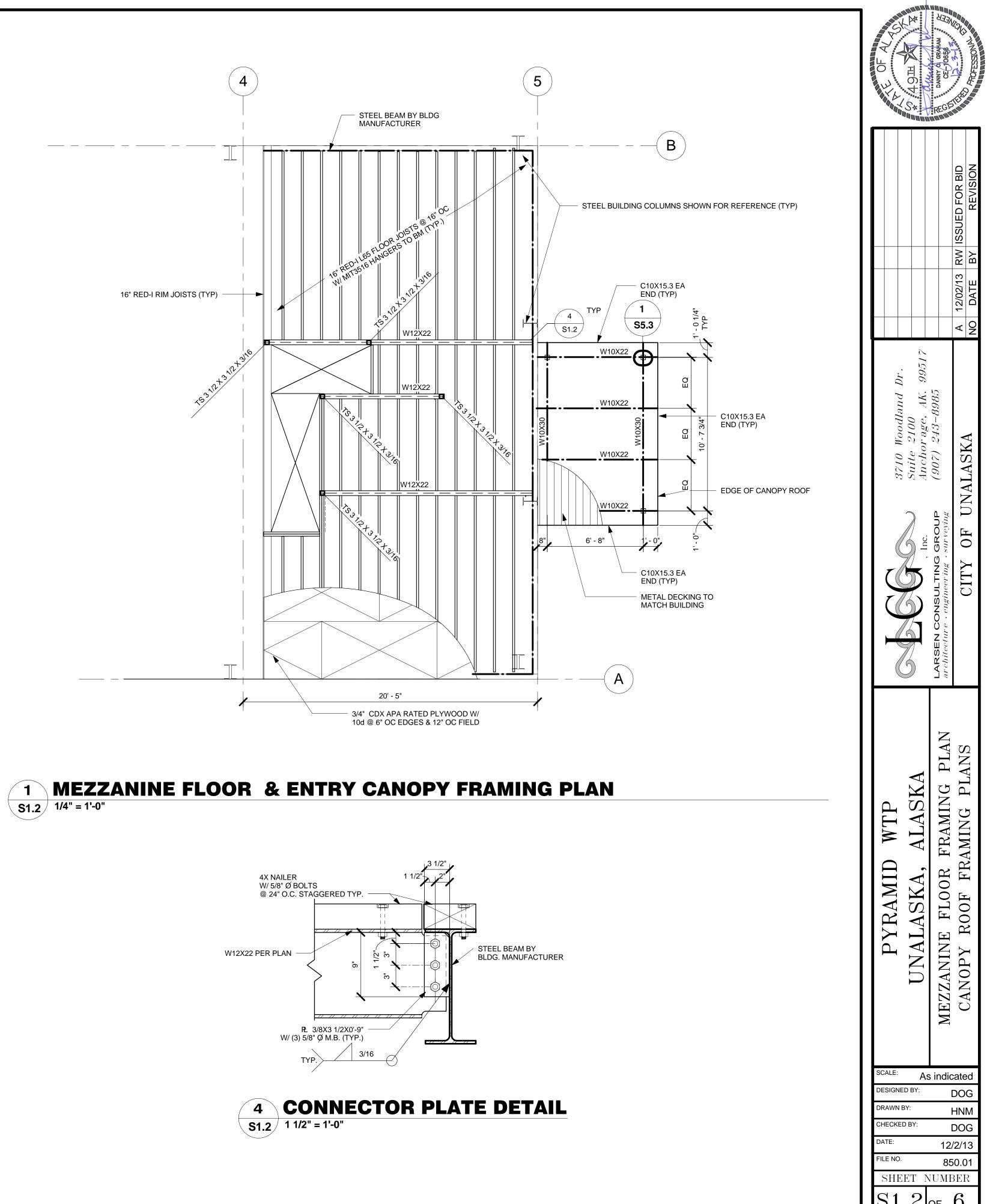
STEEL MOMENT FRAME, R = 3.5

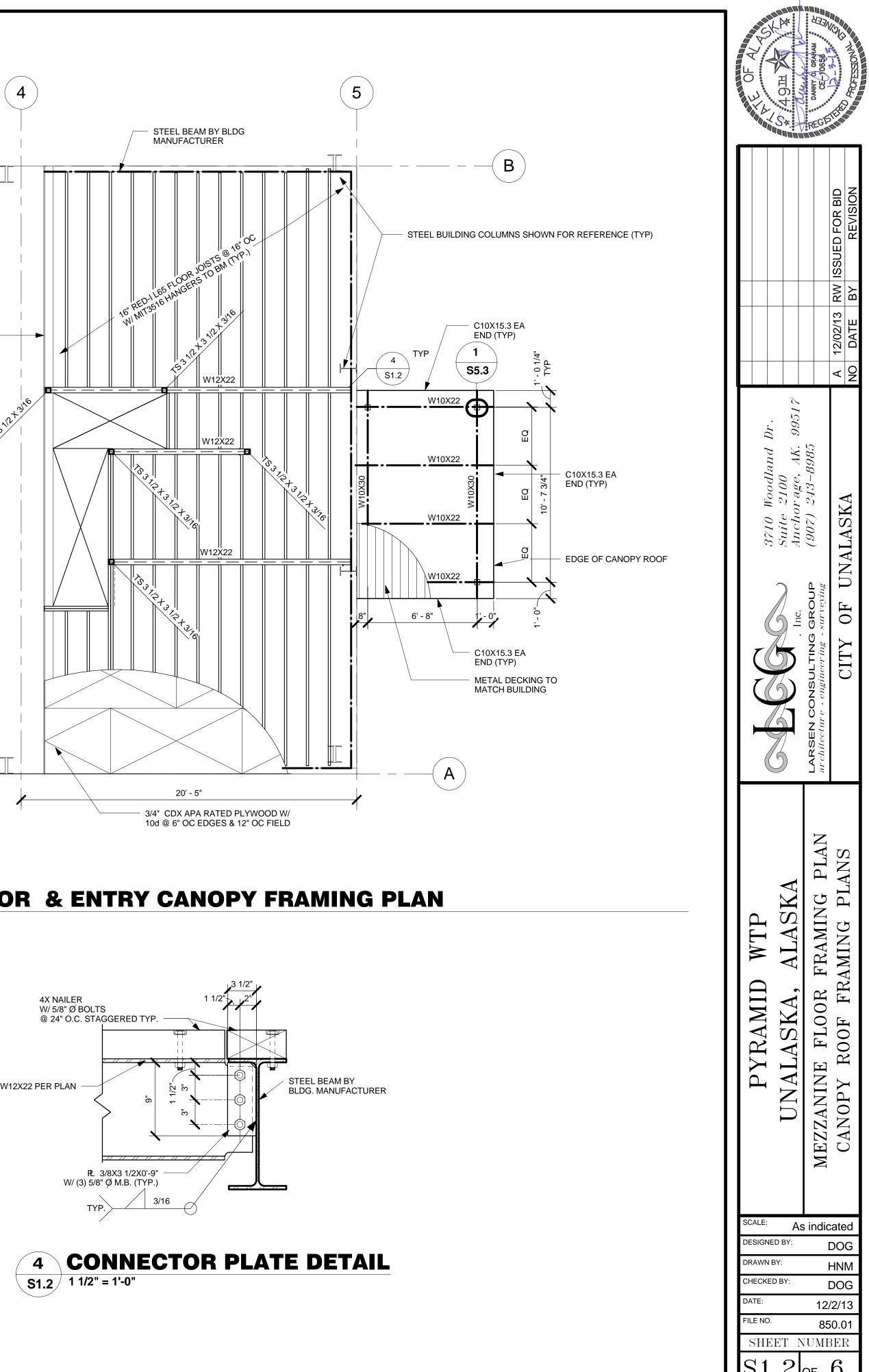
OF AL	2、49日 文 2	A DANNY O GRAHAM		PROFESSION MAN
			A 12/02/13 RW ISSUED FOR BID	NO DATE BY REVISION
3710 Woodland Dr.	Suite 2100 , Inc. Anchorage, AK. 99517	LARSEN CONSULTING GROUP (907) 243–8985 architecture \cdot engineering \cdot surveying		UILI UF UNALADAA
PYRAMID WTP	UNALASKA, ALASKA		GENERAL NULES & DELAILS	
	:D BY: BY:	12/ 85	DO R ¹ DO /2/1	G W G 3)1

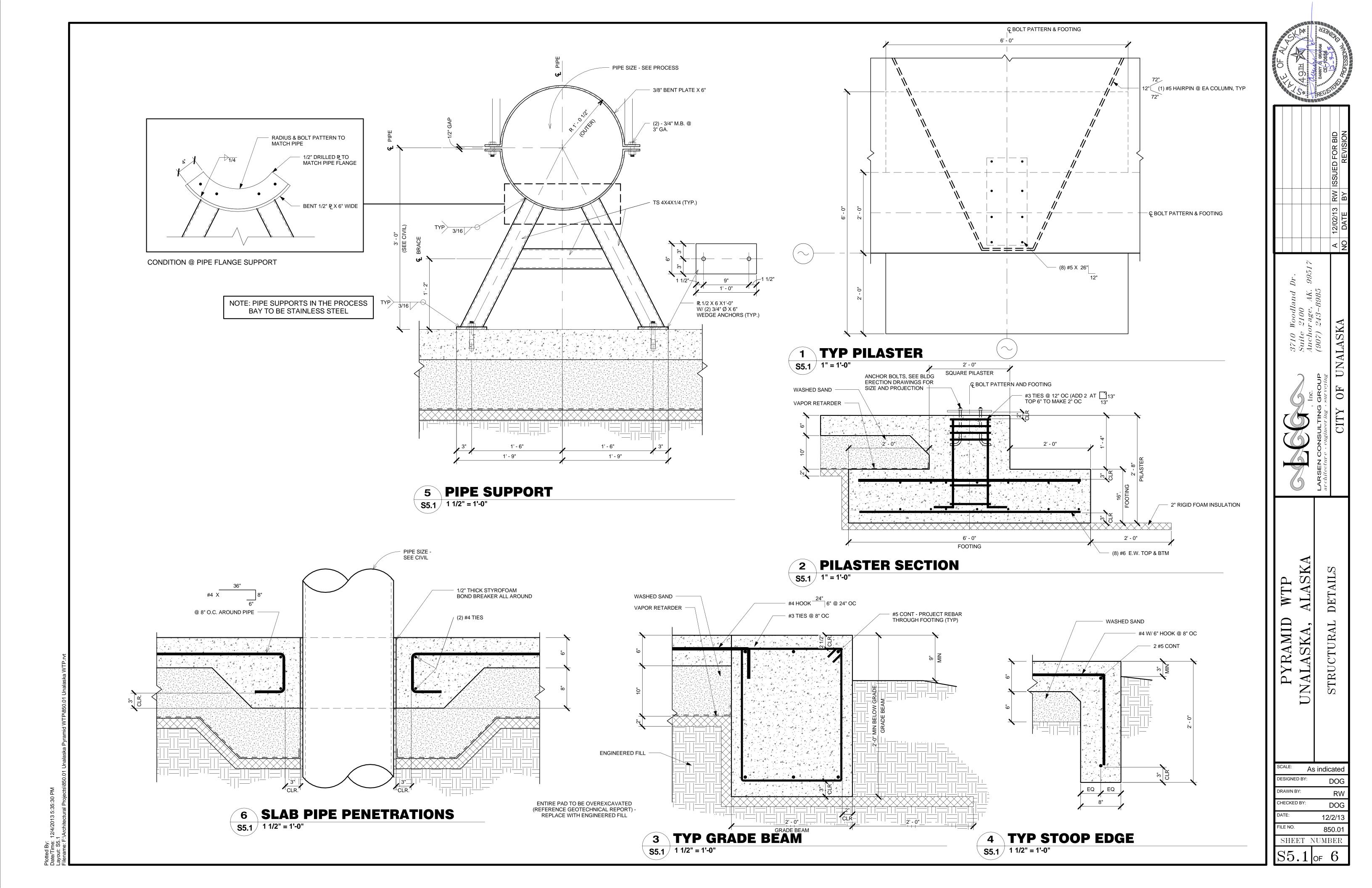


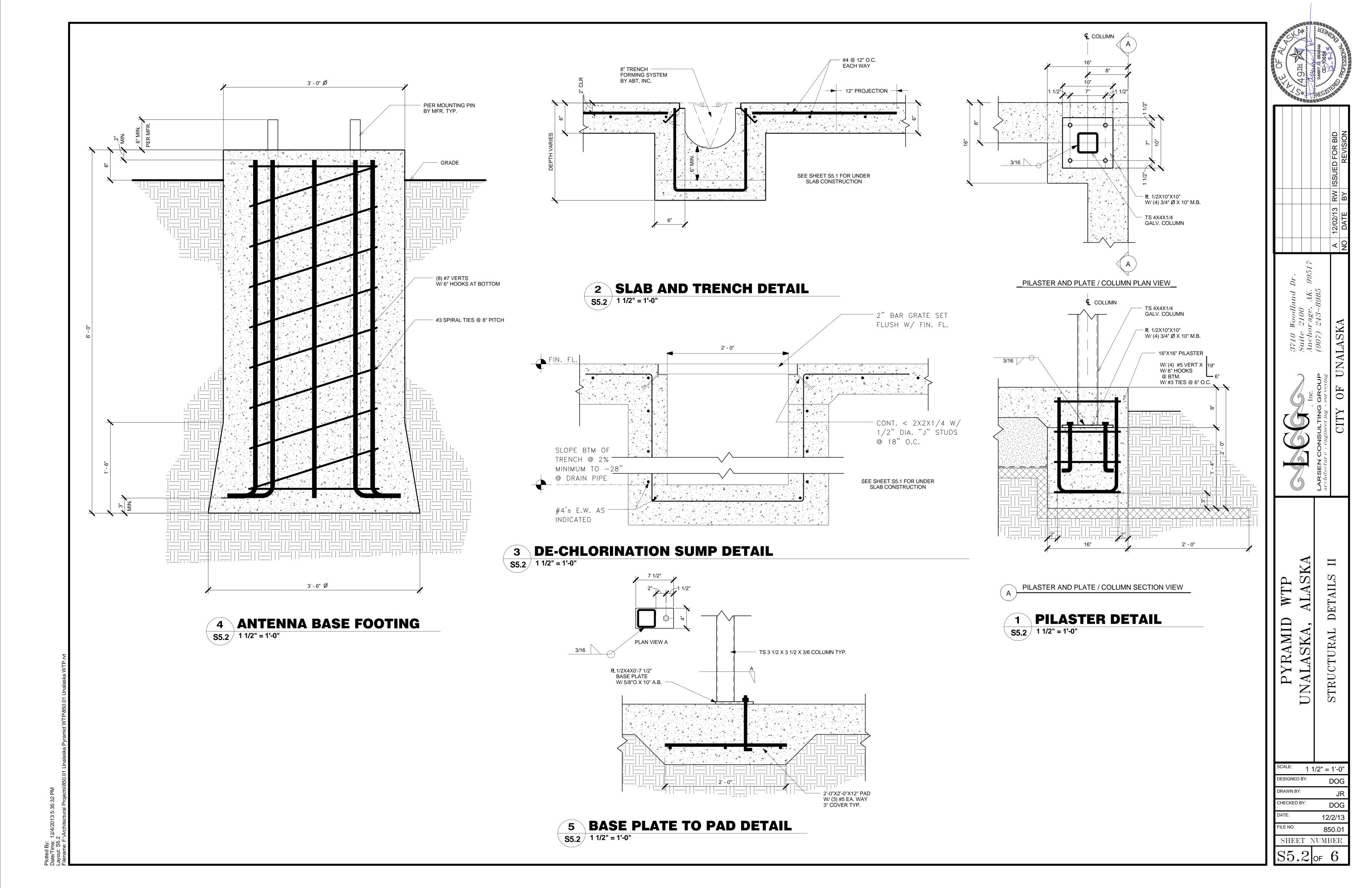










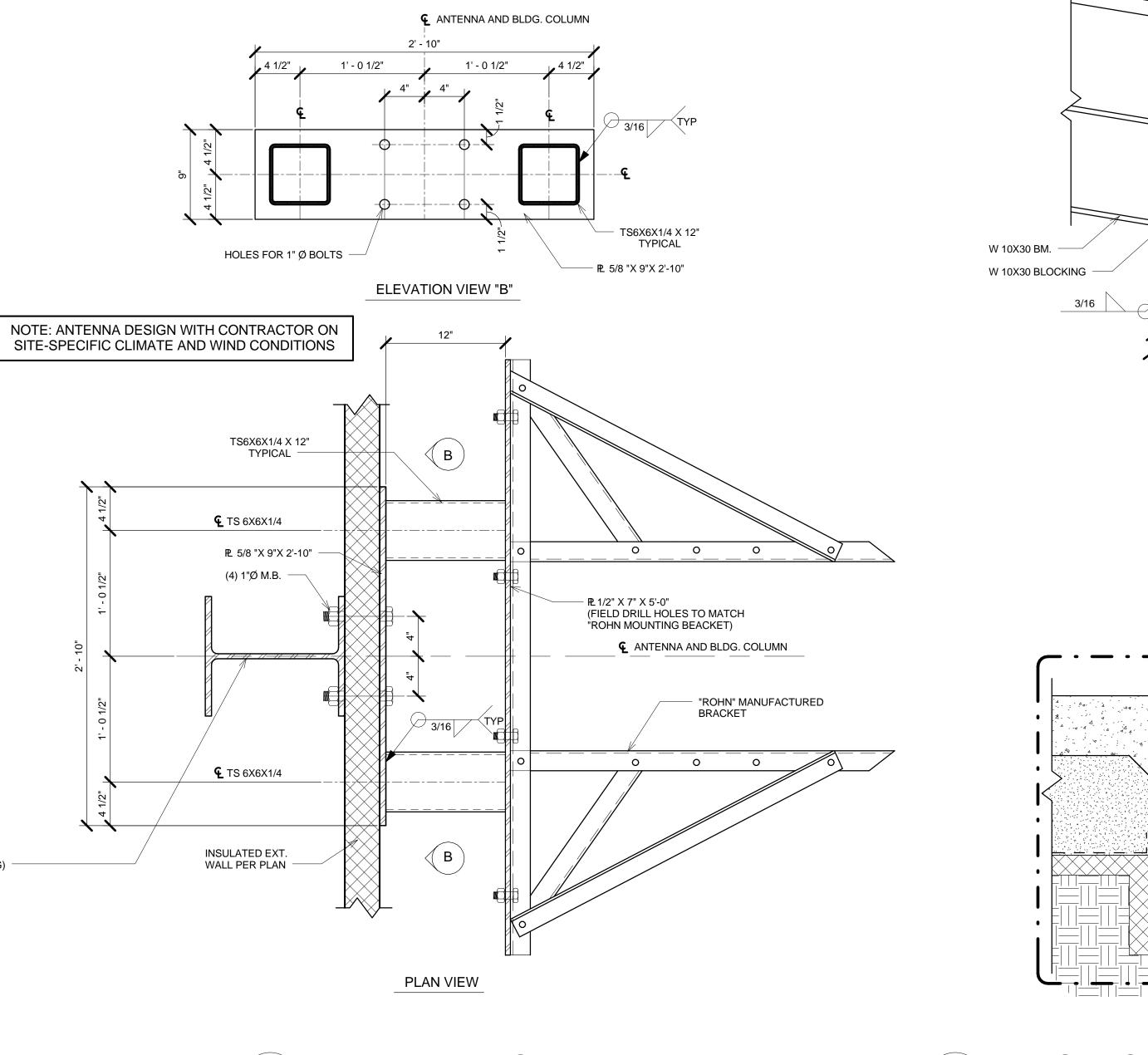


Plotted By: Date/Time: 12 Layout: S5.3

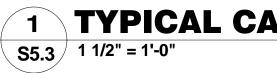
4 +

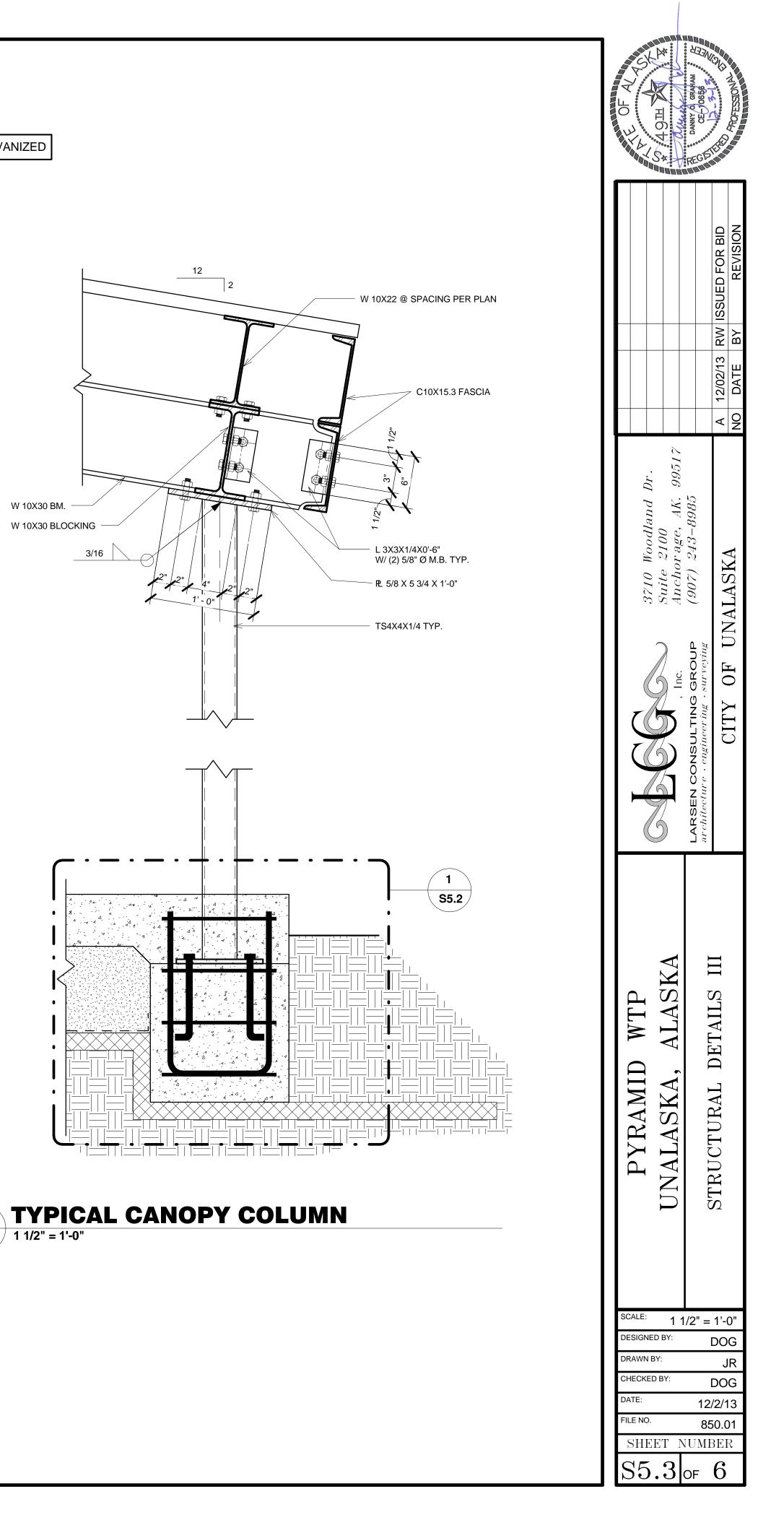
STEEL COLUMN (BY PRE-MANUFACTURED BUILDING)

NOTE: ALL EXTERIOR STEEL TO BE HOT-DIP GALVANIZED









ABBREVIATIONS

	COMPRESSED AIR	HOA
	AUTOMATIC AIR VENT	HW
	ABOVE AIR COOLED CHILLER DESIGNATOR	HWC HP
	AMERICAN WITH DISABILITIES ACT GUIDELINES	ID
	ACCESS DOOR	IN
	AIR FOIL ABOVE FINISHED FLOOR	IBC IFC
	ABOVE FINISHED GRADE	IFGC
	AS HIGH AS POSSIBLE	IW
	AIR HANDLING UNIT DESIGNATOR ALUMINUM	LAT LAV
	AMPERES	LAV
APD	AIR PRESSURE DROP	LF
	ARCHITECTURAL	LWT
	BASEBOARD RADIATION DESIGNATOR BACKDRAFT DAMPER	MA MAX
		MBH
	BUILDING	MFGR
	BOTTOM OF DUCT BRITISH THERMAL UNIT/HOUR	M/A MIN
C	CONDENSATE	MOD
CAP	CAPACITY	MTD
	CARBON FILTER DESIGNATOR CUBIC FEET PER MINUTE	NC N.C.
	COOLING GLYCOL RETURN	NFPA
	COOLING GLYCOL SUPPLY	NO.
CIRC CLG	CIRCULATING CEILING	N.O. NT-X
CONT	CONTINUED	NTS
C.O./CO	CLEANOUT	00
CONN	CONNECTION CIRCULATION PUMP DESIGNATOR	0/A
CP-X CUH-X	CABINET UNIT HEATER DESIGNATOR	OD OD—X
CU	COPPER	OSV
CW	COLD WATER	P-X
	DOUBLE WYE CLEANOUT DIAMETER	PD PF-X
	DECIBELS	PG
	DEGREE	PH
	D I MENS I ON DOWN	PSI PSIG
	DIFFERENTIAL POUNDS PER SQUARE INCH, GAUGE	R/A
	DAY TANK DESIGNATOR	RP–X
	DRAWING EXHAUST AIR	RPM RD-X
•	ENTERING AIR TEMPERATURE	RL
	EFFICIENCY	S/A
	EXHAUST FAN DESIGNATOR EXPANSION TANK DESIGNATOR	SCFM SD
	EXHAUST HOOD DESIGNATOR	SGS
	EXHAUST	SGR
	ENTERING WATER TEMPERATURE	SM-X SMP-X
ESP EGT	EXTERNAL STATIC PRESSURE ENTERING GLYCOL TEMPERATURE	SIVIE-A SP
	ENTERING	SPD
EXIST	EXISTING	SQ ST V
	FEET FINNED TUBE RADIATION DESIGNATOR	STX TEMP
	FEET PER MINUTE	TOD
	FINS PER FOOT	TSP T'STAT
	FORWARD CURVE FINAL FILTER DESIGNATOR	TTL
	FAHRENHEIT	TV-X
FCO	FLOOR CLEAN OUT	TW
	FIRE DAMPER FLOOR DRAIN DESIGNATOR	TWC TYP
FIN		UH–X
FLR	FLOOR	UPC
	FORCED MAIN	V VAC
	FUEL OIL SUPPLY FUEL OIL RETURN	VDC
	FIRE SPRINKLER	VEL
	FLOOR SINK DESIGNATOR	VF–X VTR
	FIRE SMOKE DAMPER FUEL STORAGE TANK DESIGNATOR	W/
	FAN TERMINAL UNIT	Ŵ/O
GA	GAUGE	W
	GALVANIZED GALLONS PER HOUR	WC WCO
	GALLONS	WF
GPM	GALLONS PER MINUTE	₩G ₩IJA
	HOSE BIBB DESIGNATOR HEATING COIL DESIGNATOR	WHA WPD
HD	HEAD HEAD	

HAND-OFF-AUTO HOT WATER HOT WATER CIRCULATED HORSEPOWER INSIDE DAMPER INCHES INTERNATIONAL BUILDING CODE INTERNATIONAL FIRE CODE INTERNATIONAL FUEL GAS CODE IRRIGATION WATER LEAVING AIR TEMPERATURE LAVATORY LEAK DETECTION CABLE LINEAL FEET LEAVING WATER TEMPERATURE MEDICAL AIR MAXIMUM THOUSAND BTUH MANUFACTURER MAKEUP AIR MINIMUM MOTOR OPERATED DAMPER MOUNTED NOISE CRITERIA NORMALLY CLOSED NATIONAL FIRE PROTECTION ASSOCIATION NUMBER NORMALLY OPEN NEUTRALIZING TANK DESIGNATOR NOT TO SCALE ON CENTER OUTSIDE AIR OUTSIDE DAMPER OVERFLOW DRAIN DESIGNATOR OIL SAFETY VALVE PLUMBING FIXTURE DESIGNATOR PRESSURE DROP PRE-FILTER DESIGNATOR PROPYLENE GLYCOL PHASE POUND PER SQUARE INCH POUNDS PER SQUARE INCH GAUGE RETURN AIR RADIANT CEILING PANEL DESIGNATOR REVOLUTIONS PER MINUTE ROOF DRAIN DESIGNATOR RAIN LEADER SUPPLY AIR STANDARD CUBIC FEET PER MINUTE SMOKE DAMPER SNOWMELT GLYCOL SUPPLY SNOWMELT GLYCOL RETURN SNOWMELT MANIFOLD DESIGNATOR SNOWMELT PUMP DESIGNATOR STATIC PRESSURE SUMP PUMP DISCHARGE SQUARE SOUND TRAP DESIGNATOR TEMPERATURE TOP OF DUCT TOTAL STATIC PRESSURE THERMOSTAT TOTAL TEMPERING VALVE DESIGNATOR TEMPERED WATER TEMPERED WATER CIRCULATED TYPICAL UNIT HEATER DESIGNATOR UNIFORM PLUMBING CODE VENT VOLT-AC VOLT-DC VELOCITY VENTILATION FAN DESIGNATOR VENT THRU ROOF WITH WITHOUT WASTE WATER COLUMN WALL CLEAN OUT WATER FEATURE WATER WATER GAUGE WATER HAMMER ARRESTOR WATER PRESSURE DROP

NOTE: THE MECHANICAL LEGEND AND ABBREVIATIONS ON THIS DRAWING IS A STANDARDIZED VERSION. ALL SYMBOLS AND ABBREVIATIONS SHOWN MAY NOT BE USED ON DRAWINGS.

\$ _P	PILOT LIGHT SWITCH	
	SUPPLY AIR UP & DOWN	
	RETURN AIR UP & DOWN	
	EXHAUST AIR UP & DOWN	
	ROUND DUCT UP & DOWN	

HOSE BIBB

HVAC LEGEN	D	1	
	THERMOSTAT CLOSE-ON-RISE THERMOSTAT		VOLUME DAMPER
(C) (S)	SENSOR		MOTORIZED CONTROL DAMPER
	THERMOSTAT OR DDC SENSOR WITH CLEAR PLASTIC LOCKING GUARD.		ACOUSTIC LINED DUCTWORK
(E) \$ _V	EMERGENCY SHUT-OFF SWITCH VARIABLE SPEED CONTROLLER	12/24	DUCT SIZE
$ \qquad \qquad$	PILOT LIGHT SWITCH SUPPLY AIR UP & DOWN		EXTERNALLY INSULATED DUCT
	RETURN AIR UP & DOWN		TURNING VANES
	EXHAUST AIR UP & DOWN		FLEXIBLE DUCT CONNECTION
	ROUND DUCT UP & DOWN		FLEXIBLE DUCT
			ACCESS DOOR

~~~	SEE ADDREVIATIONS		FUMF
	VENT PIPING	Ю НШ	VALVED AND CAPPED HOSE THREAD
	DOMESTIC COLD WATER		WALL CLEANOUT
	DOMESTIC HOT WATER		
	HOT WATER RECIRCULATING	(F)	FILTER
———————————————————————————————————————	PIPE UP	M	METER
	PIPE DOWN		TUEDMONETED
O	TEE UP		THERMOMETER
$\overline{}$	TEE DOWN		
]	CAP		PRESSURE GAUGE WITH ISOLATION COCK
	UNION	Ģ	AUTOMATIC AIR VENT WITH
<b>—</b>	DIRECTION OF FLOW	J J J	ISOLATION VALVE
	BALL VALVE		STRAINER W/ BLOWDOWN
<u> </u>	BUTTERFLY VALVE		
	OS&Y GATE VALVE	$\otimes$	FLOOR CLEANOUT
M		$\square$	FLOOR DRAIN
	2-WAY CONTROL VALVE		
	CHECK VALVE		FLOOR SINK
	BALANCE/SHUT-OFF VALVE		
	PRESSURE REDUCING VALVE		
	PRESSURE/TEMPERATURE RELIEF VALVE		

# PIPING (SINGLE LINE)

_____

_____XXX_____

WASTE

SEE ABBREVIATIONS

LOG

WATER HAMMER ARRESTOR

PUMP

3	IC	

$\mathbf{e}$	POINT OF CONNECTION
5 M2	DETAIL NUMBER SHEET LOCATED ON
5 M2	DIRECTION OF VIEW SECTION NUMBER SHEET LOCATED ON
TAG	SHEET NOTES
CONNECTION	NECK SIZE CFM

DIFFUSER OR GRILLE TYPE

	0 F 91H7 . HILTA ME-122 . 12/2/ RUFESS	A ( y BIDDLE 56 13.	
			12/2/13         JFH         ISSUED FOR BID           NO.         DATE         BY         REVISION
RSA Fnaineering Inc	MECHANICAL AND ELECTRICAL CONSULTING ENGINEERS	Anchorage, AK 99503 (907) 276-0521 Wasilla, Alaska 99654 (907) 357-1521	CITY of UNALASKA
PYRAMID WTP	UNALASKA, ALASKA	MECHANICAL LEGENDS AND	ABBREVIATIONS
SCALE: DESIGNEI DRAWN B CHECKED DATE: FILE NO. SHEI MO	Y: DBY: ET N	12 L0 ⁷	OTED JFH DM JFH /2/13 109.00 BER 13

PLU	MBING FIXTU	JRE SC	HED	ULE							
								BASIS			
SYMBOL	FIXTURE	MOUNTING	CW	HW	WASTE	VENT	TRAP	OF DESIGN	MODEL	COLOR/FINISH	TRIM/REMARKS
P-1	WATER CLOSET	FLOOR	1/2		4	2		KOHLER	K-3427-HIGHLINE	WHITE	OPEN FRONT SEAT LESS COVER, FLUSH TANK 1.6 GPF TOILE
P-2	LAVATORY	WALL	1/2	1/2	1-1/2	1-1/4	1-1/4	KOHLER	K-2005 KINGSTON	WHITE	SINGLE HANDLE FAUCET WITH METAL GRID STRAINER.
P-3	AQUA GLASS	FLOOR	1/2	1/2	2	1-1/2	2	AQUAGLASS	613636		DELTA FAUCET T13H162, PRESSURE BALANCED, ADJUSTABLE
											1" S.S. CURTAIN ROD W/ COMMERCIAL GRADE VINYL, SHOWE
P-4	LAB SINK	COUNTER	1/2	1/2	2	1-1/2	2	FIAT	DL-1	WHITE	FIAT A-1 DECK FAUCET, PROVIDE WATTS SERIES 8 HOSE CO
P-5	EYE WASH	WALL	1/2	1/2	2	1-1/2	1-1/2	HAWS	7360BT-7460BT	STAINLESS	EYE/FACE WASH; SINGLE ACTION SWING DOWN, PROVIDE WIT
P6	SINK – DOUBLE	WALL	1/2	1/2	2	1-1/2	1-1/2	FIAT	LTD II	WHITE	FIAT A-1 DECK FAUCET.
FD-1	FLOOR DRAIN	FLOOR			2	1-1/2		ZURN	Z415B-P		ROUND TOP, 1/2" TRAP PRIMER CONNECTION.
FD-2	FLOOR DRAIN	FLOOR			4	2		ZURN	Z415-P-4		ROUND TOP, 1/2" TRAP PRIMER CONNECTION,
FD-3	HUB DRAIN	FLOOR			4	2		ZURN	Z211–S		NO-HUB OUTLET, 1/2" TRAP PRIMER CONNECTION.
HB-1	HOSE BIBB-EXTERIOR	WALL	3/4					WOODFORD	65		SELF DRAINING, FROST PROOF, VACUUM BREAKER, PROVIDE
HB-2	HOSE BIBB-INTERIOR	WALL	3/4					WOODFORD	24		PROVIDE ISOLATION VALVE, WHEEL HANDLE.
TD-1	TRENCH DRAIN	FLOOR			4			ZURN	Z882-HDS-RFS-DB		PROVIDE WITH STAINLESS STEEL SLOTTED GRATE, BOTTOM D

BOIL	ER SCHED	ULE					
		HEATED		INPUT	GROSS		
SYMBOL	MFGR/MODEL	MEDIUM	FUEL	GPH	OUTPUT	AFUE	REMARKS
B-1,2	WEIL-MCLAIN/WGO-5	50% PG	FUEL OIL #2	1.45	175 MBH	85%	BECKETT BURNER, 6" DIA. FLUE. INSTALL PER MANUFACTURER'S INSTRUCTIONS.

### PUMP SCHEDULE

		OOHLDOLL							
SYM	BOL	MFGR/MODEL	FUNCTION	MEDIUM	GPM	FT.	HP	POWER	REMARKS
CP-	1,2	GRUNDFOS/UPS 32-80/2	BOILER CIRC.	50% PG	21	12	1/2	120/60/1	FINAL SPEED SET BY BALANCING CONTRACTOR.
CP-	3,4	GRUNDFOS/UPS 32-160/2	BUILDING CIRC.	50% PG	40	30	3/4	120/60/1	FINAL SPEED SET BY BALANCING CONTRACTOR.
CP-	5	GRUNDFOS/UP 26-96F	HWG-1 CIRC.	50% PG	13	10	1/12	120/60/1	
CP-	6	GRUNDFOS/UPS 15-35-SFC	HOT WATER CIRC.	WATER	2	10	1/12	120/60/1	STAINLESS STEEL CONSTRUCTION SUITABLE FOR OPEN SYSTEMS, INTEGRAL CHECK VALVE, FLANGED CONNECTI
SMP	-1	GRUNDFOS/UP 15-42F	SNOWMELT #1	50% PG	1.5	12	1/25	120/60/1	
SMP	-2	GRUNDFOS/UP 15-42F	SNOWMELT #2	50% PG	2	12	1/25	120/60/1	

DON	<b>IESTIC WAT</b>	ER B	OOSTE	R PUM	1P (	SCHE	DULE
SYMBOL	MFGR/MODEL	FLUID	FLOW	HEAD	HP	POWER	REMARKS
WBP-1	GRUNDFOS/MQ3-45	WATER	10.0 GPM	103 FEET		120/60/1	PACKAGED BOOSTER SYSTEM COMPLETE WITH CONTROLS, DRY-RUN PROTECTION, ANTI-CYCLING PROTECTION.

AIR / DIRT SEPARATOR SCHEDULE	
SYMBOL MFGR/MODEL SIZE CONNECTION MATERIAL FLUID REMARKS	
AS-1 SPIROTHERM/VDN-200 2" FLANGED STEEL 50% PG COMBINATION AIR AND DIRT SEPARATOR, REMOVEABLE	E HEAD, 1 FT PRESSURE DROP, INTEGRATED HIGH CAPACITY AIR VENT.

## TANK SCHEDULE

					TANK VOL.		
SYMBOL	MFGR/MODEL	FUNCTION	MEDIUM	MATERIAL	(GAL)	DIMENSIONS	REMARKS
DT-1	SIMPLEX RELIANT/SRS-50	DAY TANK	#1 OR #2 FUEL OIL	STEEL	50	26"W x 29"H	15A/120/1 POWER, SOLENOID VALVE, RUPTURE BASIN, COMPOUND
							VENT FLOAT SWITCH, CHECK VALVE, HAND PUMP, 1/3 HP SUPPLY
ET-1	AMTROL/AX-40V	HEATING EXPANSION	50% PG	STEEL/BUTYL	21.7	17"DIA x 36"H	MAX ACCEPTANCE 11.3 GALLONS. PRE CHARGE TO 12 PSI.
ET-2	AMTROL/ST-12	WATER EXPANSION	DOM.WATER	STEEL	4.4	11"DIA x 15"H	CHARGE TO WATER PRESSURE, MAX. ACCEPT VOLUME 3.2 GAL.
ET-3	YOUNG ENG./1.0BET-17NR	EXPANSION CONTROL	#2 FUEL OIL	STEEL/BUNA-N	1.0	8-5/8"DIA x 14"H	175 PSI WORKING PRESSURE.
GT-1	AXIOM/MF-300	GLYCOL TANK	50% PG	PLASTIC	17	12"W x 12L x 36"H	0.7A/120/1 ELECTRICAL, PACKAGED GLYCOL CHARGING SYSTEM W
	•						

FUEL	STORAGE		SCHE						
		CAPACITY		DIMENSIONS		SHIPPING			
SYMBOL	BASIS OF DESIGN	NOMINAL	ACTUAL	LENGTH	DIAMETER	WEIGHT	LABEL	REMARKS	
FOT-1	ANCHORAGE TANK	5,000	5,261	204"	96"	10,826 LBS	UL 142	2 DOUBLE WALL, SKID MOUNTED, STEEL STORAGE TANK, APPURTENANCES PER SPECIFICATIONS	S AND AS

### HYDRONIC UNIT HEATER SCHED

		CAPACITY			EGT	LGT	WPD					
SYMBOL	MFGR/MODEL	MBH	GPM	MEDIUM	DEG F	DEG F	FT HD	CFM	RPM	HP	POWER	REMARKS
UH-1	MODINE/HC-86	46.9	5.2	50% PG	180	160	1.0	1340	1550	1/8	120/60/1	CEILING MOUNTED.
UH-2	MODINE/HC-18	18.0	1.3	50% PG	180	160	0.5	340	1550	1/60	) 120/60/1	CEILING MOUNTED.

### **RADIATION SCHEDULE**

								EGT	LGT	EAT	
SYMBOL	MFGR/MODEL	# ROWS	ELEMENT	FPF	ENCLOSURE	GPM	MEDIUM	DEG F	DEG F	DEG F	E
FT-1	STERLING/JVA-S	1	C3/4-35, 3-1/4"SQ.	50	SLOPE TOP "S", 14" HIGH	0.10/FT	50% PG	180	160	65	
FT-2	STERLING/JVB-SS	2	C435, 4-1/4"x3-5/8", 2 AT 6" CENTERS	50	DOUBLE SLOPE "SS", 29.5" HIGH	0.17/FT	50% PG	180	160	65	1
										1	

# TEMPERING VALVE SCHEDULE

				MIN FLOW	FLOW @ 20 PSI			
SYMBOL	BASIS OF DESIGN	MODEL	MEDIUM	GPM	GPM	MATERIAL	REMARKS	
TV-1	LAWLER	805 UNIT 86108	WATER	0.5	133	BRONZE	HIGH/LOW THERMOSTATIC MIXING VALVE, UNION END STOP AND CHECK INLETS, DIAL THERMOMETER, S	SE

HOT V	VATER	GEN	ERAT	OR S	CHE	DULE	-

			DOMESTIC	HOT WATER				HEATI	NG WATE	R			
			RECOVERY	CAPACITY	EWT	LWT		FLOW	PD	EGT	LGT		
SYMBOL	MFGR/MODEL	MEDIUM	GPH	GAL	DEG F	DEG F	MEDIUM	GPM	FT HD	DEG F	DEG F	LABEL	REMARKS
HWG-1	BRADFORD WHITE/DW-2-40-L	WATER	123	38	40	140	50% PG	8.0	2.4	180	160	I APMO	DOUBLE WALL COIL.
	•												

_		-	
•			
	J		
	-		

LET, ELONGATED BOWL. E STOPS, VANDAL RESISTANT WALL MOUNT SHOWER HEAD, WER CURTAIN. CONNECTION VACUUM BREAKER.	A DE A DE	ALASTRA IDDLE BY
ITH TEMPERED WATER BLENDING VALVE (HAWS #9201EF) E ISOLATION VALVE. DOME STRAINER, AND 4" BOTTOM OUTLET.		ISSUED FOR BID
		12/2/13 JFH ISS
	<b>Pring, Inc.</b> USULTING ENGINEERS	9654 (907) 357-1521
	<b>Tgineering</b>	Wasilla, Alaska 9. . <b>f IINIAIACIZ</b> A
	RSA EDC MECHANICAL AND ELEC 2522 Arctic Boulevard, Suite 200	Anchorage, AK 99503 (907) 276-0521
JND GAUGE, BASIN DRAIN VALVE, PUMP CONTROLLER, PLY AND RETURN PUMPS.		Anche
WITH INTEGRAL CHECK VALVE, PRESSURE SWITCH.	SKA	S S
AS INDICATED, REFER TO 3/M5.1	PYRAMID WTP UNALASKA, ALASKA	
BTUH/LF       REMARKS         880	Ŋ	
SET DISCHARGE TEMPERATURE TO 120 DEG F.	DESIGNED BY: DRAWN BY: CHECKED BY: DATE:	AS NOTE JF D JF 12/2/1
	FILE NO.	L0109.0 JMBEF

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	IR	INLEI/OU	ILEI SCF	IEL	OULE						
0.0							0.514	FACE		<b>T</b> UD 0111	
SYM		MFGR/MODEL	TYPE	USE	MATERIAL	FINISH	CFM	SIZE (IN)	NC	THROW F	REMARKS
		TITUS/300RL	SIDEWALL	S/A	STEEL	WHITE	PER PLANS		<30	3	3/4" SPACING, SURFACE MOUNT SIDEWALL GRILLE.
	B	TITUS/350RL	SIDEWALL	R/A	STEEL	WHITE	PER PLANS	PER PLANS	<30	5	SURFACE MOUNT SIDEWALL GRILLE.
	0	TITUS/50F	EGGCRATE	E/A	ALUMINUM	WHITE	PER PLANS	PER PLANS	<30	1	1/2"x1/2"x1/2" GRILLE, FRAME TYPE AS REQUIRED.

# FAN SCHEDULE

						ESP	FAN	MOTOR D	DATA		
SYMBOL	MFGR/MODEL	TYPE	DRIVE	SERVICE	CFM	IN W.C.	RPM	HP	POWER	SONES	REMARKS
EF-1	COOK/GN-144	CEILING	DIRECT	TOILET ROOM EXHAUST	75	0.375	846	0.7 A	120/60/1	1.2	PROVIDE BACKDRAFT DAMPER, ALUMINUM WALL CAP, PRE-W
EF-2	COOK/90SQ10D	INLINE	DIRECT	BATTERY RM. EXHAUST	200	0.375	1,075	1/6	120/60/1	4.3	PROVIDE MOTORIZED DAMPER, PRE-WIRED FAN SPEED CONT
EF-3	COOK/150SQ17D	INLINE	DIRECT	CHLORINE RM. EXHAUST	2,200	1.0	1,725	1	460/60/3	23.0	PROVIDE VARIABLE FREQUENCY DRIVE AND PHENOLIC EPO>
SF-1	COOK/90SQ15D	INLINE	DIRECT	CHLORINE RM. SUPPLY	600	0.5	1,489	1/6	120/60/1	7.5	PROVIDE PRE-WIRED FAN SPEED CONTROLLER, MOTORIZED
SF-2	COOK/GN-620	INLINE	DIRECT	BOILER RM. COOLING	400	0.20	940	4.9 A	120/60/1	1.2	PROVIDE PRE-WIRED FAN SPEED CONTROLLER.
CF-1	Z00/H30	CEILING/MUFFIN	DIRECT	APPARATUS BAY	670	N/A		46 W	120/60/1		PROVIDE MODEL VS-5A SPEED CONTROLLER, CORD AND PLU
	· ·	· •				· *			• •		

# HEAT RECOVERY VENTILATOR SCHEDULE

					ESP	MOTOR DATA	
SYMBOL	MFGR/MODEL	AREA SERVED	COIL TAG	CFM	IN. W.C.	HP/VOLT/PH	REMARKS
HRV-1	ALDES/HRV 700SDD	PROCESS BAY	HC-2	500	0.5	1/10HP/120/1 (EACH MOTOR)	DUAL CORE, 2 MOTORS, DEFROST CYCLE, SUSPEND FROM CEILING.
<u>-</u>							

# HEATING COIL SCHEDULE

					AIR P.D.	FACE VEL.	EAT	LAT	CAPACITY			EGT	LGT	WPD	
SYMBOL	MFGR/MODEL	LOCATION	SIZE	CFM	IN. WC.	FPM	DEG F	DEG F	MBH	GPM	MEDIUM	DEG F	DEG F	FT HD	REMARKS
HC-1	USA COIL	SF-1	16"x12"	600	0.15	450	45.0	75.0	19.5	2.2	50% PG	180	160	<2.0	PROVIDE COIL WITH PHENOLIC EPOXY COATIN
HC-2	USA COIL	HRV–1	14"x12"	500	0.15	450	0	75.0	40.7	4.5	50% PG	180	160	<2.0	PROVIDE COIL WITH PHENOLIC EPOXY COATIN

# DAMPER SCHEDULE

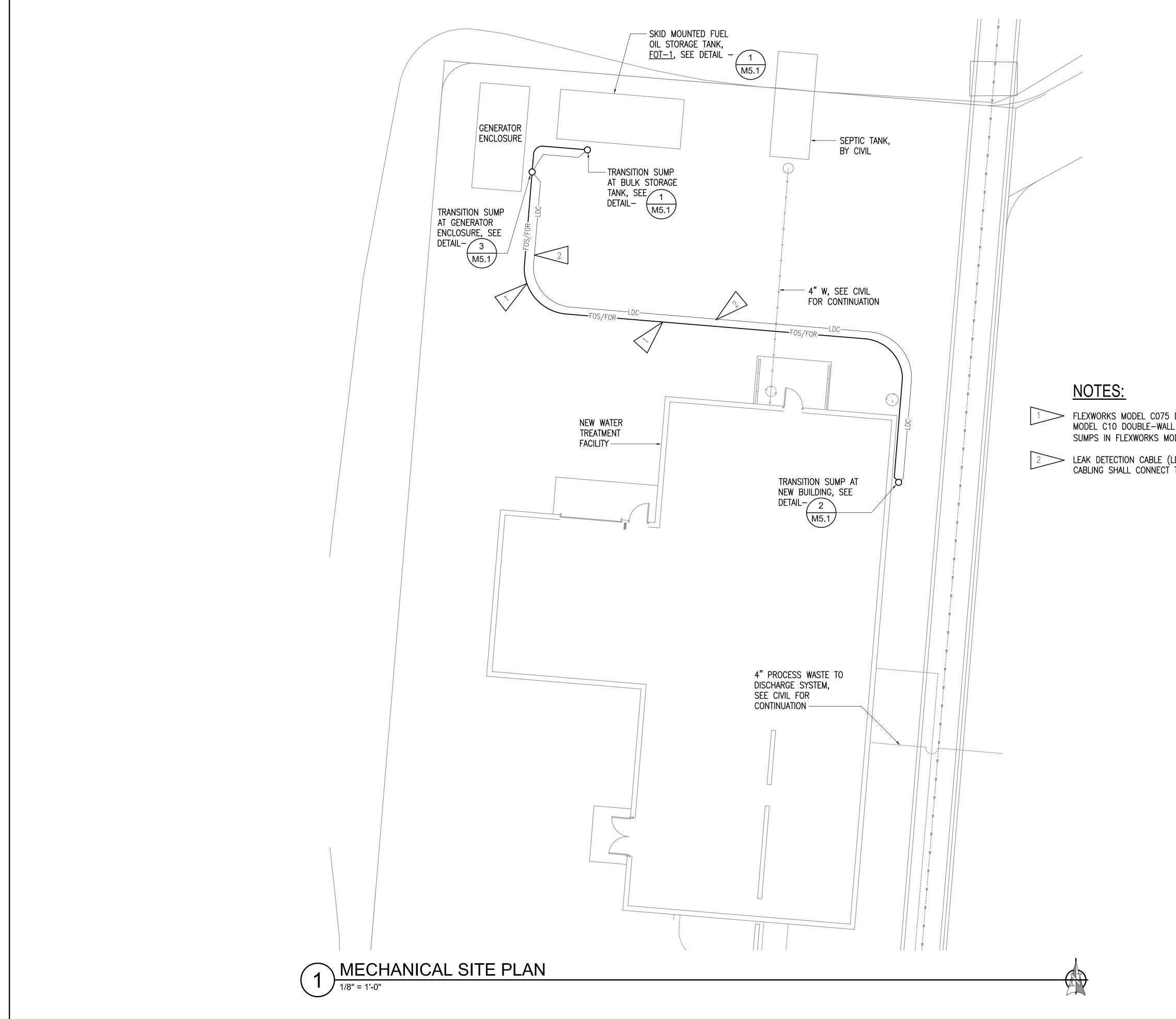
SYMBOL	MFGR/MODEL	SERVICE	MATERIAL	SIZE (IN.)	APD ("W.G.)	REMARKS	NOTES
D-3,6,8	RUSKIN/CDTI-50	EXHAUST	ALUMINUM	12"x12"		LOW-TEMPERATURE, FOAM INJECTED, THERMALLY ISOLATED DAMPER.	1, 2
D-1,2,4,5,7	RUSKIN/CDTI-50	INTAKE	ALUMINUM	12"x12"		LOW-TEMPERATURE, FOAM INJECTED, THERMALLY ISOLATED DAMPER.	1, 2
NOTES:							
1. PROVIDE	24 VOLT, SPRING CLOSE	D ELECTRIC	ACTUATOR FOR	DAMPER.			
	ALIXII LARY I IMIT SWITC	H TO INDICA	TE DAMPER POS	NOLTIS			

2. PROVIDE AUXILIARY LIMIT SWITCH TO INDICATE DAMPER POSITION.

All	R CC	ONDITIONI	NG UNIT	SCHED	ULE ·	- EVAPO	RATO	R								
					NOMINAL	COOL I NG	REFR.	FAN CFM	ELECT	RICAL DATA	SOUND					
SYM	IBOL	BASIS OF DESIGN	MODEL	SERVICE	TONS	NET CAPACITY	TYPE	HIGH/LOW	FLA N	MCA POWER	LEVEL (dBA)	REMARKS				
AC-	·1	MITSUBISHI	PKAA24FA	COMM 120	2.0	24,000 BTU	R410A	705/530	0.43 1	1.0 208/60/1	45	INTEGRAL	_ CONDENSATE PUMP,	PROVIDE WI	TH PAR-M21AA '	WIRED RE

AIR CO	ONDITIONI	NG UNIT	SCHED					
SYMBOL	BASIS OF DESIGN	MODEL	LOCATION	ELEC MCA	TRICAL DATA POWER	REFR.	SOUND LEVEL (dBA)	REMARKS
CU-1	MITSUBISHI	PUYA24NHA	ROOF	18	208/60/1	R410A	· · · · · · · · · · · · · · · · · · ·	DC INVERTER/TWIN ROTARY COMPRESSOR, WEIGHT 90 LBS

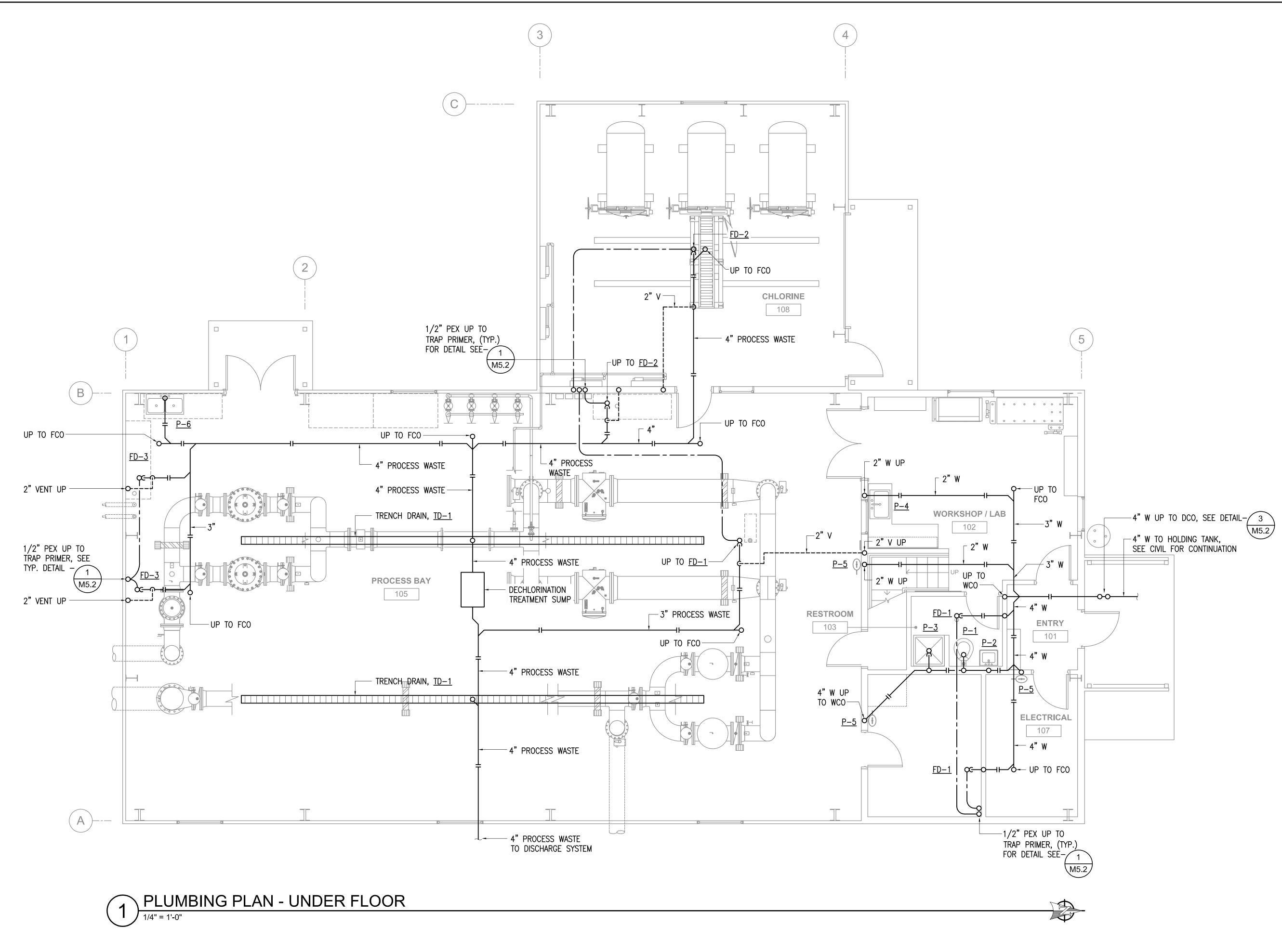
	OF ALM
	4 9 IH 4 9 IH 5 J.F. HIL 1ABIDDLE ME-12256 12/2/13
	ME-12256 ME-12256 ME-SUNAL MEFESSINAL
E-WIRED FAN SPEED CONTROLLER. ONTROLLER, AND PHENOLIC EPOXY FINISH.	ISSUED FOR BID
POXY FINISH. ED DAMPER, AND PHENOLIC EPOXY FINISH.	BY REVISION
PLUG CONNECTION.	NO. DATE
TING. TING.	RISA       Engineering, Inc.         RECHANCAL AND ELECTRICAL CONSULTING ENGINEERS       191 E. Swanson Avenue, Suite 101         2522 Arctic Boulevard, Suite 200       191 E. Swanson Avenue, Suite 101         Anchorage, AK 99503 (907) 276-0521       Wasilia, Alaska 99654 (907) 357-1521         CITY of UNALASKA
	PYRAMID WTP UNALASKA, ALASKA MECHANICAL SCHEDULES CONTINUED
	SCALE: AS NOTED DESIGNED BY: JFH DRAWN BY: DM CHECKED BY: JFH DATE: 12/2/13 FILE NO. L0109.00 SHEET NUMBER MO.3 OF 13



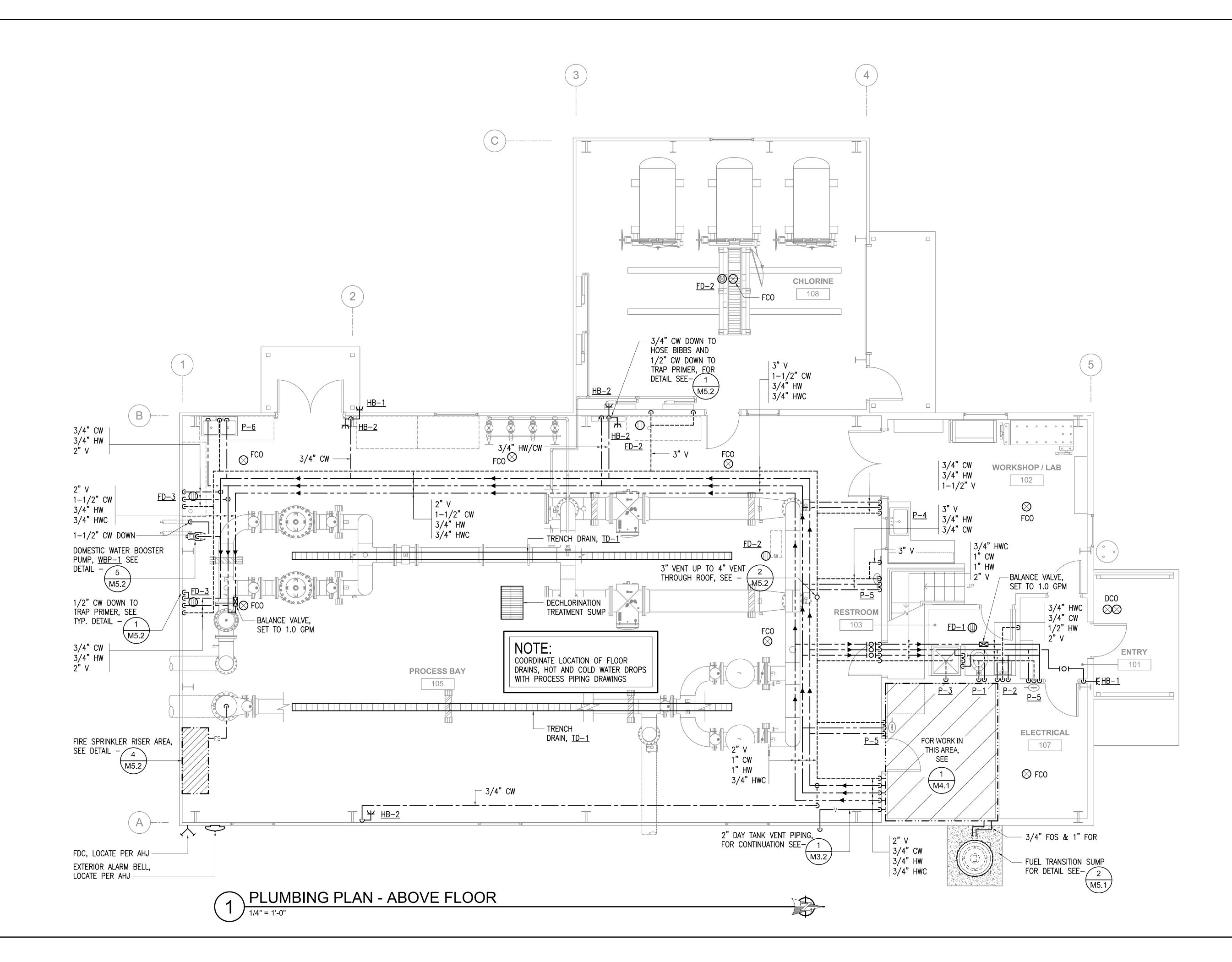
	OF 91H HILTAI ME-1220 12/2/1 RDFESS	BIDDLE	
			Image: No.         Date         BY         ISSUED FOR BID           NO.         DATE         BY         REVISION
RSA Fnoingering Inc		0521	CITY of UNALASKA
PYRAMID WTP	UNALASKA, ALASKA		MECHANICAL SITE PLAN
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FLEXWORKS MODEL C075 DOUBLE-WALL FUEL OIL SUPPLY PIPING AND FLEXWORKS MODEL C10 DOUBLE-WALL FUEL OIL RETURN PIPING ROUTED BETWEEN TRANSITION SUMPS IN FLEXWORKS MODEL AXP40 4" DOUBLE LAYER ACCESS PIPE. SEE DETAIL - 6 M5.2

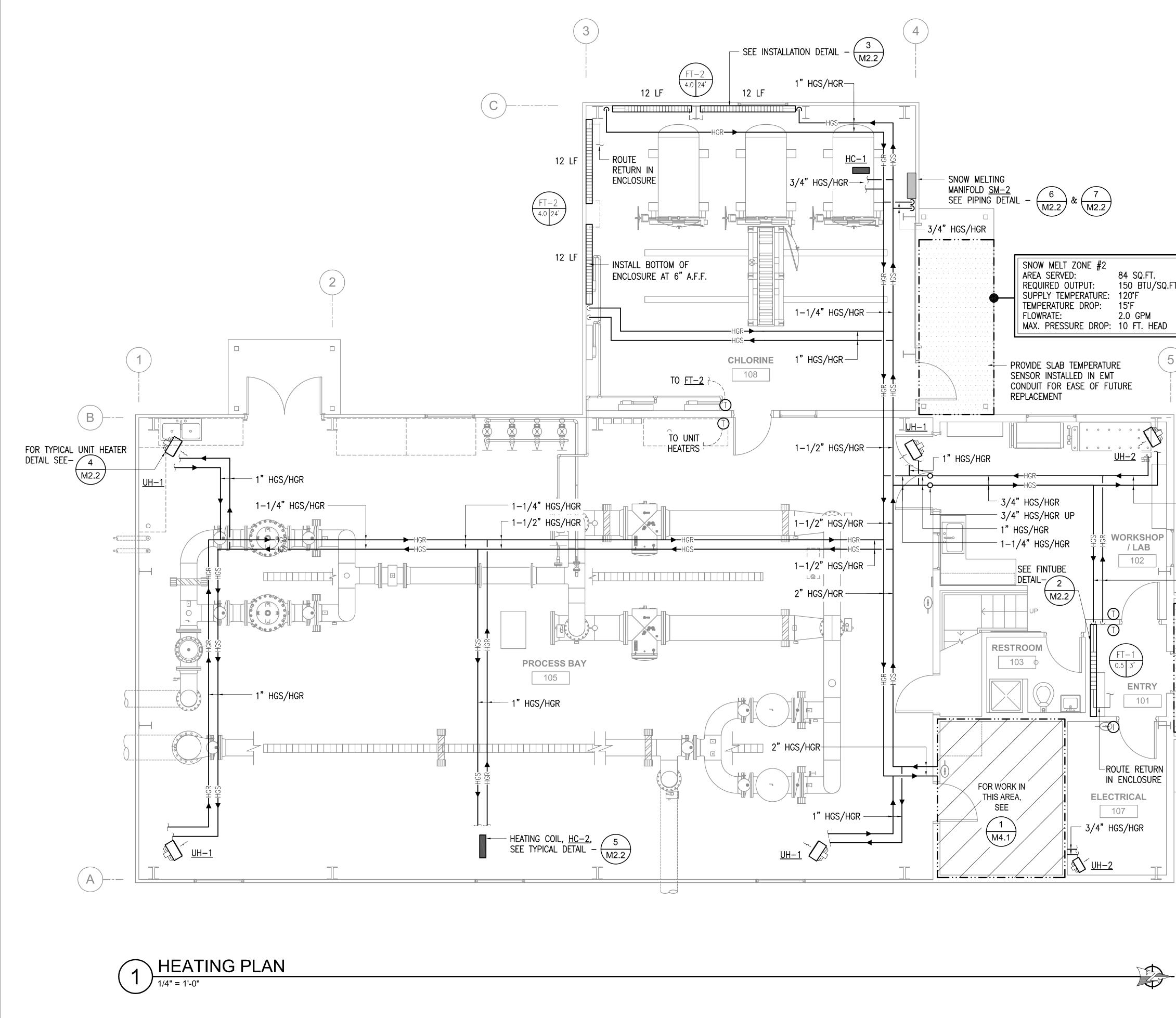
LEAK DETECTION CABLE (LDC) ROUTED IN CONDUIT BELOW GRADE. LEAK DETECTION CABLING SHALL CONNECT TO TANK MONITORING PANEL.



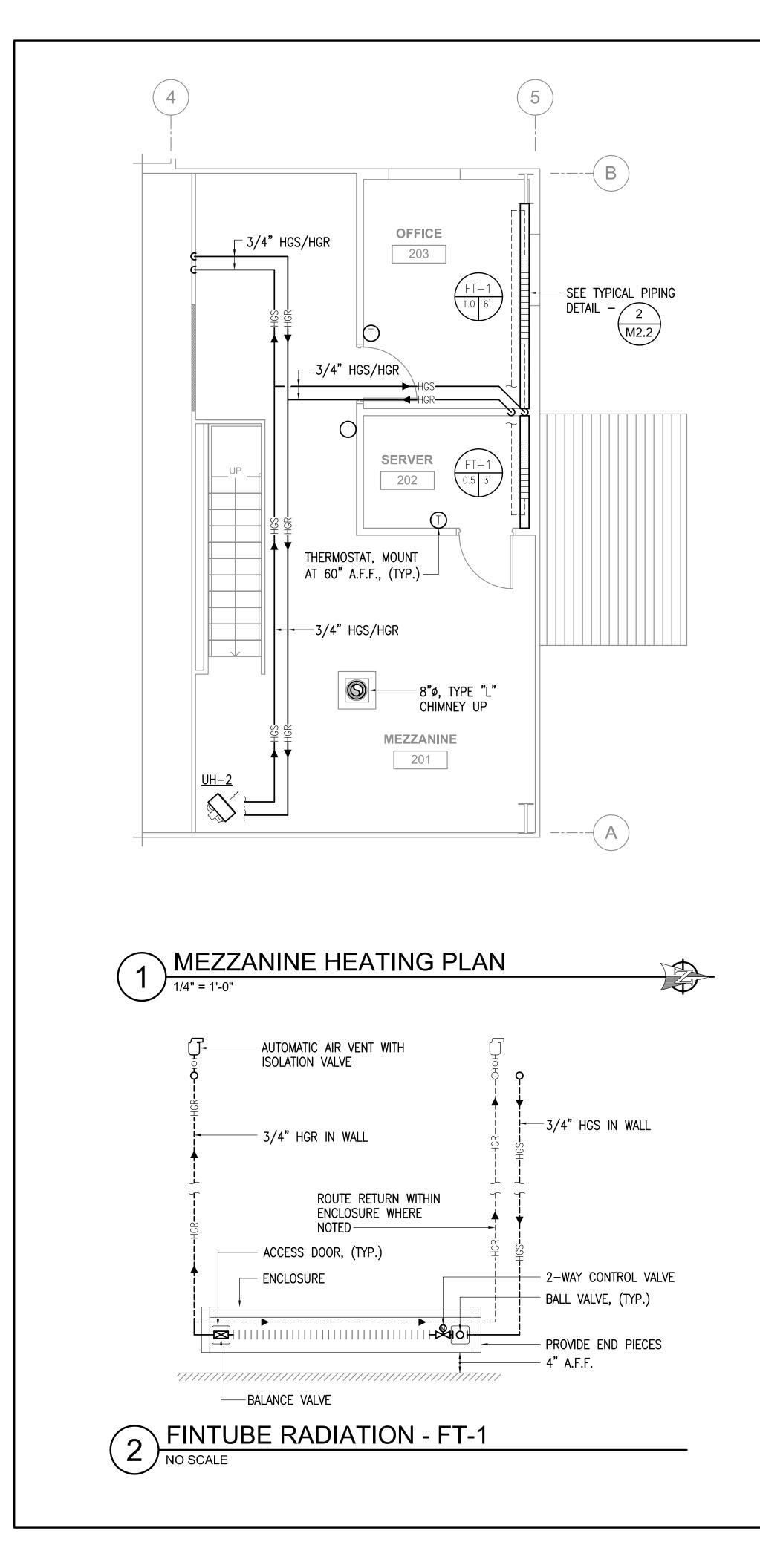
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	FIRAMID WIF	TINIALACKA ALACKA			PLUMBING PLAN – UNDER FLOOR	
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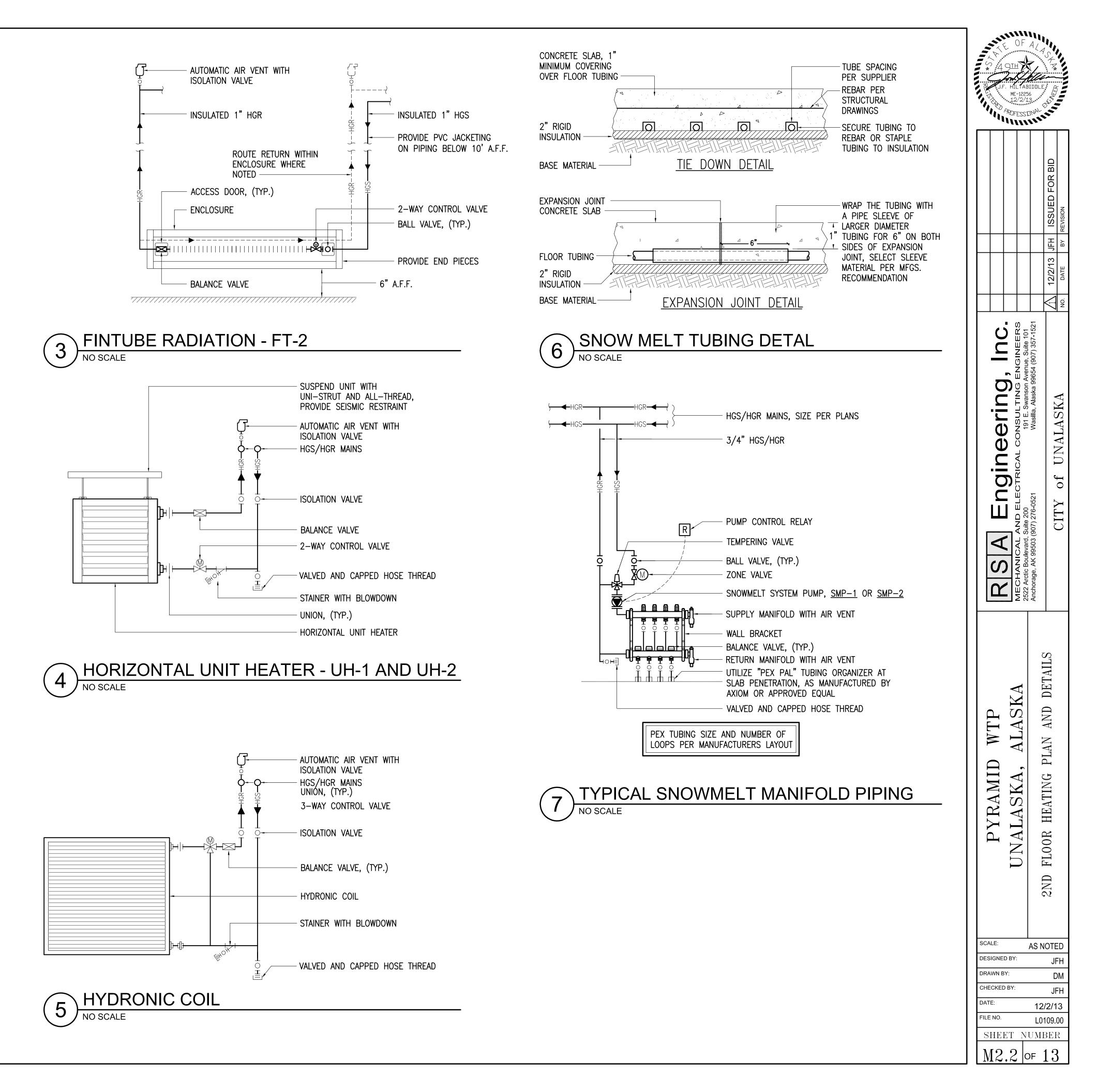


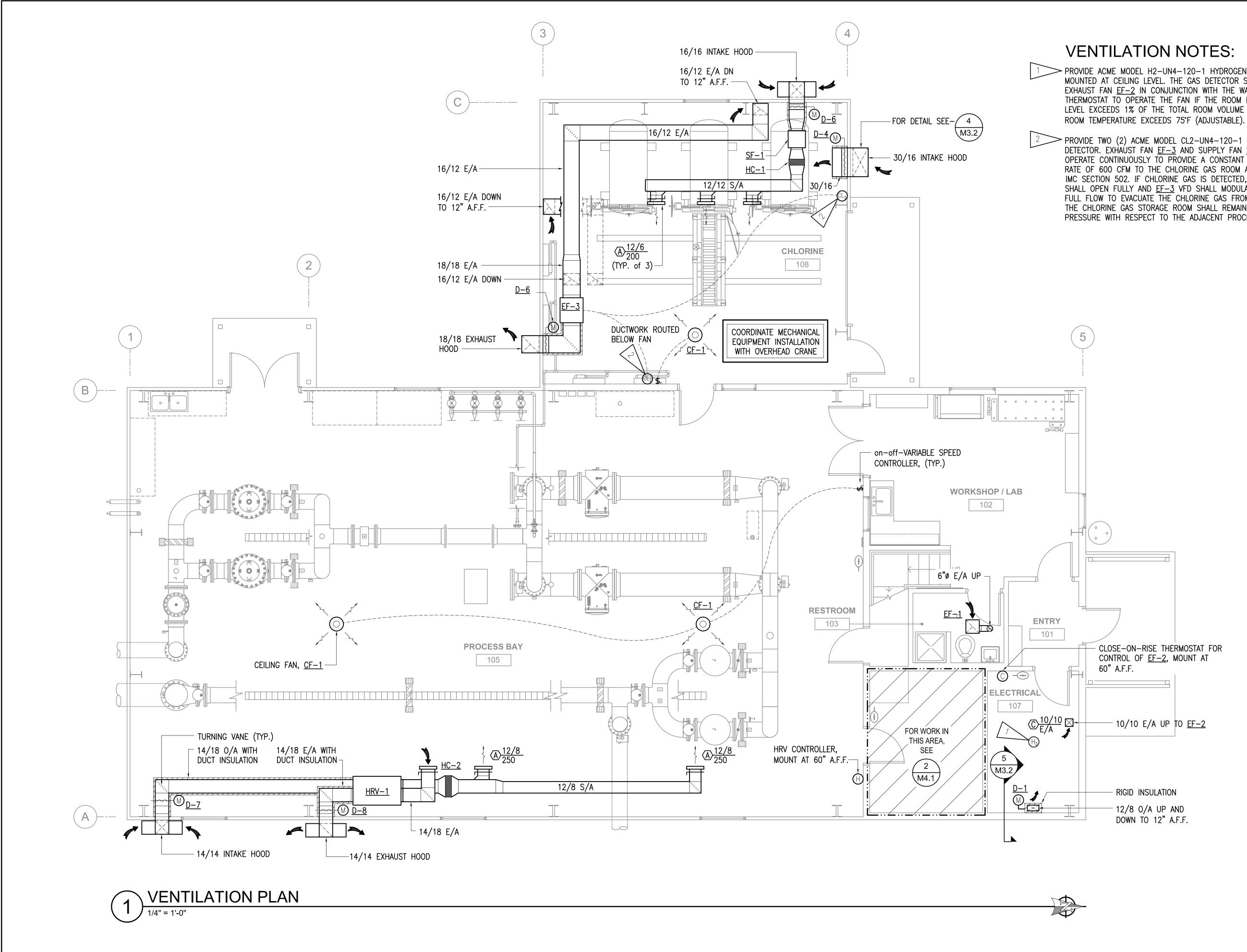
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	OF A 4 91H J.F. HILTABIDDLE ME-12256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-52256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-5256 ME-52566 ME-52566 ME-
2.FT. 5 5 3/4" HGS/HGR	RISA       Engineering, Inc.         REHANICAL AND ELECTRICAL CONSULTING ENGINEERS       191 E. Swanson Avenue, Suite 101         MECHANICAL AND ELECTRICAL CONSULTING ENGINEERS       191 E. Swanson Avenue, Suite 101         Anchorage, AK 99503 (907) 276-0521       191 E. Swanson Avenue, Suite 101         Anchorage, AK 99503 (907) 276-0521       191 E. Swanson Avenue, Suite 101         CITY of UNALASKA       12/2/13       JFH       ISSUED FOR BID
3/4" HGS/HGR         Image: Signal state of the stat	PYRAMID       WTP         UNALASKA, ALASKA       ALASKA         1ST FLOOR HEATING PLAN       A
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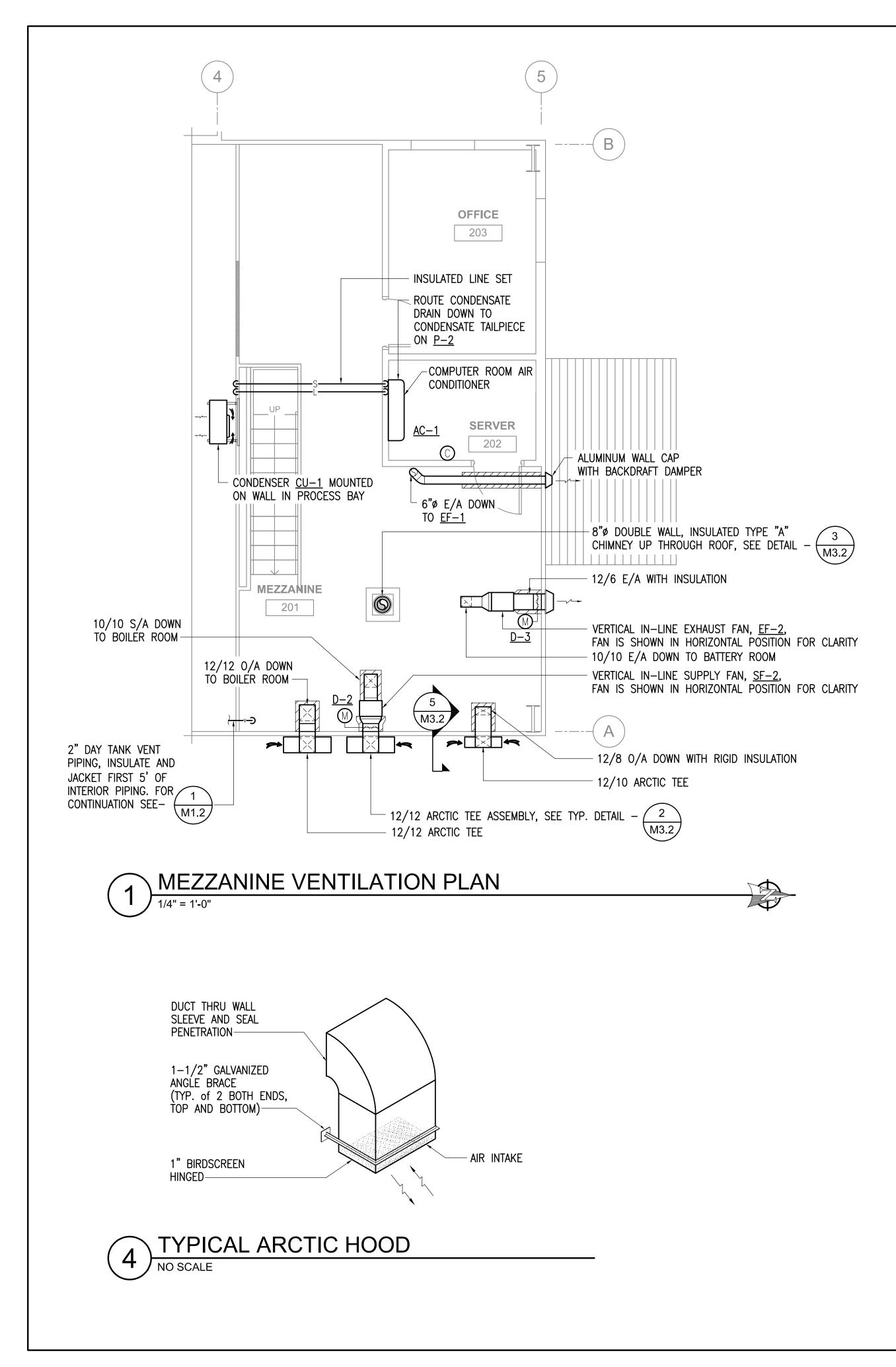


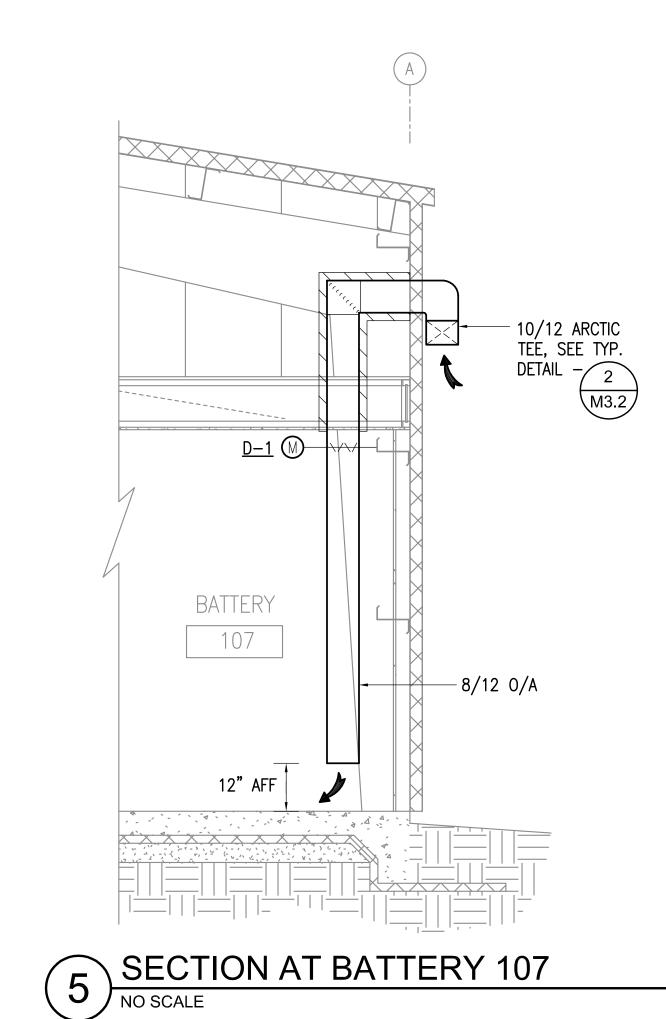
> PROVIDE ACME MODEL H2-UN4-120-1 HYDROGEN GAS DETECTOR MOUNTED AT CEILING LEVEL. THE GAS DETECTOR SHALL OPERATE EXHAUST FAN EF-2 IN CONJUNCTION WITH THE WALL MOUNTED THERMOSTAT TO OPERATE THE FAN IF THE ROOM HYDROGEN GAS LEVEL EXCEEDS 1% OF THE TOTAL ROOM VOLUME OR IF THE

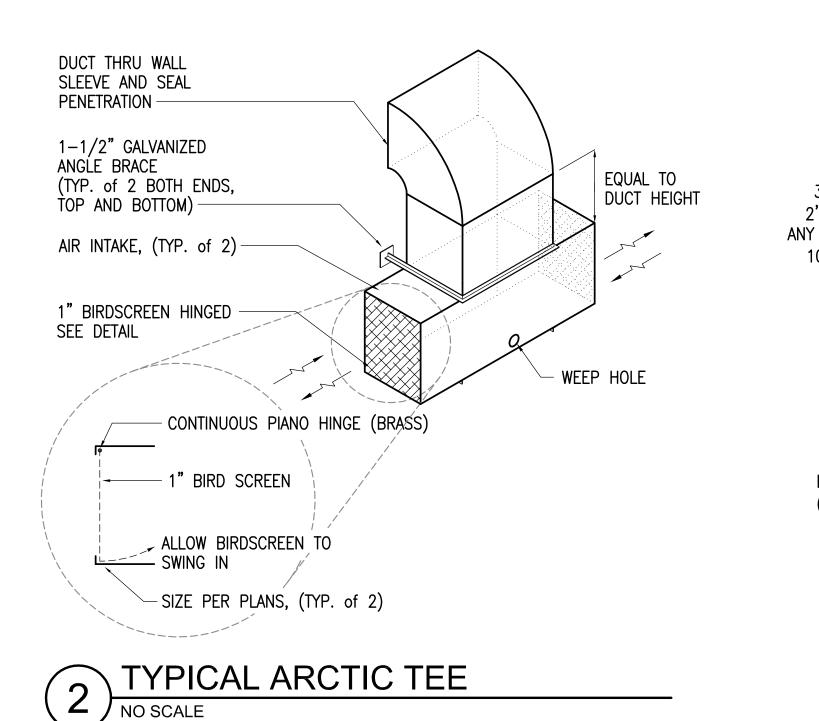
> PROVIDE TWO (2) ACME MODEL CL2-UN4-120-1 CHLORINE GAS DETECTOR. EXHAÚST FAN <u>EF-3</u> AND SUPPLY FAN <u>SF-1</u> SHALL OPERATE CONTINUOUSLY TO PROVIDE A CONSTANT VENTILATION RATE OF 600 CFM TO THE CHLORINE GAS ROOM AS REQUIRED BY IMC SECTION 502. IF CHLORINE GAS IS DETECTED, DAMPER  $\underline{D-4}$ SHALL OPEN FULLY AND EF-3 VFD SHALL MODULATE THE FAN TO FULL FLOW TO EVACUATE THE CHLORINE GAS FROM THE SPACE. THE CHLORINE GAS STORAGE ROOM SHALL REMAIN AT A NEGATIVE PRESSURE WITH RESPECT TO THE ADJACENT PROCESS BAY.

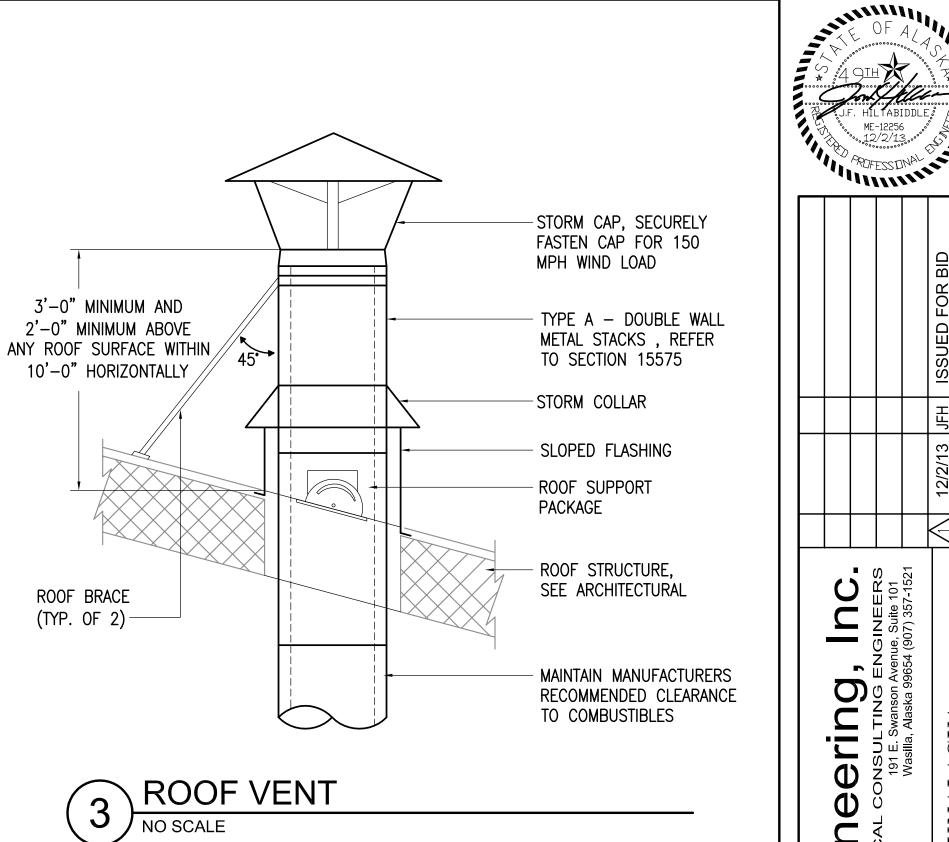
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	PYKAMID WIP	IINALASKA ALASKA	Ċ		1ST FLOOR VENTILATION PLAN	
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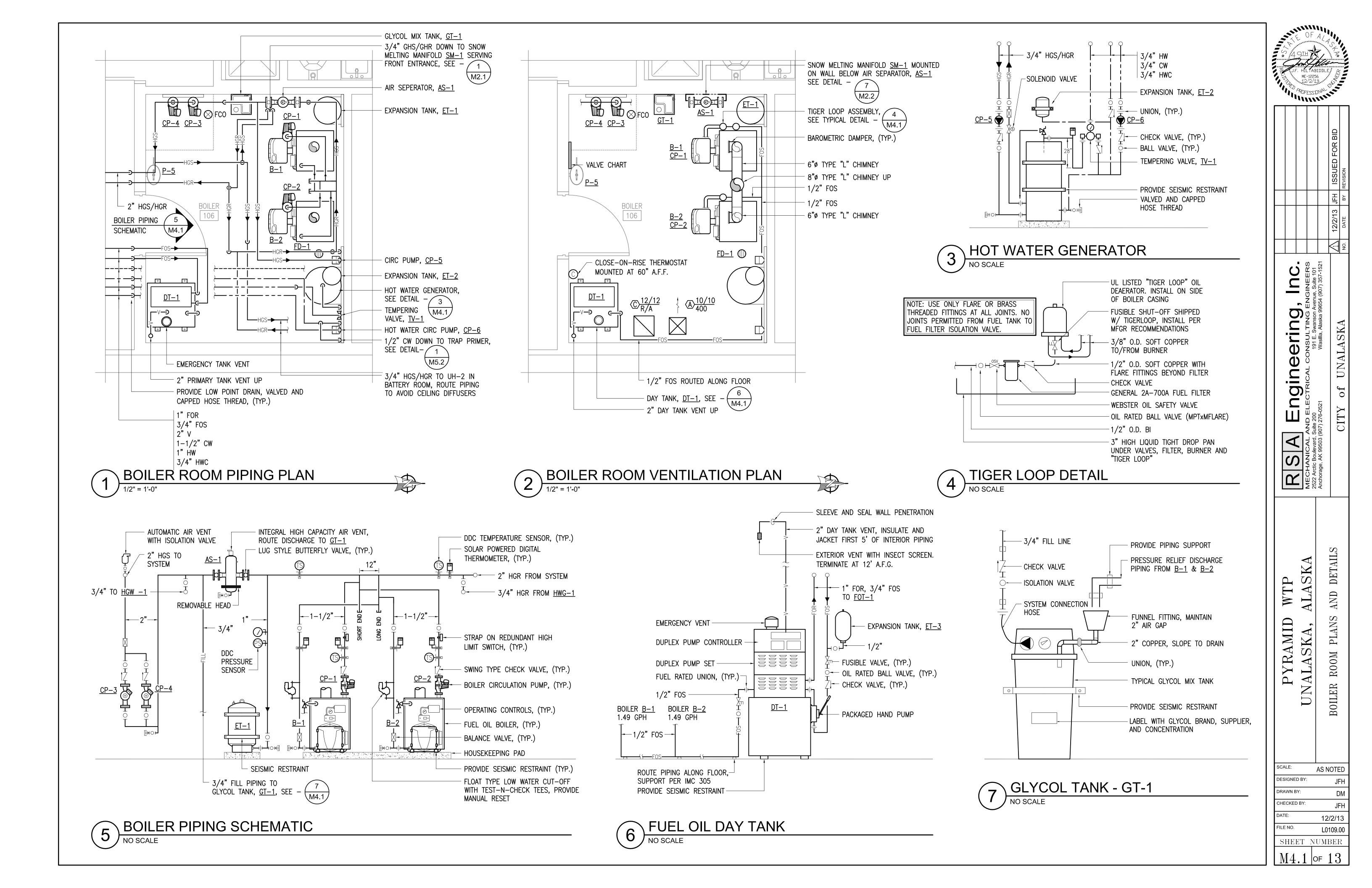


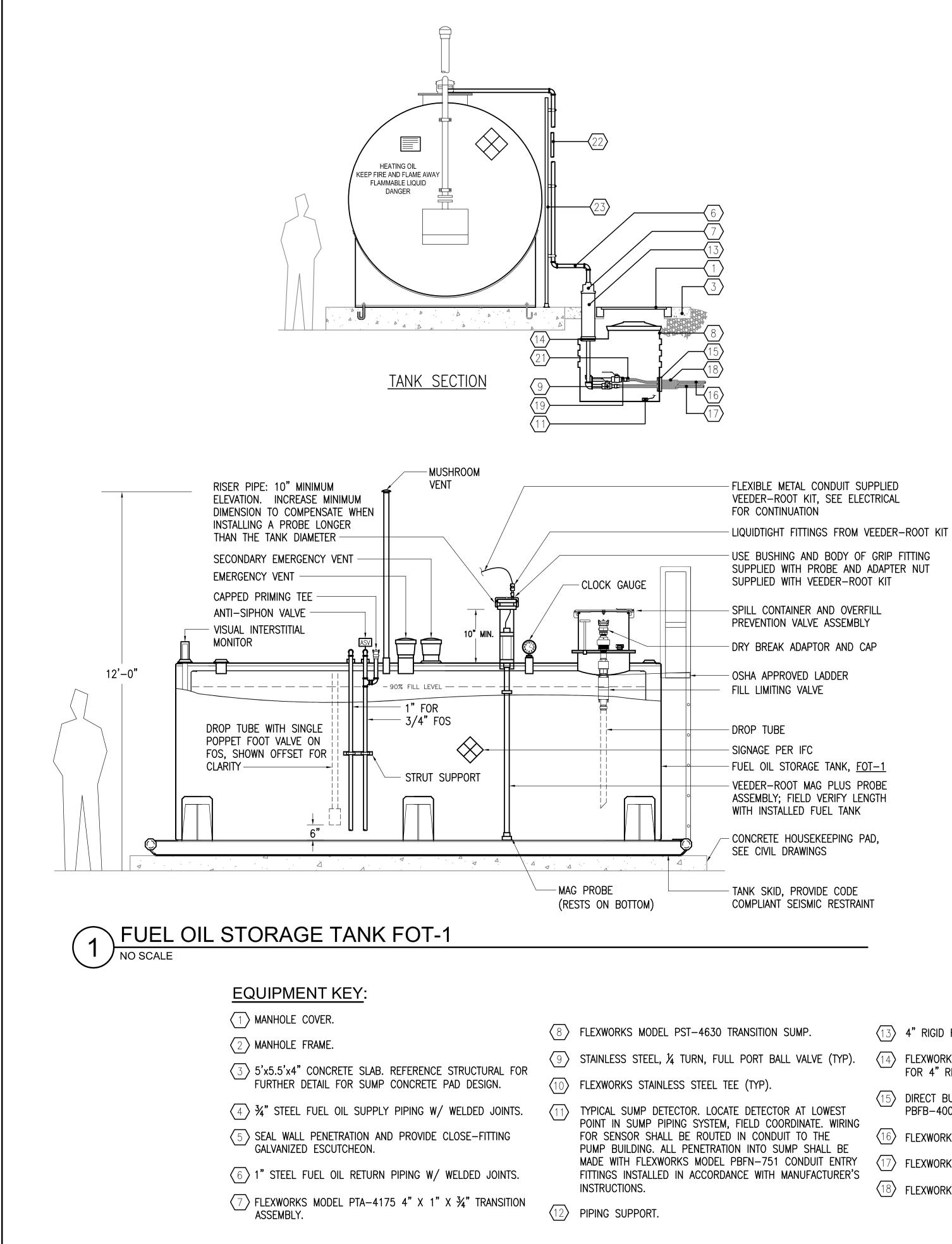


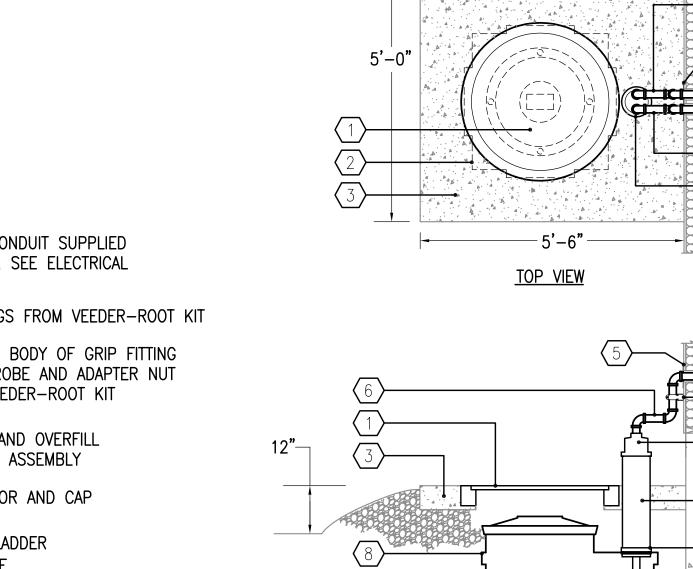


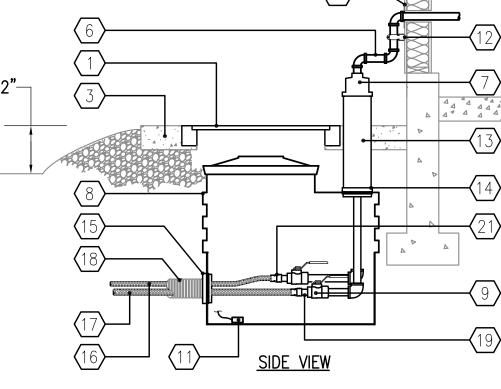


	9 <u>TH</u> HILTAI ME-1229 12/2/2 RDFESS			
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RSA Fnaineering Inc	Z <u>+</u>	<b>)521</b>		ULLY OF UNALASKA
PYRAMID WTP	UNALASKA, ALASKA		ZND FLOOK VENTILATION FLAN AND DETAILS	
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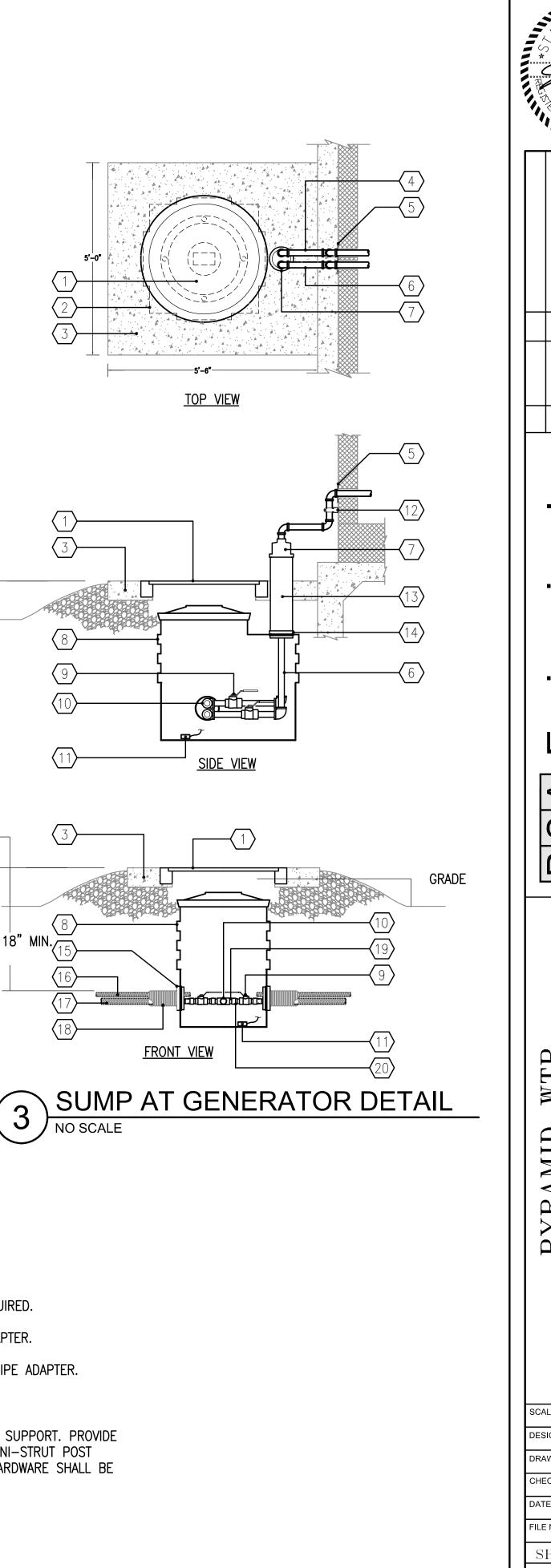


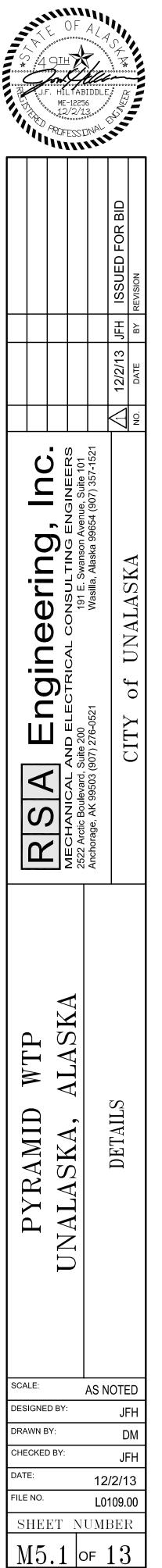
12"-

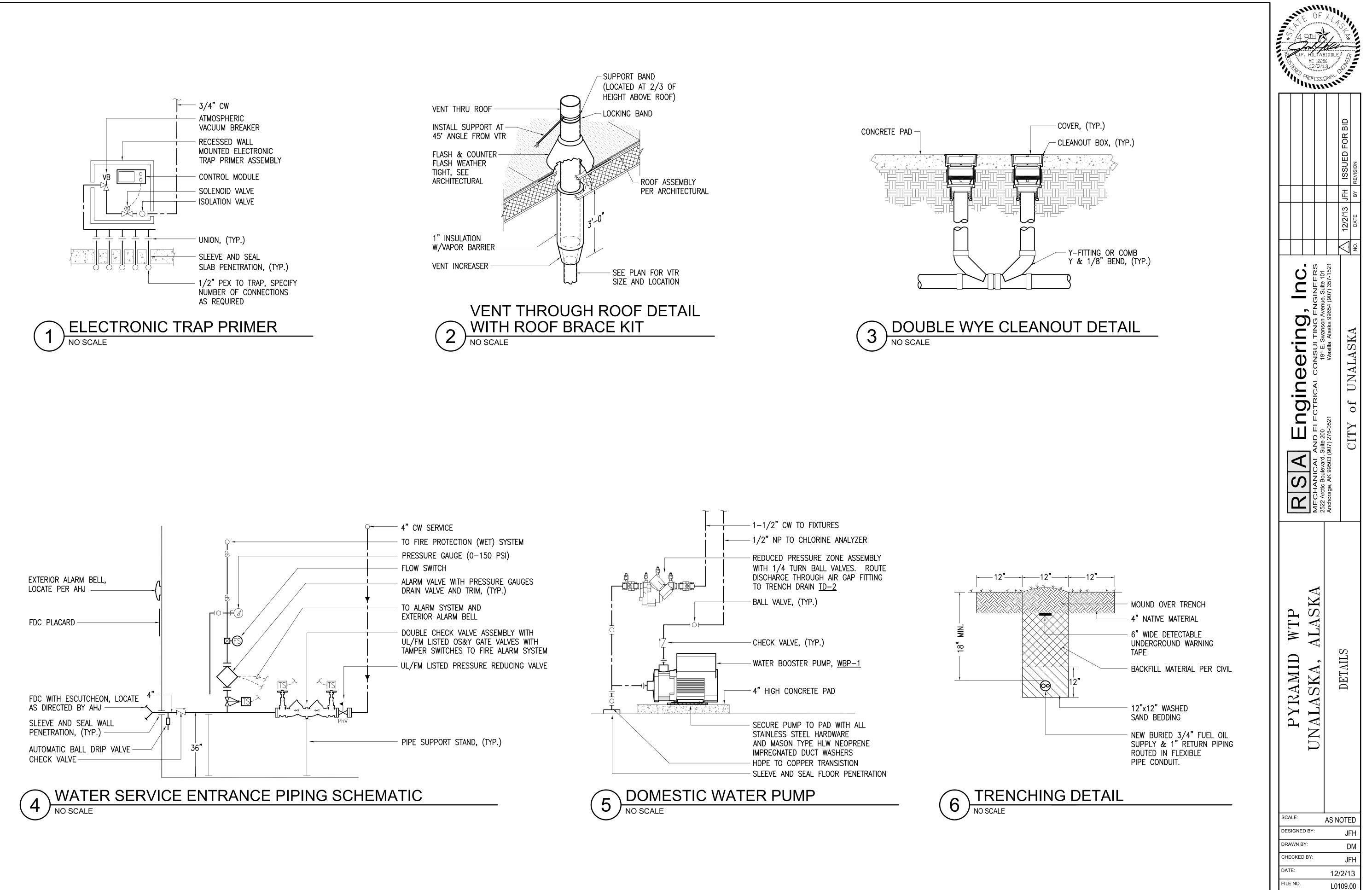
12"-

- $\langle 13 \rangle$  4" RIGID RISER PIPE.
- (14) FLEXWORKS MODEL EBF-0400 ENTRY BOOT FITTING FOR 4" RIGID PIPE.
- (15) DIRECT BURY COAXIAL PIPE FLANGE, FLEXWORKS MODEL PBFB-400AXP.
- (16) FLEXWORKS  $\frac{3}{4}$ " DOUBLE-WALL FLEXIBLE PIPING.
- $\langle 17 \rangle$  FLEXWORKS 1" DOUBLE-WALL FLEXIBLE PIPING.
- $\langle 18 \rangle$  FLEXWORKS MODEL AXP40 4" DOUBLE-WALL ACCESS PIPE.

- $\langle 19 \rangle$  Stainless steel pipe nipple as required.
- $\langle 20 \rangle$  STAINLESS STEEL MALE TO FEMALE ADAPTER.
- (21) FLEXWORKS FLEXIBLE PIPE TO STEEL PIPE ADAPTER.
- (22) 1" FUEL OIL RETURN TO TANK.
- (23) HOT-DIPPED GALVANIZED STRUT PIPING SUPPORT. PROVIDE LATERAL IN TWO DIRECTIONS. UTILIZE UNI-STRUT POST BASE MODEL P2072A. ALL EXTERIOR HARDWARE SHALL BE HOT-DIPPED GALVANIZED.

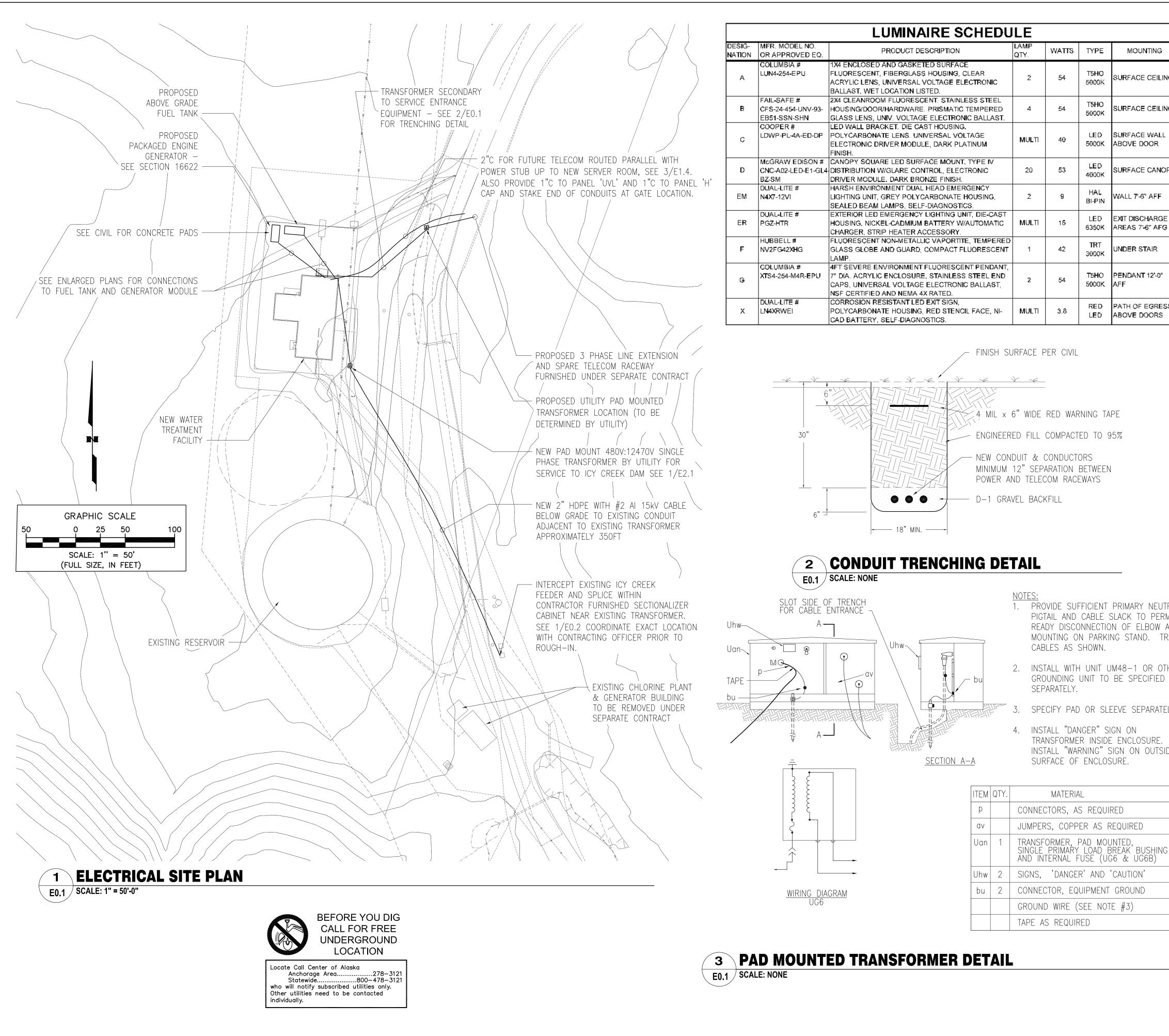






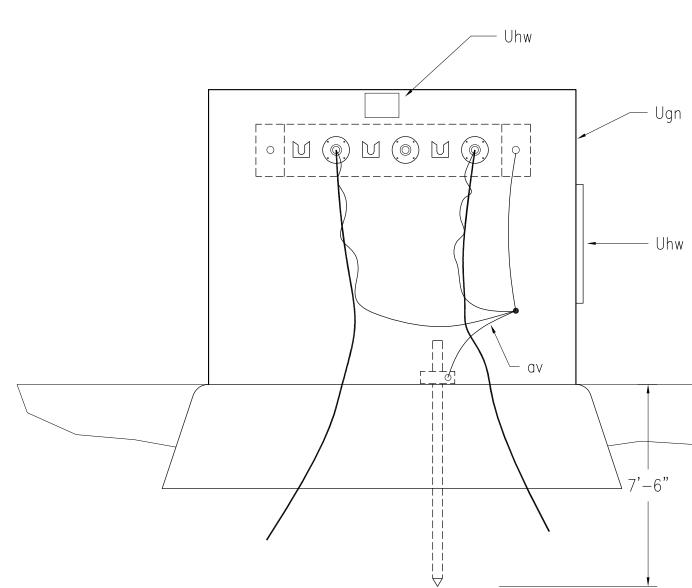
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$\bigcirc$	LEGEND		17 7
$\bigcirc$	LIGHT FIXTURE – SURFACE MTD ON CLG		
Ю	LIGHT FIXTURE – SURFACE MTD ON WALL	EE-9131	MEER
0	LIGHT FIXTURE – RECESS MTD	AROFESSIONAL	
	EMERGENCY EXIT LIGHT – SURFACE MTD CLG		
	EMERGENCY EXIT LIGHT – SURFACE MTD WALL		
	EMERGENCY LIGHT		
	EMERGENCY FIXTURE - FLUORESCENT		BID
	FLUORESCENT FIXTURE - RECESS MTD		FOR
	FLUORESCENT FIXTURE – SURFACE MTD FLUORESCENT FIXTURE – WALL MTD		
 ⊢I	FLUORESCENT FIXTURE STRIP - SURFACE MTD CLG		ISSUED
<u> </u>	AREA LIGHT – OUTDOORS, WEATHERPROOF		<u> </u>
$\overline{\bigotimes}$	FLOODLIGHT – OUTDOORS, WEATHERPROOF		
	FIXTURE TAG (LETTER INDICATES TYPE)		13
P	PHOTOCELL		2/2/1
$\sim$	MOTOR (SIZED AS NOTED)		
	DISCONNECT SWITCH		$\langle$
	DISCONNECT SWITCH (FUSED)	5 0 ₽.	
$\mathbf{A}$	COMBINATION DISCONNECT/MAGNETIC MOTOR STARTER	0 101 57-15	
\$ ₁	FRACTIONAL HORSEPOWER MOTOR STARTER		
\$	SINGLE POLE SWITCH	CONSULTING ENGINEERS 191 E. Swanson Avenue, Suite 101 Wasilia, Alaska 99654 (907) 357-1521	
<b>\$</b> 3	THREE WAY SWITCH		
\$4	FOUR WAY SWITCH		<ul> <li></li> </ul>
\$ _К	KEY OPERATED SWITCH PILOT LIGHT SWITCH	E.S.	TINIAT A CATZA
<b>⊅</b> P	CONDUIT, CONCEALED	L CONSUL Wasilia,	< +
<u> </u>	NUMBER AND SIZE OF WIRES (NO MARKS = $3 \# 12$ )	Ŭ Ö	-
A-2	HOMERUN TO PANEL (PANEL AND CIRCUIT No.)		
	PANEL	Engin AND ELECTRICAL Suite 200 907) 276-0521	ч
	DUPLEX RECEPTACLE		ب ن
€	DUPLEX RECEPTACLE WITH GROUND FAULT CIRCUIT INTERRUPTER	AND ELE (907) 276-0521	$\mathbf{Y}$
₩	QUADRAPLEX RECEPTACLE	rite 20	
₩	QUADRAPLEX RECEPTACLE WITH GROUND FAULT CIRCUIT INTERRUPTER		
$\bigcirc$	SPECIAL PURPOSE OUTLET	RSA MECHANICAL 2522 Arctic Boulevard, Anchorage, AK 99503	
	TELEPHONE OUTLET	HANIC ctic Boulev age, AK 99	
	TELECOMMUNICATIONS OUTLET (COMBINATION TELEPHONE & DATA)		
0	JUNCTION BOX	MEC 2522 Archors	
SAP	SECURITY ALARM PANEL/KEYPAD		
GAP	REMOTE GENERATOR ANNUNCIATIOR PANEL SECURITY DEVICES: DOOR CONTACT, GLASS BREAK SENSOR, MOTION DET.		
	FIRE ALARM PULL STATION		
 わ	FIRE ALARM BELL	E	
	FIRE ALARM HORN	SITE	
$\square$	FIRE ALARM HORN AND STROBE LIGHT	V	
<u>کر</u>	FIRE ALARM STROBE LIGHT	I N R	
$\bigcirc$	HEAT DETECTOR 135°F & RATE OF RISE		υ
3	SMOKE DETECTOR	D WTP , ALASKA schedules,	11 /
FCP	FIRE ALARM CONTROL PANEL		ГП
TS FS CM	SPRINKLER TAMPER, FLOW, AND CONTROL MODULE		
	NOTE TAG (No. INDICATES NOTE)	MI ZA	
	CHLORINE ALARM WEATHERPROOF HORN/STROBE	AI	
G	MULTI-GAS DETECTION PANEL	R A	N N
CL	CHLORINE GAS SENSOR/TRANSMITTER	PYRAMI UNALASKA TRICAL LEGEND,	Ы
 	HYDROGEN GAS SENSOR/TRANSMITTER	T VA CAI	
H2		RI(	
AFF	ABOVE FINISHED FLOOR		
AFF AFG	ABOVE FINISHED GRADE		
AFF AFG C	ABOVE FINISHED GRADE CONDUIT	JLEC	
AFF AFG	ABOVE FINISHED GRADE CONDUIT CONDUIT ONLY	PYRAMI UNALASKA ELECTRICAL LEGEND,	
AFF AFG C CO	ABOVE FINISHED GRADE CONDUIT CONDUIT ONLY DENOTES EXISTING ITEM	ELEC	
AFF AFG C CO E	ABOVE FINISHED GRADE CONDUIT CONDUIT ONLY		
AFF AFG C CO E EM	ABOVE FINISHED GRADE CONDUIT CONDUIT ONLY DENOTES EXISTING ITEM DENOTES EMERGENCY POWER	SCALE: AS SH	
AFF AFG C CO E EM GRSC	ABOVE FINISHED GRADE CONDUIT CONDUIT ONLY DENOTES EXISTING ITEM DENOTES EMERGENCY POWER GALVANIZED RIGID STEEL CONDUIT		
AFF AFG C CO E E EM GRSC NL	ABOVE FINISHED GRADE CONDUIT CONDUIT ONLY DENOTES EXISTING ITEM DENOTES EMERGENCY POWER GALVANIZED RIGID STEEL CONDUIT NIGHT LIGHT	SCALE: AS SH DESIGNED BY: DRAWN BY:	OW
AFF AFG C CO E E EM GRSC NL WP	ABOVE FINISHED GRADE CONDUIT CONDUIT ONLY DENOTES EXISTING ITEM DENOTES EMERGENCY POWER GALVANIZED RIGID STEEL CONDUIT NIGHT LIGHT WEATHERPROOF	SCALE: AS SH DESIGNED BY:	OW JH JH
AFF AFG C CO E EM GRSC NL WP WR	ABOVE FINISHED GRADE CONDUIT CONDUIT ONLY DENOTES EXISTING ITEM DENOTES EMERGENCY POWER GALVANIZED RIGID STEEL CONDUIT NIGHT LIGHT WEATHERPROOF WEATHER RESISTANT	SCALE: AS SH DESIGNED BY: DRAWN BY:	OW JH JH

E0.1 OF 10

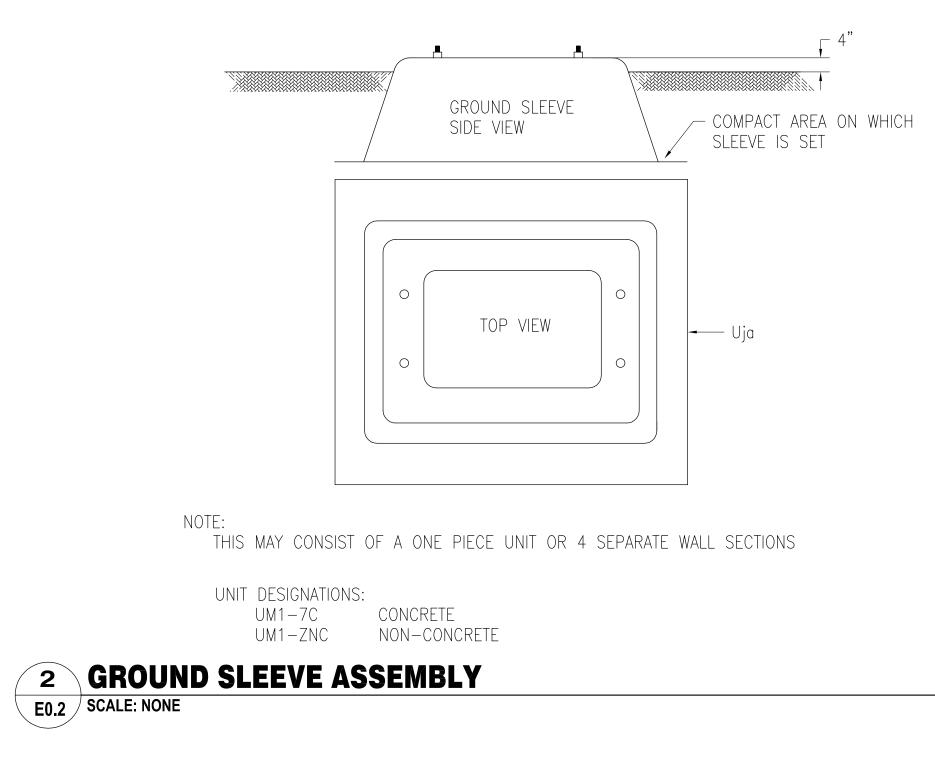


UM3-14

NOTE	<u>S:</u>
1.	THE FOLLOWIN
А.	OF THIS UNIT. MULTIPOINT TE
С.	ACCESSORIES FUSED OR NO GROUNDING AS PAD OR SLEEV
2.	SPECIFY COND EXTEND AT LE
3.	INSTALL "CAUT ENCLOUSRE AN ENCLOSURE.

ITEM	QTY.	
NO.		MATERIAL
р		CONNECTORS, AS REQUIRED
av		JUMPERS, AS REQUIRED
Ugn	1	ENCLOSURE, STAINLESS STEEL
Uĥw	2	SIGNS, "DANGER" AND "CAUTION"



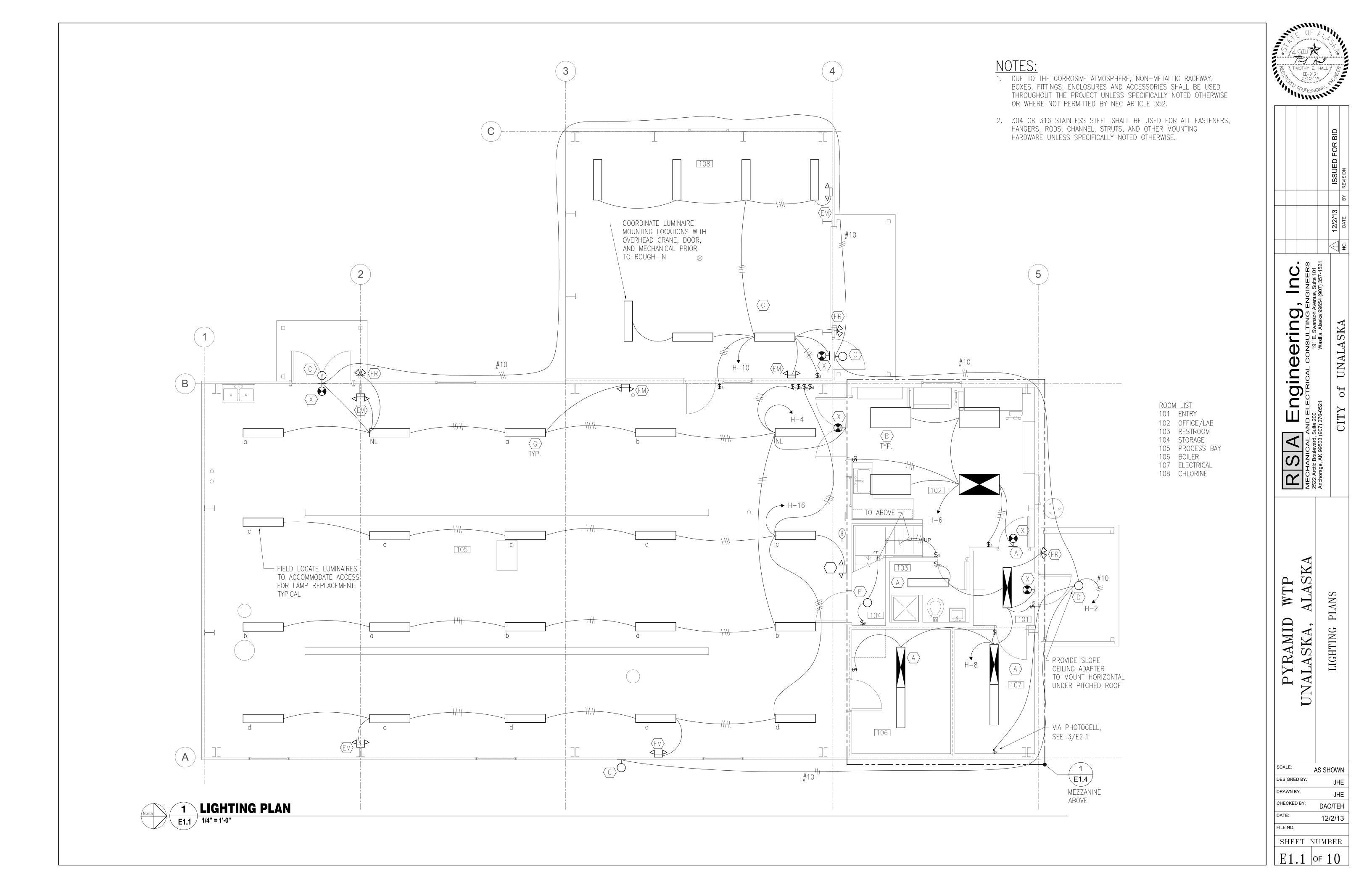


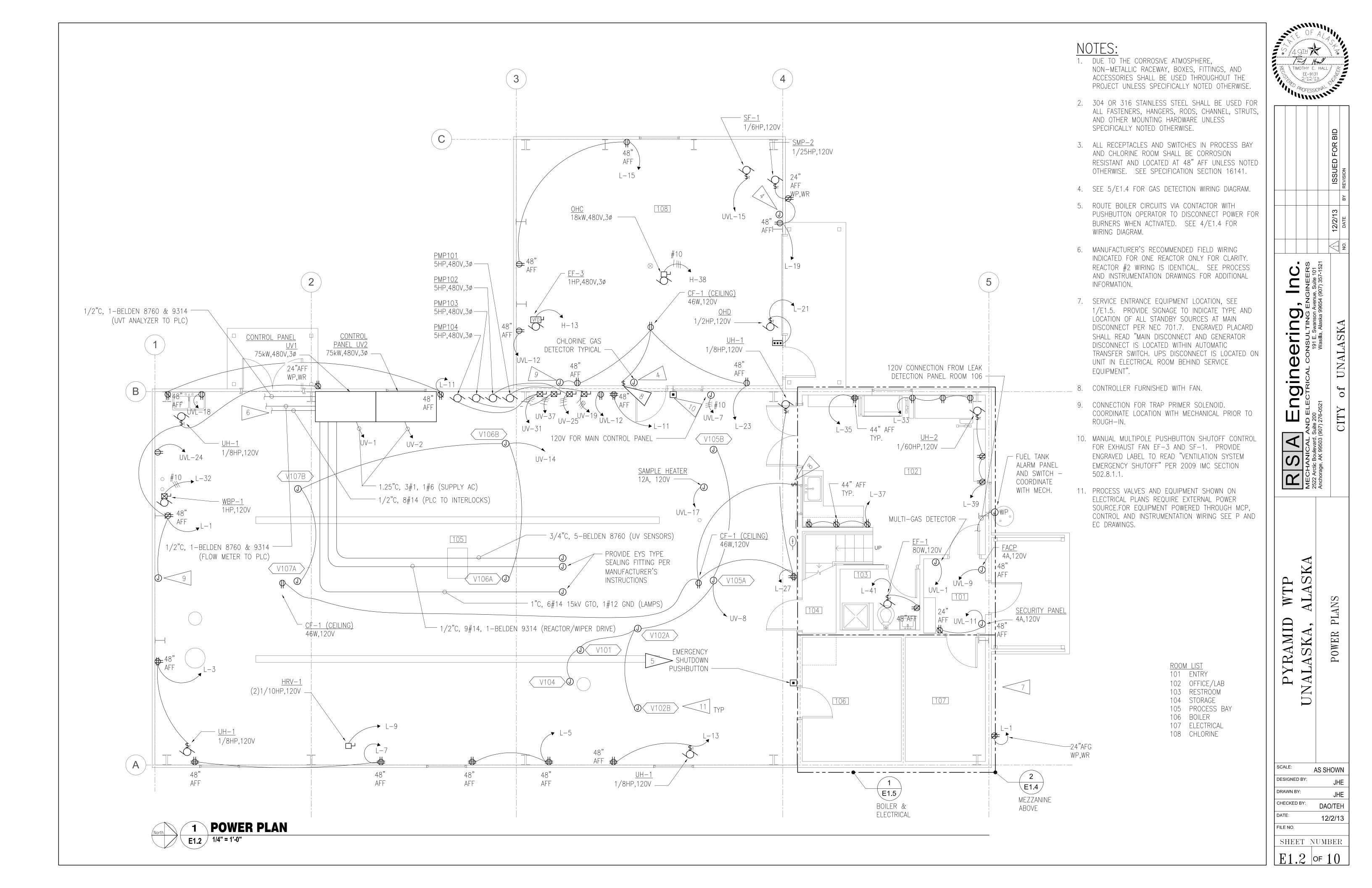
HE FOLLOWING UNITS/ASSEMBLIES ARE NOT PART F THIS UNIT. SPEICIFY SEPARATELY: ULTIPOINT TERMINATION AND OTHER CCESSORIES JSED OR NON-FUSED LOADBREAK ELBOWS ROUNDING ASSEMBLY UM48–1 OR OTHER

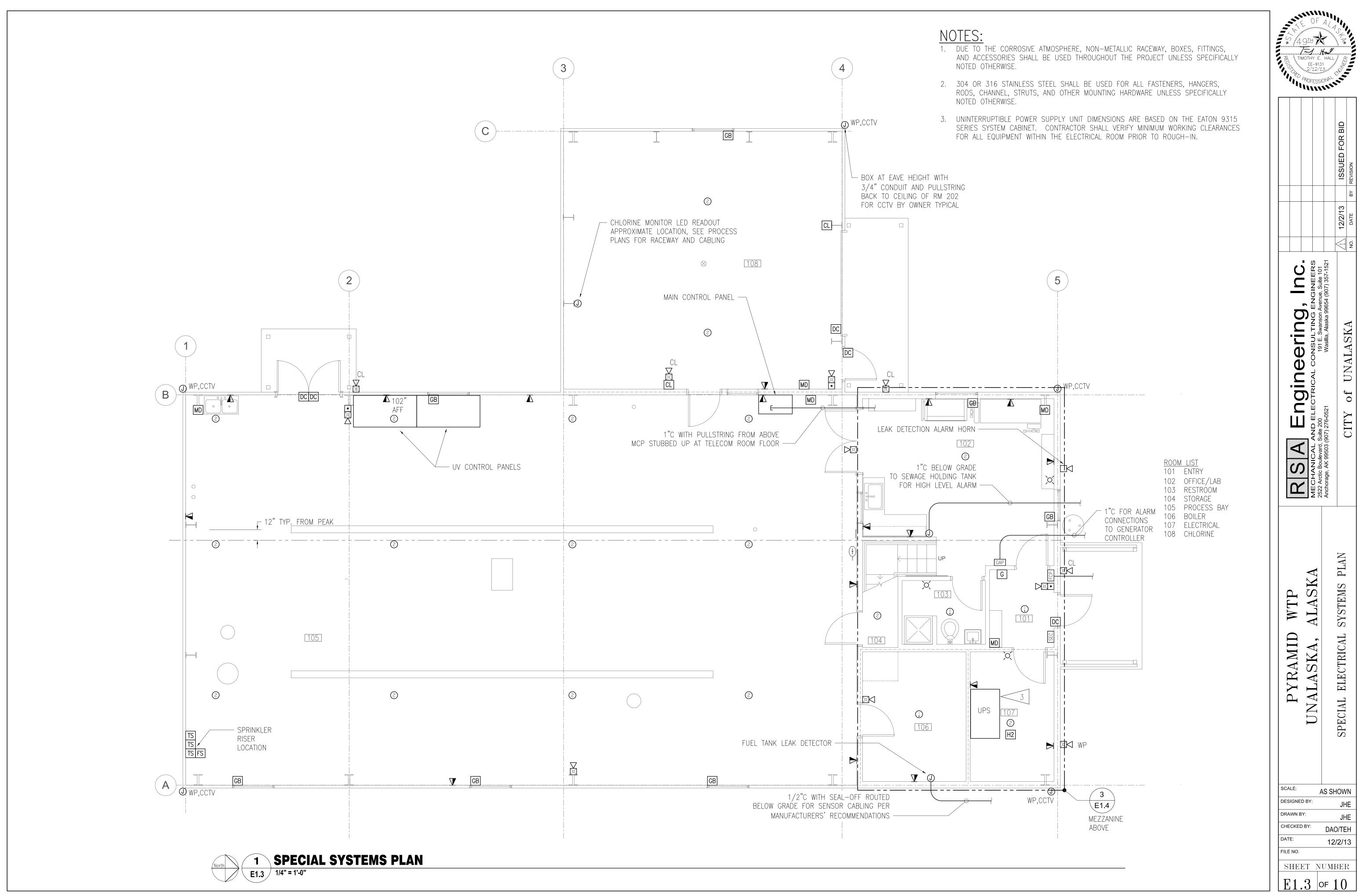
AD OR SLEEVE (IF REQUIRED) PECIFY CONDUIT OR U-GUARD AS NEEDED TO XTEND AT LEAST ONE FOOT BELOW GRADE.

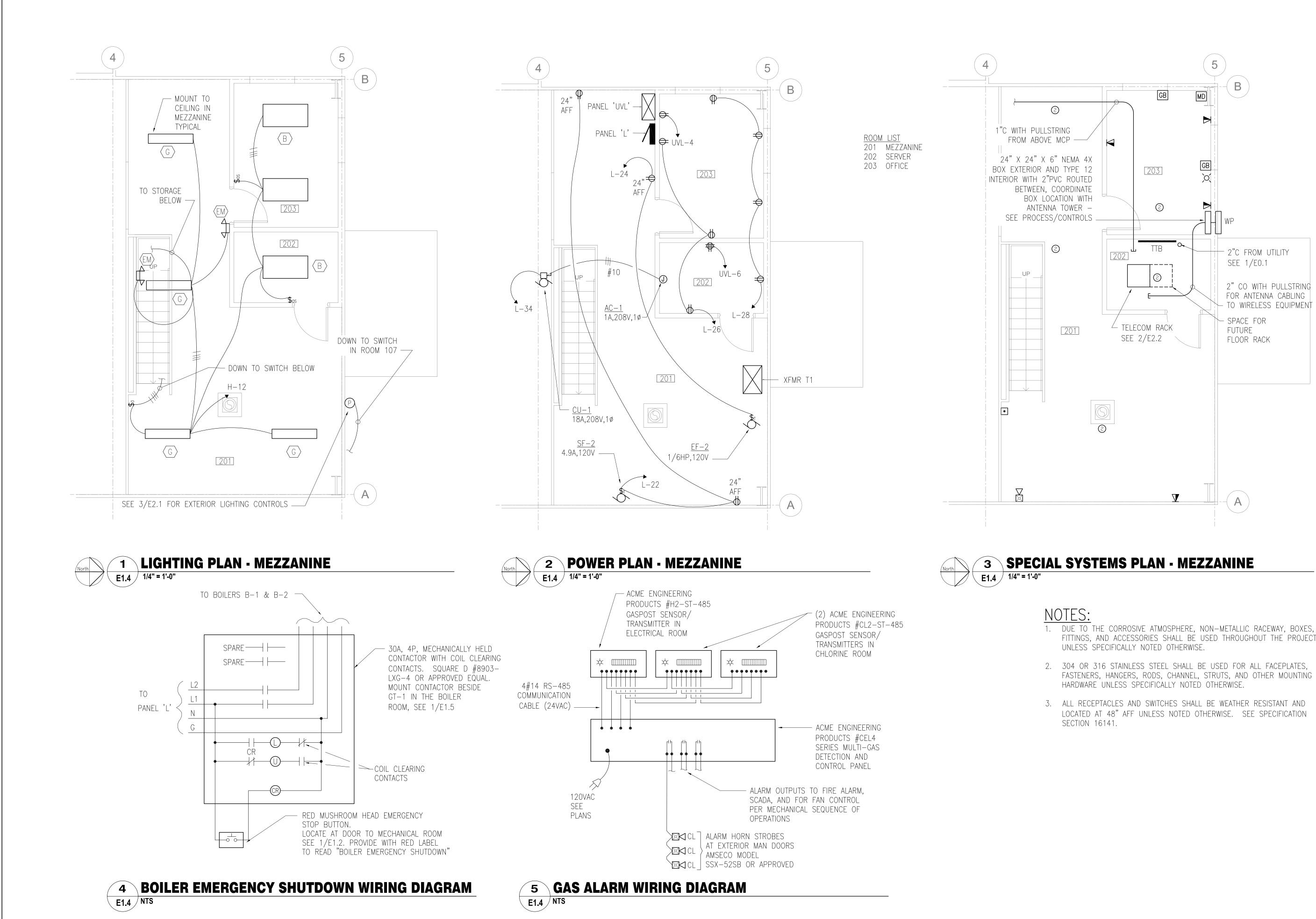
ISTALL "CAUTION" SIGN ON OUTSIDE SURFACE OF NCLOUSRE AND "DANGER" SIGN INSIDE

	0 F 91H MOTHY E. EE-913 2/12/12 PROFESS			
			ISSUED FOR BID	REVISION
			12/2/13	DATE BY
RSA Fnoincering Inc.	ND ELECTRICAL CONSULTING ENG 191 F. Swanson Avenue	0521		CITY OF UNALASKA
PYRAMID WTP	UNALASKA, ALASKA	FLECTRICAL DETAILS		
SCALE: DESIGNEI DRAWN B CHECKED DATE: FILE NO. SHEI EO.	DBY: Y: DBY: ET N	12	J⊢ J⊢ 2/TE /2/1 ∃EI	IE IE IE R

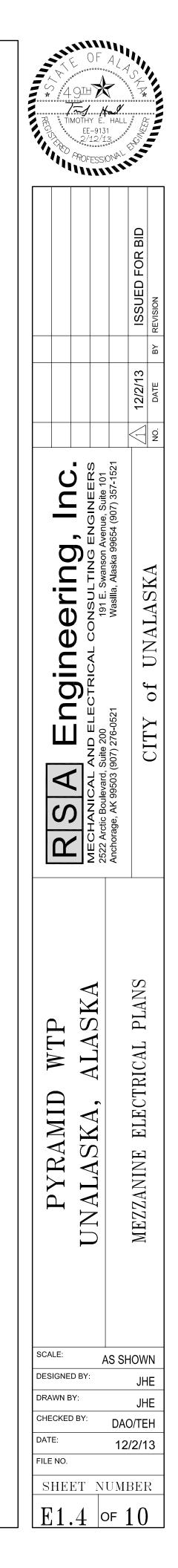


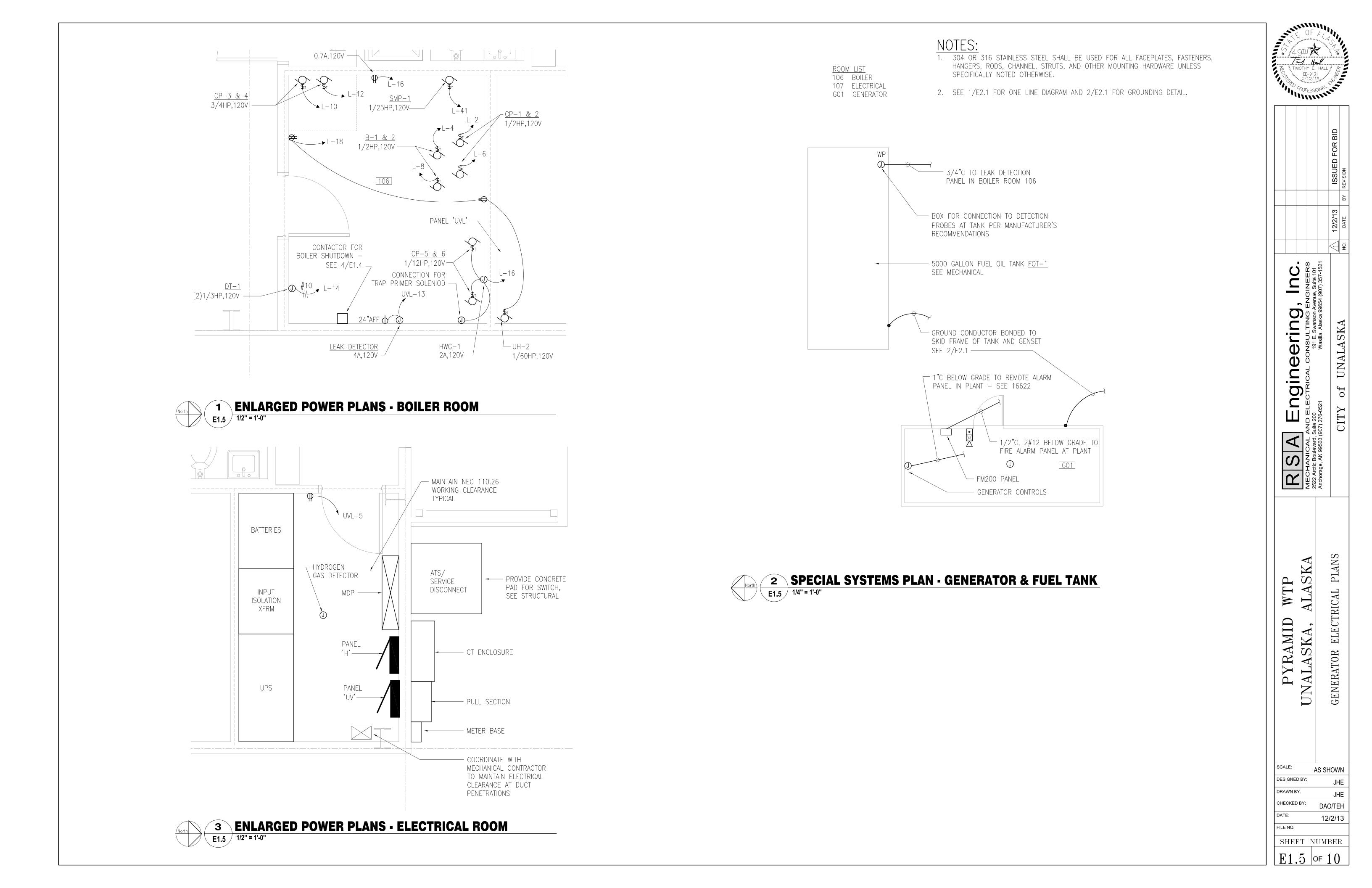


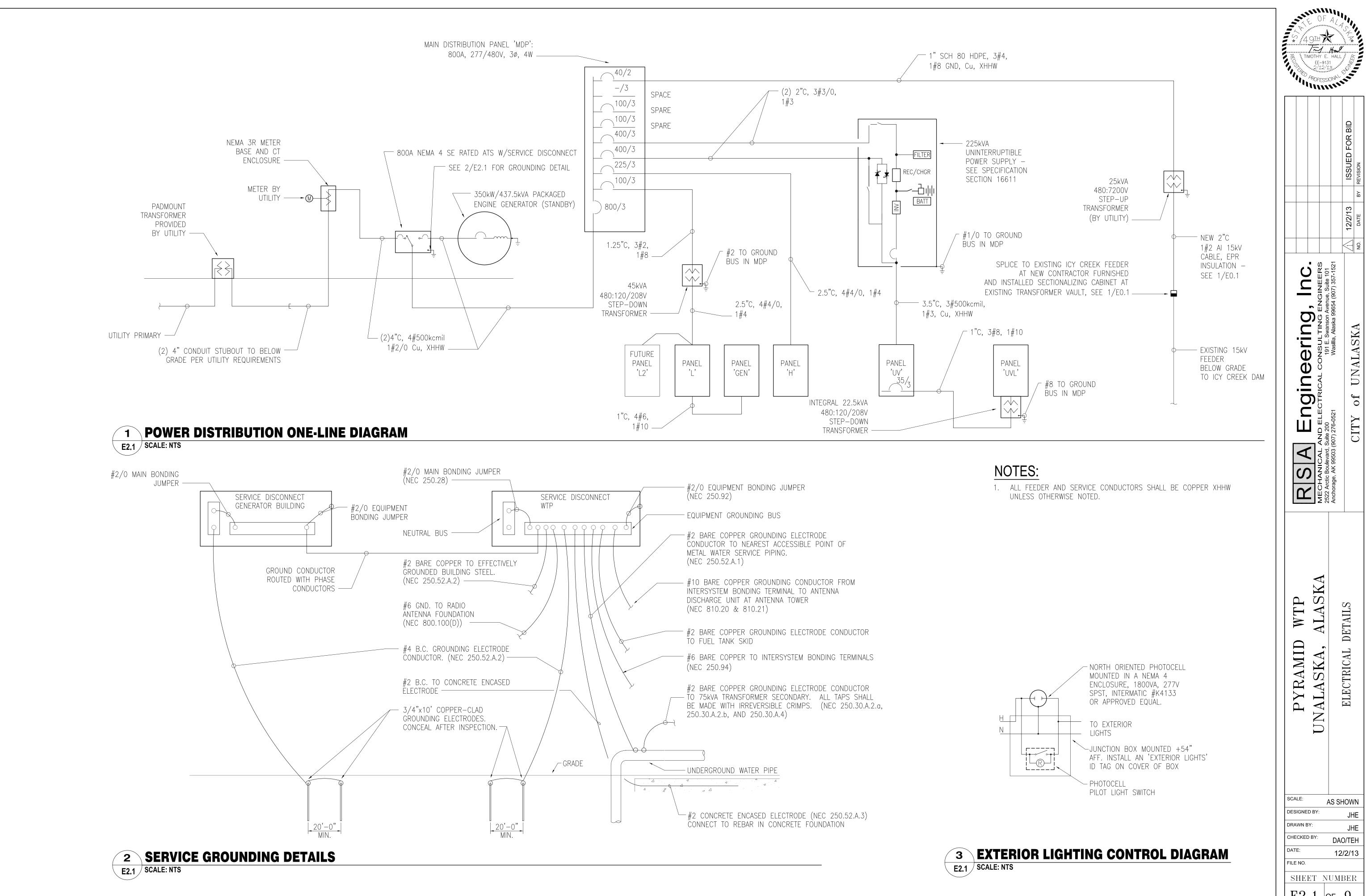




FITTINGS, AND ACCESSORIES SHALL BE USED THROUGHOUT THE PROJECT





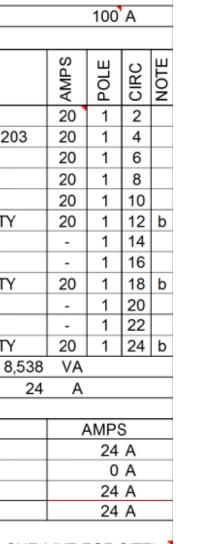


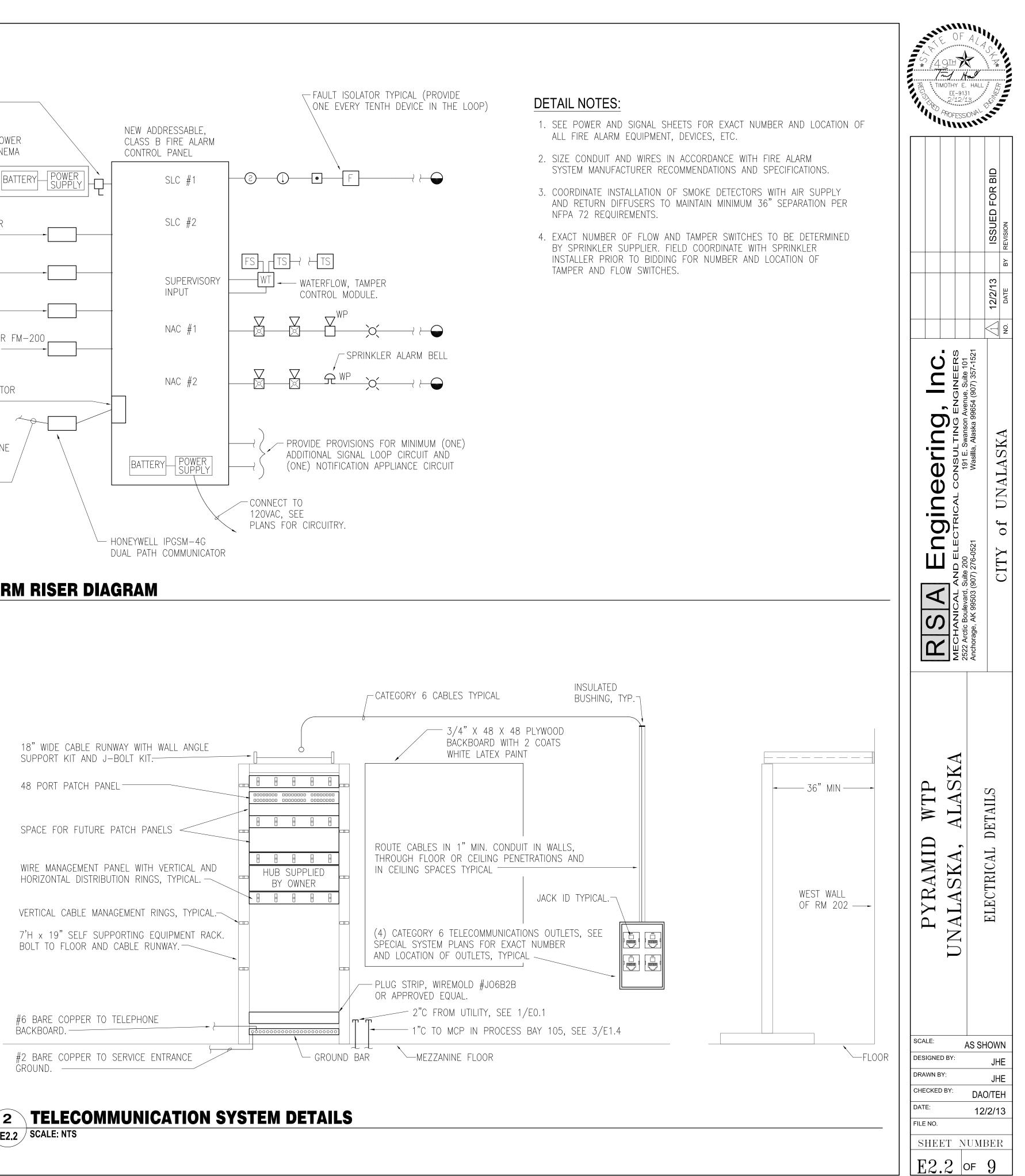
E2.1 OF 9

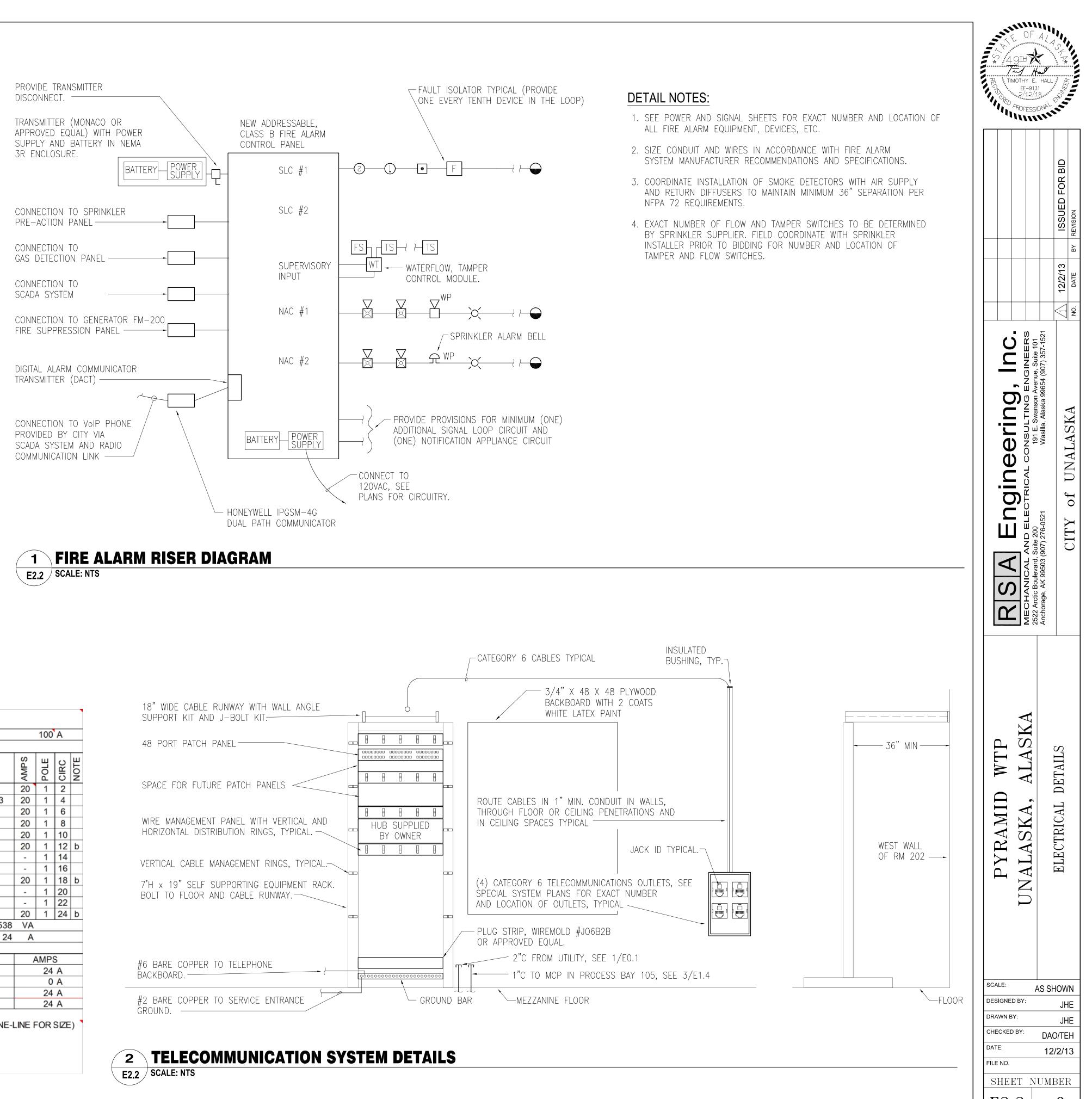
Electrical Load C	Jaiculatio	ns			RSA Engine	ering, In
Job Name:	PYRAMID V	WTP - UN	IALASKA			
Job Number:	L0109					
Building Area:	4,513	Sq. Ft.				
Date:	4,010	·				
	Load per SF/	/ Area/	Connected	Demand	Demand	Enter X
	Unit (VA)	Quantity	Load (KVA)		Load (KVA)	if 480V
Lighting						
Interior Lighting	4.954.0	1	4.95	1.25	6.19	
Exterior Lighting	186.0	1	0.19	1.25	0.23	
UV Reactors	75,000	2	150.00	1.25	187.50	Х
Outlets						
First 10kVA Receptacles	6.900	1	6.90	1.00	6.90	
Special Outlets	1	0	0.00	1.00	0.00	
Mechanical	4.470	0	0.05	1.00	0.0E	
B-1 & B-2	1.176	2	2.35	1.00	2.35	
	1.656	4	6.62	1.00	6.62	
AC-1/CU-1	3.952	1	3.95	1.00	3.95	v
EF-3	1.746	1	1.75	1.00	1.75	Х
SF-1/HRV-1	1.140	1	1.14	1.00	1.14	
WBP-1	1,920	1	1.92	1.00	1.92	
GT-1/WH-1/CP-5 & 6	448	1	0.45	1.00	0.45	
DT-1	1,728	1	1.73	1.00	1.73	
PMP101A/B. 102A/B	6,318	4	25.27	1.00	25.27	Х
EF-1/SF-2/EF-2	956	1	0.96	1.00	0.96	
CF-1/SMP-1 & 2	237	1	0.24	1.00	0.24	
25% largest motor	6,318	1		0.25	1.58	
Miscellaneous						
FACP	500	1	0.50	1.00	0.50	
Controls	500	1	0.50	1.00	0.50	
Security Panel	500	1	0.50	1.00	0.50	
Tank Monitor	500	1	0.50	1.00	0.50	
Battery Charger/EUH	2.700	1	2.70	1.00	2.70	
Battery Heater/Controls	1.000	1	1.00	1.00	1.00	
Jacket Heater	1.500	1	1.50	1.00	1.50	
OHD Operator	1.176	1	1.18	1.00	1.18	
UPS	34.086	1	34.09	1.00	34.09	х
онс	22.500	1	22.50	1.00	22.50	Х
Total Canvisa Land			273	KVA	314	KVA
Total Service Load Service Voltage:	480	Volts	329	Amps		Amps
Phase:		Phase	60.6	VA/Sq. Ft		VA/Sq.I
	~ ~ ~	123.7.5				
Total 480 Volt Load:		KVA Amps				
Suggested Main OCPD:	800	Amp				
· · · · · · · · · · · · · · · · · · ·		•				

	MFF	R/MO	DEL:	SQUARE 'D' MPZB30T2FSS		VOLTS:	120/208	V,3PH,4	W		ENCLO	SURE:	NEMA 1
								VOLT-/	AMPS			MTG:	SURFACE
NOIE	CIRC	POLE	AMPS	SERVICE	TYPE	,	4	E	3	(	C	TYPE	SERVICE
	1	1	20	MULTI-GAS DETECTOR 101	MISC	180							SPARE
	3	1	20	SPARE					1000			RECP	TELECOM EQUIPMENT 203
	5	1	20	RECP 107	RECP					180	360	RECP	TTB 202
	7	1	30	PROCESS CONTROLS 105	MISC	2880							SPARE
EI	9	1	15	FACP 101	MISC			500					SPARE
	11	1	15	SECURITY PANEL 101	MISC					500	180	RECP	RECEP 105 H2O QUALITY
	13	1	15	TANK MONITOR 106	MISC	250							SPACE
	15	1	15	SF-1 108	MOTR			528					SPACE
	17	1	15	SAMFLE HEATER	HEAT					1440	180	RECP	RECEP 105 H2O QUALITY
	19	1	20	SPARE									SPACE
	21	1	20	SPARE									SPACE
b)	23	1	20	RECF 108	RECP					180	180	RECP	RECEP 105 H2O QUALITY
				TOTAL VA			3310		2028		3200		8,53
				TOTAL AMPS			28		17		27		24
				A.I.C. RATING: 10,000									
					LTG	RECP	MOTR	LG.MT	MISC	KIT	HEAT	SPEC	TOTAL
	C	ONN	ECTE	D LOAD IN KVA (PANEL 'UVL')	0.00	2.26	0.53	0.13	4.31	0.00	1.44	0.00	8.5 KVA
		CON	NECI	ED LOAD IN KVA (BRANCH PANELS)									0.0 KVA
			TOT	L CONNECTED LOAD IN KVA:	0.00	2.26	0.53	0.13	4.31	0.00	1.44	0.00	8.5 KVA
_				DEMAND LOAD IN KVA:	0.00	2.26	0.53	0.13	4.31	0.00	1.44	0.00	8.7 KVA
3	PR	DV/D		D HANDLE BREAKER AND LOO A GFCI CIRCUIT BREAKER FOR				D INDIC	ATED				<u>- OPTIONS:</u> CIRCUIT BREAKER (SEE ONE
1													









N	FR/N	NOE	EL:	SQUARE 'D' TYPE NQOD		VOLTS:	120/208	, ,			ENCLO	1	NEMA 1		225	A
Т								VOLT-/	AMPS			MIG:	SURFACE			
			AMPS	SERVICE	TYPE	ļ	4	E	3	(	С	TYPE	SERVICE	AMPS	POLE	CIRC
	1			RECP - EXTERIOR, UH-1	RECP	600	1000				-	MOTR	B-1 106	20	1	2
	3			RECP - 105 W, UH-1	RECP			780	1000				B-2 106	20	1	4
	5	1		RECP - 105 NW	RECP					720	1176		CP-1 106	20	1	6
	7 .	1		RECP - 105 S	RECP	720	1176						CP-2 106	20	1	8
	. 6		20	HRV-1 105	MOTR			612	1656				CP-3 106	25	1	10
1	1	1	20	RECP - 105 N	RECP					720	1656		CP-4 106	25	1	12
1	3	1	20	RECP - 105 SE, UH-1	RECP	780	1728				1		DT-1 106	30	1	14
1	5	1	20	RECP - 108	RECP			360	448			MISC	GT-1, WH-1, CP-5&6 106	20	1	16
1	7	1	20	SPARE							456	RECP	RECP 106, UH-2 107	20	1	18
1	9	1	20	RECP - EXTERIOR, 108 NE	RECP	360					1		SPARE	20	1	20
2	1	1		OHD OPERATOR - 108	MOTR			1176	720			MISC	RECP, SF-2 MEZZANINE 201	20	1	22
2	3	1	20	RECP, SF-1 - 108 SE	MISC					708	708	MISC	RECP, EF-2 MEZZ. 201	20	1	24
2	5	1	20	SPARE			540					MISC	RECP - 202, 203	20	1	26
2	7	1	20	RECP, UH-1 108 NE, CF-1	RECP			872	720			MISC	RECP - 202, 203	20	1	28
2	9	1	20	SPARE									SPARE	20	1	30
3	1	1	20	SPARE			1920					MOTR	WBP-1	30	1	32
3	3 '	1	20	RECP - 102	RECP			540	1872			MOTR	AC-1/CU-1 MEZZANINE	30	2	34
3	5	1	20	RECP - 102	MISC					610	1872	MOTR	^^	30	2	36
3	7	1	20	RECP - 102	RECP	540	2200					FEDR	PANEL 'GEN' SUBFEED	60	3	38
3	9			RECP - 102, UH-2	MISC			420	1850			FEDR		60	3	40
4	1	1	20	RECP, EF-1, SMP-1, UH-2	MISC					430	1860	FEDR	٨٨٨	60	3	42
				TOTAL V-A			11564		13026		10916		35,506	VA		
				TOTAL AMPS			96		109		91		99	Α		
				A.I.C. RATING: 10,000							1					
					LTG	RECP	MOTR	LG.MT	MISC	KIT	HEAT	SPEC	TOTAL	ļ	AMP	S
				CTED LOAD IN KVA (PANEL 'L')	0.00	7.45	16.84	0.94	5.30	0.00	0.00	0.00	29.6 KVA		82	
	C			ED LOAD IN KVA (BRANCH PANELS)	0.35	1.56	0.00	0.00	0.50	0.00	3.50	0.00	5.9 KVA		16	
		Т	OTA	L CONNECTED LOAD IN KVA:	0.35	9.01	16.84	0.94	5.80	0.00	3.50	0.00	35.5 KVA		99	
				DEMAND LOAD IN KVA:	0.44	9.01	16.84	0.94	5.80	0.00	3.50	0.00	36.5 KVA		101	Α
	EL N ROV	_		CK-ON DEVICE AND RED COLO	ORED B	REAKE	R HANDL	E				MAIN	<u>- OPTIONS:</u> CIRCUIT BREAKER (SEE ONE- IDE WITH FEED-THRU LUGS	LINE F	OR	SIZI

	Ρ	AN	IEI	L'GEN'													
	MFF	R/MO	DEL	SQUARE 'D' TYPE NQOD		VOLTS:	120/208	V,3PH,4	W		ENCLO	SURE:	NEMA 3R			100	A
	_		_					VOLT-	AMPS			MTG:	SURFACE				
NOTE	CIRC	POLE	AMPS	SERVICE	TYPE		4	E	3		с	TYPE	SERVICE		AMPS	POLE	CIRC NOTE
	1	1	20	BATTERY CHARGER	RECP	1200		-					MAIN		60	3	2
	3	1	20	ENGINE JACKET HEATER	HEAT			1500				******	٨٨٨		60	3	4
	5	1	20	SERVICE RECEPTACLES	RECP					360		******	٨٨٨	**********	60	3	6
	7	1	20	CONTROLS	MISC	500						********	SPACE		-	1	8
	9	1	20	LIGHTS	LTG			350					SPACE		-	1	10
	11	1	20	UNIT HEATER	HEAT					1500			SPACE		-	1	12
	13	1	20	BATTERY BLANKET	HEAT	500						*****	SPACE		-	1	14
	15	1	20	SPARE									SPACE		20	1	16
	17	1	20	SPARE									SPACE		-	1	18
				TOTAL V-A			2200		1850		1860			5,910	VA		
				TOTAL AMPS			18		15		16			16	Α		
				A.I.C. RATING: 10,000													
					LTG	RECP	MOTR	LG.MT	MISC	KIT	HEAT	SPEC	TOTAL		A	MPS	S
	CC	ONNE	ECTE	D LOAD IN KVA (PANEL 'GEN')	0.35	1.56	0.00	0.00	0.50	0.00	3.50	0.00	5.9 KVA			<mark>1</mark> 6	А
		CON	NEC	TED LOAD IN KVA (BRANCH PANELS)									0.0 KVA			0	Α
			TOT	AL CONNECTED LOAD IN KVA:	0.35	1.56	0.00	0.00	0.50	0.00	3.50	0.00	5.9 KVA			16	А
				DEMAND LOAD IN KVA:	0.44	1.56	0.00	0.00	0.50	0.00	3.50	0.00	6.0 KVA			17	А
P/	ANEI	NO	TES:										<u>_OPTIONS:</u> REAKER				
b																	
С																	
d																	
e																	

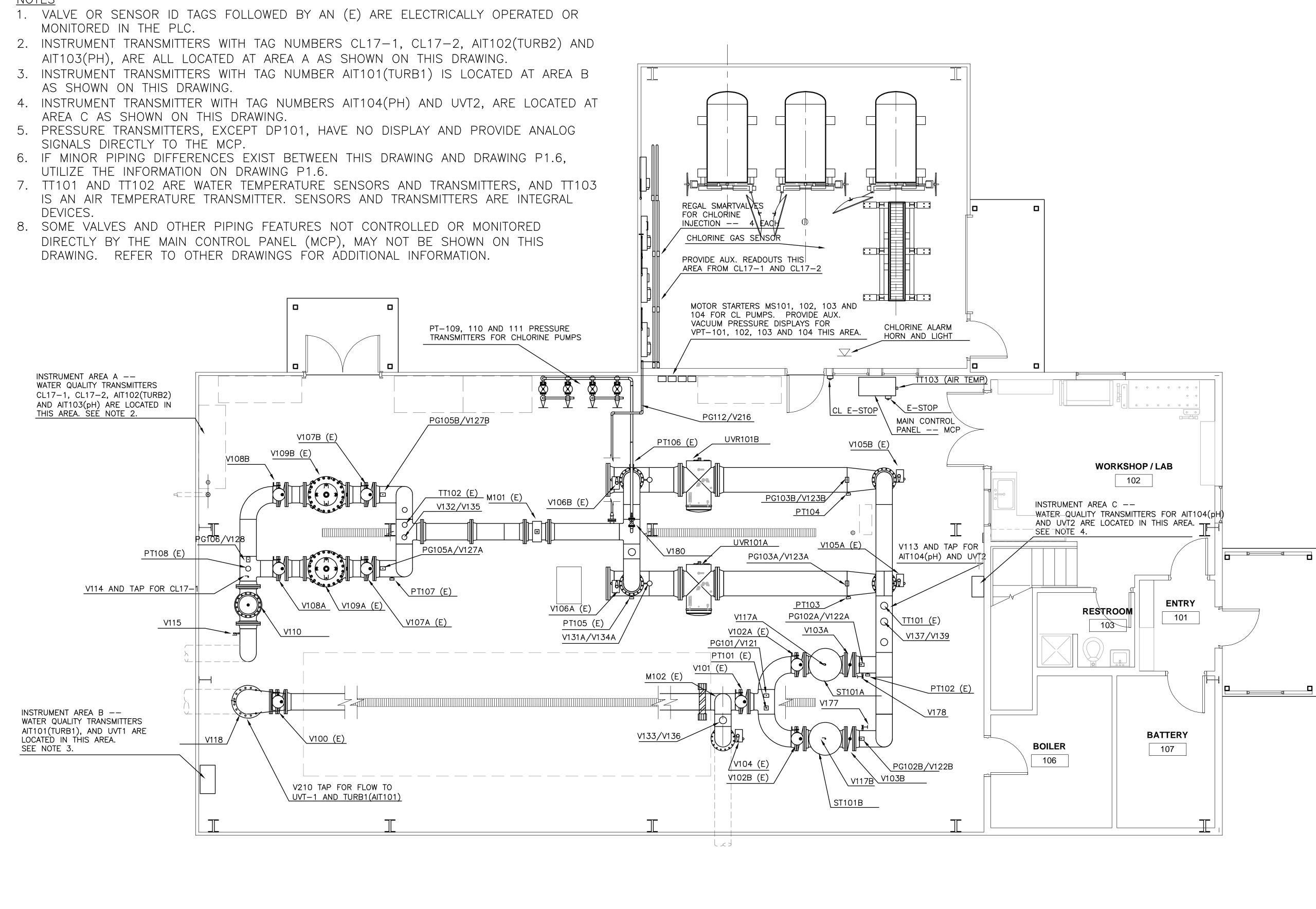
М	FR/M	ODEL	: SQUARE 'D' TYPE NF		VOLTS:	277/480	V,3PH,4	W		ENCLO	SURE:	NEMA 1		225	A
							VOLT-/	AMPS			MTG:	SURFACE			
	POLE	AMPS	SERVICE	TYPE		4	E	3	(	C	TYPE	SERVICE	AMPS	POLE	CIRC
1	3	30	SPARE			173					LTG	EXTERIOR LIGHTS	20	1	2
3	3 3	30	٨٨٨					1180			LTG	LTS - 105 PROCESS BAY	20	1	4
5	5 3	30	٨٨٨							950	LTG	LTS - 102 OFC/LAB	20	1	6
7	' 3	30	SPARE			718					LTG	LTS - 101, 103, 106, 107	20	1	8
9	) 3	30	٨٨٨					841			LTG	LTS - 108 CHLORINE	20	1	10
1	1 3	30	٨٨٨							1235	LTG	LTS - 201-203	20	1	12
1	3 3	15	EF-3	MOTR	582							SPARE	20	1	14
1	5 3	15	٨٨٨	MOTR			582	1180			LTG	LTS - 105 PROCESS BAY	20	1	16
1	7 3	15	٨٨٨	MOTR					582			SPARE	80	3	18
1	9 3	60	SPARE									٨٨٨	80	3	20
2	1 3	60	٨٨٨									٨٨٨	80	3	2
2	3 3	60	٨٨٨									SPARE	100	3	2
2	5 3	80	SPARE									٨٨٨	100	3	2
2	7 3	80	٨٨٨									٨٨٨	100	3	2
2	9 3	80	٨٨٨									SPACE	-	1	30
3	1 3	100	SPARE									SPACE	-	1	3
3	3 3	100	٨٨٨			*						SPACE	-	1	34
3	5 3	100	٨٨٨									SPACE	-	1	3
3	7 3	60	SPARE			6000				,	MOTR	ОНС	50	3	3
3	9 3	60	٨٨٨					6000			MOTR	٨٨٨	50	3	4
4	1 3	60	٨٨٨							6000	MOTR	٨٨٨	50	3	4
			TOTAL V-A			7473		9783		8767		26,023	VA		
			TOTAL AMPS			27		35		32		31	Α		
			A.I.C. RATING: 18,000												
				LTG	RECP	MOTR	LG.MT	MISC	KIT	HEAT	SPEC	TOTAL	ŀ	AMP	s
	CC	<b>NNE</b>	CTED LOAD IN KVA (PANEL 'H')	6.28	0.00	19.75	4.50	0.00	0.00	0.00	0.00	26.0 KVA		31	Α
	CC	ONNEC	TED LOAD IN KVA (BRANCH PANELS)									0.0 KVA		0	A
		TOT	AL CONNECTED LOAD IN KVA:	6.28	0.00	19.75	4.50	0.00	0.00	0.00	0.00	26.0 KVA		31	А
			DEMAND LOAD IN KVA:	7.85	0.00	19.75	4.50	0.00	0.00	0.00	0.00	32.1 KVA		39	A
ÀN	EL NO	DTES:										<u>OPTIONS:</u>			
												LUGS ONLY			
)															
;															
1															
•															

MF	R/MO	DEL:	SQUARE 'D' TYPE NF		VOLTS:	277/480	V,3PH,4	W		ENCLO	DSURE:	NEMA 1		400	A
		-	-	-			VOLT-	AMPS			MTG:	SURFACE			
CIRC	POLE	AMPS	SERVICE	TYPE	ļ	A	E	В	0	5	TYPE	SERVICE	AMPS	POLE	CIRC
1	3	125	REACTOR 1 (CALGON)	MISC	23545	23545					MISC	REACTOR 2 (CALGON)	125	3	2
3	3	125	٨٨٨	MISC			23545	23545			MISC	٨٨٨	125	3	4
5	3	125	٨٨٨	MISC					23545	23545	MISC	٨٨٨	125	3	6
7	1	-	SPACE			2500					MOTR	V101, V102(A)(B), V104, V105(A)(B)	20	3	8
9	1	-	SPACE					2500			MOTR	٨٨٨	20	3	10
11	1	-	SPACE							2500	MOTR	٨٨٨	20	3	12
13	1	-	SPACE			1700					MOTR	V106(A)(B), V107(A)(B)	15	3	14
15	1	-	SPACE					1700			MOTR	٨٨٨	15	3	16
17	1	-	SPACE							1700	MOTR	▲ ∧	15	3	18
19	3	15	PMP 101A	MOTR	2100							SPACE	-	1	20
21	3	15	٨٨٨	MOTR			2100					SPACE	-	1	22
23	3	15	٨٨٨	MOTR					2100			SPACE	-	1	24
25	3	15	PMP 101B	MOTR	2100							SPACE	-	1	26
27	3	15	٨٨٨	MOTR			2100					SPACE	-	1	28
29	3	15	٨٨٨	MOTR					2100			SPACE	-	1	30
31	3	15	PMP 102A	MOTR	2100							SPACE	-	1	32
33	3	15	٨٨٨	MOTR			2100					SPACE	-	1	34
35	3	15	٨٨٨	MOTR					2100			SPACE	-	1	36
37	3	15	PMP102B	MOTR	2100	3310			,		FEDR	PANEL 'UVL'	*	3	38
39	3	15	٨٨٨	MOTR			2100	2028			FEDR	٨٨٨	*	3	40
41	3	15	٨٨٨	MOTR					2100	3200	FEDR	٨٨٨	*	3	42
		375	TOTAL V-A			63000		61718		62890		. 187,608	VA		
			TOTAL AMPS			227		223		227		226	A		
			A.I.C. RATING: 18,000												
			· · ·	LTG	RECP	MOTR	LG.MT	MISC	KIT	HEAT	SPEC	TOTAL	/	AMP	S
(	CON	NECT	ED LOAD IN KVA (PANEL 'UV')	0.00	0.00	37.80	1.88	141.27	0.00	0.00	0.00	179.1 KVA		215	Α
	CON	NECT	ED LOAD IN KVA (BRANCH PANELS)	0.00	2.26	0.53	0.13	4.31	0.00	1.44	0.00	8.5 KVA		10	A
		TOTA	L CONNECTED LOAD IN KVA:	0.00	2.26	38.33	1.88	145.58	0.00	1.44	0.00	187.6 KVA		226	Α
			DEMAND LOAD IN KVA:	0.00	2.26	38.33	1.88	145.58	0.00	1.44	0.00	189.5 KVA		228	Α
NE		TES:										OPTIONS:			
											MAIN	LUGS ONLY			

PYRAMID       WTP       RSA       Engineering, Inc.         VNALASKA, ALASKA       ESZArtic Boulevard, Suite 200       191 E. Swanson Avenue, Suite 101       191 E. Swanson Avenue, Suite 101         VNALASKA       MECHANICAL AND ELECTRICAL CONSULTING ENGINEERS       191 E. Swanson Avenue, Suite 101       191 E. Swanson Avenue, Suite 101         PANEL SCHEDULES       TTY of UNALASKA       CITY of UNALASKA       12/2/13       ISSUED FOR BID	REC ST	0 F 91H MOTHY E. 2/12/1 PROFESS		
WTP       Radia       Engineering, Inc.         ALASKA       Engineering, Inc.       Inc.         ALASKA       Inc.       Inc.         ALASKA       Inc.       Inc.         S22 Arctic Boulevard, Suite 200       Inc.       Inc.         Anthorage, AK 99503 (907) 276-0521       Inc.       Inc.         SDULES       CITY of UNALASKA       Inc.       Inc.			ISSUED FOR BID	REVISION
MTP ALASKA BULES			12/2/13	DATE
	Fnaineerina	MECHANICAL AND ELECTRICAL CONSULTING ENGINEERS		CILL OL UNALASKA
1	PYRAMID WTP	-	PANEL SCHEDULES	

<u>NOTES</u>

- MONITORED IN THE PLC.
- AS SHOWN ON THIS DRAWING.
- AREA C AS SHOWN ON THIS DRAWING.
- SIGNALS DIRECTLY TO THE MCP.
- UTILIZE THE INFORMATION ON DRAWING P1.6.
- DEVICES.
- DRAWING. REFER TO OTHER DRAWINGS FOR ADDITIONAL INFORMATION.



Curtis 02 Dec Layout1



	-#12N, 1-#12 GND 1-#18 TSP 101J	MCP CONTROL PANEL	2-#14 + GND 124C	EMERGENCY SHUTDOWN BUTTON
			2-#14 + GND 125C	CHLORINE ALARM HORN AND LIGHT LOCATED OUTPUT: DISCRETE SIGNAL
	1-#18 TSP 102J		2-#14 + GND 126C	CHLORINE EMERGENCY BUTTON LOCATED OUT
	1-#18 TSP 103J		1-TSP #18 127J	RESIDUAL CHLORINE READOUT LOCATED IN C OUTPUT: ANALOG RESIDUAL CHLORINE
	1-#18 TSP 104J		1-TSP #18 128J	RESIDUAL CHLORINE READOUT LOCATED IN C OUTPUT: ANALOG RESIDUAL CHLORINE
	1-#18 TSP 105J		1-TSP #18 129J	VPT-101 VACUUM MONITOR PRESSURE - F CL 101 THROUGH EXTRA READOUT NEXT TO
	1-#18 TSP 106J		1-TSP #18 130J	VPT-102 VACUUM MONITOR PRESSURE - F CL 102 THROUGH EXTRA READOUT NEXT TO
	2-#14, 2-#18 TSP + GND 107P, 107J		1-TSP #18 131J	VPT-103 VACUUM MONITOR PRESSURE - F CL 103 THROUGH EXTRA READOUT NEXT TO
	<u>2-#14, 2-#18 TSP + GND</u> 108P, 108J		1-TSP #18 132J	VPT-104 VACUUM MONITOR PRESSURE - F CL 104 THROUGH EXTRA READOUT NEXT TO
	2-#14, 2-#18 TSP + GND 121P, 121J		1-#18 TSP 133J	PT-109 PRESSURE TRANSMITTER - PMP-101
	2-#14, 2-#18 TSP + GND 109P, 109J		1-#18 TSP 134J	PT-110 PRESSURE TRANSMITTER - PMP-102
	2-#14, 2-#18 TSP + GND 110P, 110J		1-#18 TSP 135J	PT-111 PRESSURE TRANSMITTER - PMP-103/104
	2-#14, 1-#18 TSP + GND 111P, 111J		2-#14 + GND 136C	CHLORINE ALARM SIGNAL FROM CL DETECTOR
	<u>2-#14, 1-#18 TSP + GND</u> 112P, 112J		2-#14 + GND 137C	TROUBLE ALARM FROM REGAL CHLORINATORS CONNECT ALL FOUR UNITS IN PARALLEL
	1-#18 TSP 113J		8-#14 + GND 138C	EMERGENCY GENERATOR – GEN RUNNING, G GEN BREAKER OPEN
	1-#18 TSP 114J		6-#14 + GND 139C	TRANSFER SWITCH - POSITION NORMAL, EME
	1-#18 TSP 115J		2-#14 + GND 140C	UPS – ALARM SIGNAL
	2-#14, 2-#18 TSP + GND 116P,116J		1-#18 #18 141J	CT TANK – (REMOTE) WATER LEVEL – ANALOG SIGNAL
	2-#14, 2-#18 TSP + GND 117P,117J		2-#14 + GND 142C	SEWER TANK – (REMOTE) HI FLOAT
	2-#14, 2-#18 TSP + GND 118P,118J		2-#14 + GND 143C	FUEL TANK – (REMOTE) LOW FLOAT
	2-#14, 2-#18 TSP + GND 119P,119J		6-#14, 2-#18 TSP + GND 144C,144J	CT TANK SPARE CONDUCTORS – (REMOTE) 2-DISCRETE OUTPUTS, 1-ANALOG INPUTS 1-
	1-#18 TSP 120J		6-#14 + GND 145C	DDC SYSTEM TO PLC GLYCOL LOOP LOW 3-DISCRETE INPUTS
CT)	2-#14 + GND 122C		10-#14 + GND 146C	FIRE/SECURITY PANEL TO PLC FIRE ALA TAMPER, SPRINKLER FLOW, SECURITY ALARM, 7-DISCRETE INPUTS
	2-#14 + GND 123C	$\wedge$		NTIFICATION SUCH AS: XXXJ, S, P, C .0G SIGNAL CABLE, S= ETHERNET SIGN

	FIELD DEVICE INPUTS TO MCP				FIELD DEVICE INPUTS 1
		1-#12N, 1-#12 GND	MCP CONTROL PANEL	2-#14 + GND 124C	EMERGENCY SHUTDOWN BUTTON
	PT-101 PRESSURE TRANSMITTER - INLET FROM RESERVOIR	1-#18 TSP 101J	_	2-#14 + GND 125C	CHLORINE ALARM HORN AND LIGHT LOCATED OUTPUT: DISCRETE SIGNAL
	PT—102 PRESSURE TRANSMITTER — AFTER STRAINERS	1-#18 TSP 102J		2-#14 + GND 126C	CHLORINE EMERGENCY BUTTON LOCATED OUTS
	PT—105 PRESSURE TRANSMITTER — AFTER UVR101A	1-#18 TSP 103J		1-TSP #18 127J	RESIDUAL CHLORINE READOUT LOCATED IN CH OUTPUT: ANALOG RESIDUAL CHLORINE
	PT–106 PRESSURE TRANSMITTER – AFTER UVR101B	1-#18 TSP 104J		1-TSP #18 128J	RESIDUAL CHLORINE READOUT LOCATED IN CH OUTPUT: ANALOG RESIDUAL CHLORINE
	PT-107 PRESSURE TRANSMITTER - AFTER M101	1-#18 TSP 105J		1-TSP #18 129J	VPT-101 VACUUM MONITOR PRESSURE - R CL 101 THROUGH EXTRA READOUT NEXT TO
	PT–108 PRESSURE TRANSMITTER – AFTER V109A AND V109B FLOW CONTROL VALVES	1-#18 TSP 106J		1-TSP #18 130J	VPT-102 VACUUM MONITOR PRESSURE - R CL 102 THROUGH EXTRA READOUT NEXT TO
	M—101 MAGNETIC FLOW METER AFTER UV — TRANSMITTER	2-#14, 2-#18 TSP + GND 107P, 107J	_	1-TSP #18 131J	VPT-103 VACUUM MONITOR PRESSURE - R CL 103 THROUGH EXTRA READOUT NEXT TO
	M—102 MAGNETIC FLOW METER BYPASS UV — TRANSMITTER	2-#14, 2-#18 TSP + GND 108P, 108J	_	1-TSP #18 132J	VPT-104 VACUUM MONITOR PRESSURE - R CL 104 THROUGH EXTRA READOUT NEXT TO
	M—103 (FUTURE) MAGNETIC FLOW METER CT TANK — TRANSMITTER	2-#14, 2-#18 TSP + GND 121P, 121J	_	1-#18 TSP 133J	PT-109 PRESSURE TRANSMITTER - PMP-101
	AIT—101 (TURB1) TURBIDITY TRANSMITTER — INLET FROM RESERVOIR	2-#14, 2-#18 TSP + GND 109P, 109J		1-#18 TSP 134J	PT-110 PRESSURE TRANSMITTER - PMP-102
	AIT—102 (TURB2) _ (FUTURE) TURBIDITY TRANSMITTER — FOLLOWING UV UNITS	2-#14, 2-#18 TSP + GND 110P, 110J		1-#18 TSP 135J	PT-111 PRESSURE TRANSMITTER - PMP-103/104
	AIT—103 (FUTURE) ph transmitter — Finished Water Outlet	<u>2-#14, 1-#18 TSP + GND</u> 111P, 111J	_	2-#14 + GND 136C	CHLORINE ALARM SIGNAL FROM CL DETECTOR
	AIT—104 pH_TRANSMITTER — AFTER_STRAINERS	2-#14, 1-#18 TSP + GND 112P, 112J		2-#14 + GND 137C	TROUBLE ALARM FROM REGAL CHLORINATORS CONNECT ALL FOUR UNITS IN PARALLEL
1.dwg	TT—101 TEMPERATURE TRANSMITTER — INLET WATER	<u>1-#18 TSP</u> 113J	_	8-#14 + GND 138C	EMERGENCY GENERATOR – GEN RUNNING, GE GEN BREAKER OPEN
r Diagram	TT—102 TEMPERATURE TRANSMITTER — FINISHED WATER	1-#18 TSP 114J		6-#14 + GND 139C	TRANSFER SWITCH - POSITION NORMAL, EME
ontrol Rise	TT-103 AIR TEMPERATURE TRANSMITTER	1-#18 TSP 115J		2-#14 + GND 140C	UPS – ALARM SIGNAL
EC-02 C	CL17–2 (FUTURE) CHLORINE RESIDUAL TRANSMITTER – INLET FROM RESERVOIR	2-#14, 2-#18 TSP + GND 116P,116J		1-#18 #18 141J	CT TANK – (REMOTE) WATER LEVEL – ANALOG SIGNAL
13\20204	CL17–1 CHLORINE RESIDUAL TRANSMITTER – TREATED WATER	2-#14, 2-#18 TSP + GND 117P,117J		2-#14 + GND 142C	SEWER TANK – (REMOTE) HI FLOAT
יי/11-27-	UVT–1 UV TRANSMITTANCE TRANSMITTER – INLET FROM RESERVOIR	2-#14, 2-#18 TSP + GND 118P,118J		2-#14 + GND 143C	FUEL TANK – (REMOTE) LOW FLOAT
Others\BC	UVT–2 (FUTURE) UV TRANSMITTANCE TRANSMITTER – WATER ENTERING UV REACTORS	2-#14, 2-#18 TSP + GND 119P,119J	_	6-#14, 2-#18 TSP + GND 144C,144J	CT TANK SPARE CONDUCTORS - (REMOTE) 2-DISCRETE OUTPUTS, 1-ANALOG INPUTS 1-
MP\From	NOT USED	1-#18 TSP 120J	_	6-#14 + GND 145C	DDC SYSTEM TO PLC GLYCOL LOOP LOW 3-DISCRETE INPUTS
Unalaska_	FS–101 (FUTURE) FLOAT SWITCH – HI WATER LEVEL AT CONTACT TANK (CT)	2-#14 + GND 122C		10-#14 + GND 146C	FIRE/SECURITY PANEL TO PLC FIRE ALAR TAMPER, SPRINKLER FLOW, SECURITY ALARM, 7-DISCRETE INPUTS
013 3:37 pm rojects\850.01_	FS-102 (FUTURE) FLOAT SWITCH - HI-HI WATER LEVEL AT CONTACT TANK (CT)	2-#14 + GND 123C			NTIFICATION SUCH AS: XXXJ, S, P, C V .OG SIGNAL CABLE, S= ETHERNET SIGN/
ARE 2. NUN 2. NUN 2. NUN 2. NUN 2. Since BA: Crutis ARE 2. Since 1. Since 1	UT AND OUTPUT NOTATIONS ARE REFERENCED TO THE PLC IN THE MCP MBERED CONDUITS OF LIKE TYPES MAY BE COMBINED IN A SINGLE CONE EAS SHALL NOT EXCEED 30%. WER AND DISCRETE SIGNAL CONDUCTORS MAY BE RUN IN THE SAME COI NAL CABLE AND ETHERNET CABLES SHALL NOT BE RUN IN THE SAME CO CRETE SIGNAL CONDUCTORS.	NDUIT, BUT ANALOG			CTOR, AND C=SHIELDED OR UNSHIELDE

TO MCP
D IN CHLORINATION ROOM
UTSIDE OF CHLORINATION ROOM
CHLORINATION ROOM FROM CL17-1
CHLORINATION ROOM FROM CL17-2
ROUTE INPUT SIGNAL FROM REGAL O CL PUMPS
ROUTE INPUT SIGNAL FROM REGAL O CL PUMPS
ROUTE INPUT SIGNAL FROM REGAL O CL PUMPS
ROUTE INPUT SIGNAL FROM REGAL O CL PUMPS
OR IN CHLORINE ROOM
RS – ONE SIGNAL
GEN COMMAN ALARM,
MERGENCY POSITION
E) 2–DISCRETE INPUTS, 1–ANALOG OUTPUT
OW TEMP PLUS FUTURE CHANNELS
ARM, FIRE PANEL TROUBLE, FIRE M, SECURITY TROUBLE
WHERE' XXX=CONDUIT NUMBE

C WHERE: XXX=CONDUIT NUMBER, SIGNAL CABLE, ELDED DISCRETE SIGNAL CONDUCTORS

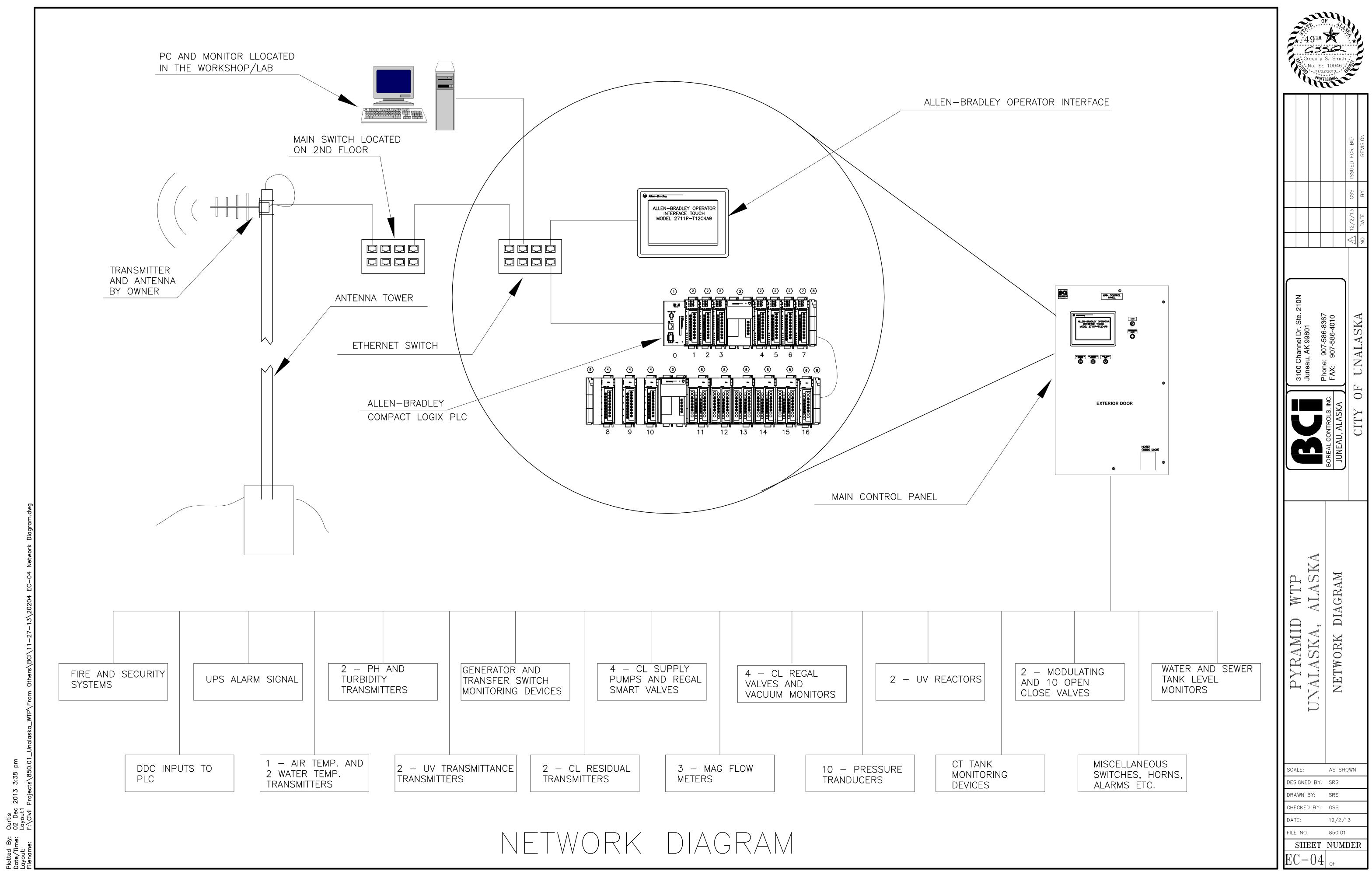
	<b>6</b>	y S.	•		
				▲ 12/2/13 GSS ISSUED FOR BID	NO. DATE BY REVISION
3100 Channel Dr. Ste. 210N	Juneau, AK 99801	BOREAL CONTROLS, INC. FAX: 007-586-8367	JUNEAU, ALASKA		UILL UF UNALADIA
PYRAMID WTP	UNALASKA. ALASKA		CONTROL RISER DIAGRAM		
	BY: ED BY 0. IEE7	r: SF SF 7: G: 12 83	s sh rs rs 2/2/ 50.01 UM	13	R

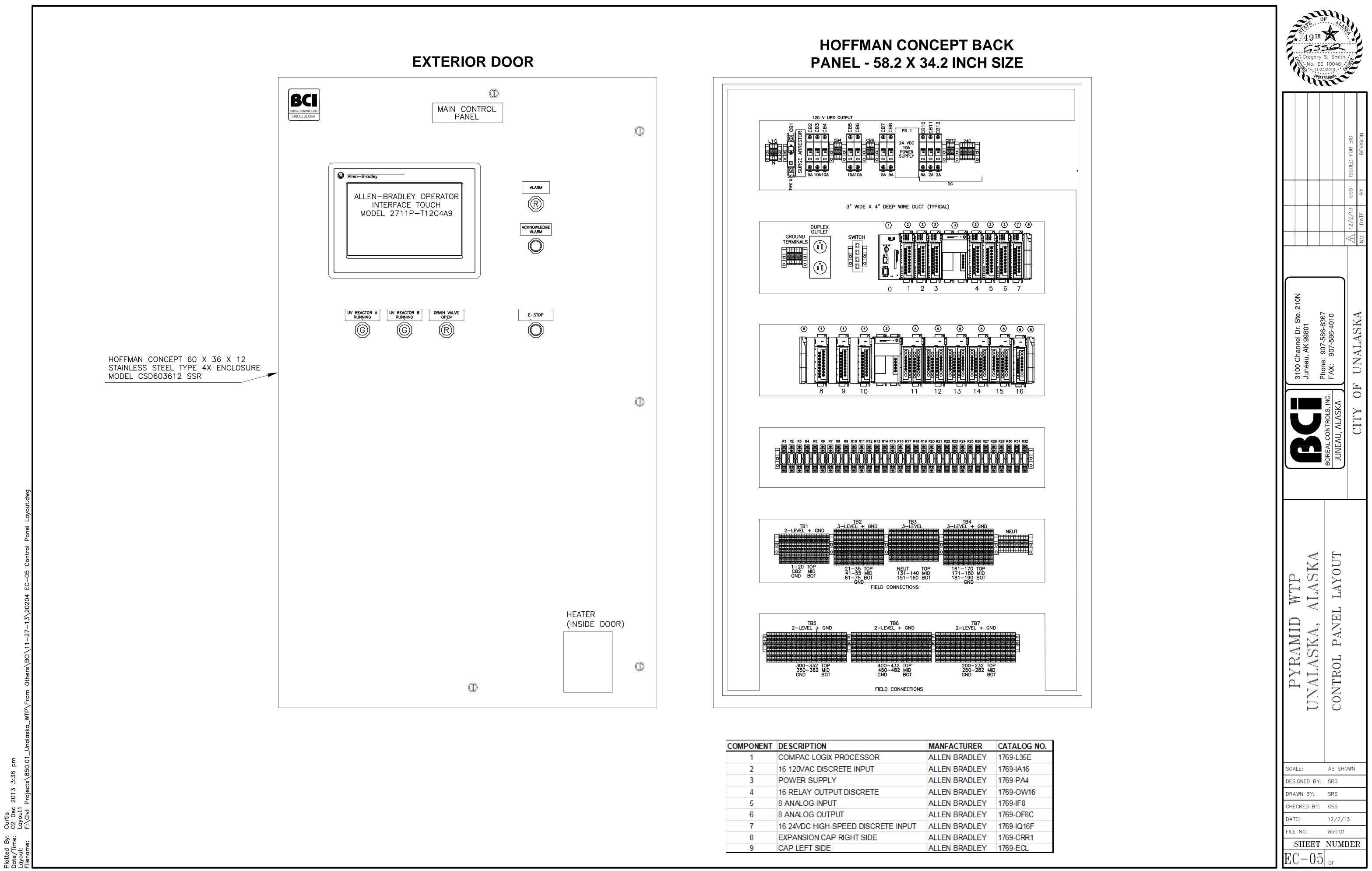
INPUTS AND OUTPUTS FOR FIELD DEVICES			INPUTS AND OUTPUTS
V101 ACTUATOR MAIN FEED VALVE FOR ST101A AND B (AUMA VALVE) INPUT: VALVE OPEN, VALVE CLOSED OUTPUT: OPEN VALVE, CLOSE VALVE	8-#14 + GND 147C,147P MCP CONTROL PANE		
V102A ACTUATOR ISOLATION VALVE FOR ST101A (AHEAD) INPUT: VALVE OPEN, VALVE CLOSED OUTPUT: OPEN VALVE, CLOSE VALVE	8-#14 + GND 148C,148P		
V102B ACTUATOR ISOLATION VALVE FOR ST101B (AHEAD) INPUT: VALVE OPEN, VALVE CLOSED OUTPUT: OPEN VALVE, CLOSE VALVE	<u>8-#14 + GND</u> 149C,149P	1-#18 TSP 169J	PT–103 PRESSURE TRANSMITTER – BEFORE UVR–101A
V104 ACTUATOR —— WASTE TO DRAINAGE (AUMA VALVE) INPUT: VALVE OPEN, VALVE CLOSED OUTPUT: OPEN VALVE, CLOSE VALVE	8-#14 + GND 150C,150P	1-#18 TSP 170J	PT–104 PRESSURE TRANSMITTER – BEFORE UVR–101B
V105A ACTUATOR —— ISOLATION VALVE FOR UVR101A (AHEAD) INPUT: VALVE OPEN, VALVE CLOSED OUTPUT: OPEN VALVE, CLOSE VALVE	8-#14 + GND 151C,151P		
V105B ACTUATOR —— ISOLATION VALVE FOR UVR101B (AHEAD) INPUT: VALVE OPEN, VALVE CLOSED OUTPUT: OPEN VALVE, CLOSE VALVE	8-#14 + GND 152C,152P		
V106A ACTUATOR ISOLATION VALVE FOR UVR101A (AFTER) INPUT: VALVE OPEN, VALVE CLOSED OUTPUT: OPEN VALVE, CLOSE VALVE	8-#14 + GND 153C,153P		
V106B ACTUATOR —— ISOLATION VALVE FOR UVR101B (AFTER) INPUT: VALVE OPEN, VALVE CLOSED OUTPUT: OPEN VALVE, CLOSE VALVE	8-#14 + GND 154C,154P		
V107A ACTUATOR —— ISOLATION VALVE FOR V109A (AHEAD) INPUT: VALVE OPEN, VALVE CLOSED OUTPUT: OPEN VALVE, CLOSE VALVE	8-#14 + GND 155C,155P		
V107B ACTUATOR ISOLATION VALVE FOR V109B (AHEAD) INPUT: VALVE OPEN, VALVE CLOSED OUTPUT: OPEN VALVE, CLOSE VALVE	8-#14 + GND 156C,156P		
V109A MODULATING ACTUATOR FLOW CONTROL VALVE (CLA-VAL) INPUT: VALVE CLOSED, 10 VALVE POSITION (ANALOG) OUTPUT: OPEN VALVE, CLOSE VALVE, AUTO CLOSE SOLENOID	0-#14, 1-TSP #18 + GND 157C,157J		
V109B MODULATING ACTUATOR FLOW CONTROL VALVE (CLA-VAL) INPUT: VALVE CLOSED, 10 VALVE POSITION (ANALOG) OUTPUT: OPEN VALVE, CLOSE VALVE, AUTO CLOSE SOLENOID	0-#14, 1-TSP #18 + GND 158C,158J		
UVR-101A UV REACTOR OUTPUT: ANALOG FLOW RATE, RUN ENABLE [NPUT: ANALOG UV INTENSITY, SHUTDOWN ALARM, SYSTEM OKAY]	8-#14, 2-TSP #18 + GND 159C,159J		
UVR-101B UV REACTOR OUTPUT: ANALOG FLOW RATE, RUN ENABLE INPUT: ANALOG UV INTENSITY, SHUTDOWN ALARM, SYSTEM OKAY	8-#14, 2-TSP #18 + GND 160C,160J		
PMP-101MS CL SUPPLY PUMP - HIGH FLOW (250PPD) INPUT: HAND, AUTO, PUMP RUNNING, PUMP FAIL OUTPUT: RUN CMD	8-#14 + GND 161C		
PMP-102MS CL SUPPLY PUMP - HIGH FLOW (100PPD) INPUT: HAND, AUTO, PUMP RUNNING, PUMP FAIL OUTPUT: RUN CMD	8-#14 + GND 162C		
PMP-103MS CL SUPPLY PUMP - HIGH FLOW (50PPD) INPUT: HAND, AUTO, PUMP RUNNING, PUMP FAIL OUTPUT: RUN CMD	8-#14 + GND 163C		
PMP-104MS CL SUPPLY PUMP - HIGH FLOW (25PPD) INPUT: HAND, AUTO, PUMP RUNNING, PUMP FAIL OUTPUT: RUN CMD	8-#14 + GND 164C		
SMTV-101 CL REGAL SMARTVALVE-250PPDOUTPUT: ANALOG FLOW RATE, RUN ENABLE INPUT: ANALOG PPD (LBS/DAY), K1 RELAY: LOW-FLOW, K2 RELAY: HIGH-FLOW, K3 RELAY: SYS FAIL	6-#14, 2-TSP #18 + GND 165C,165J		
SMTV-102 CL REGAL SMARTVALVE-100PPDOUTPUT: ANALOG FLOW RATE, RUN ENABLE INPUT: ANALOG PPD (LBS/DAY), K1 RELAY: LOW-FLOW, K2 RELAY: HIGH-FLOW, K3 RELAY: SYS FAIL	6-#14, 2-TSP #18 + GND 166C,166J		
SMTV-103 CL REGAL SMARTVALVE-50PPDOUTPUT: ANALOG FLOW RATE, RUN ENABLE INPUT: ANALOG PPD (LBS/DAY), K1 RELAY: LOW-FLOW, K2 RELAY: HIGH-FLOW, K3 RELAY: SYS FAIL	6-#14, 2-TSP #18 + GND 167C,167J		
SMTV-104 CL REGAL SMARTVALVE-25PPDOUTPUT: ANALOG FLOW RATE, RUN ENABLE INPUT: ANALOG PPD (LBS/DAY), K1 RELAY: LOW-FLOW, K2 RELAY: HIGH-FLOW, K3 RELAY: SYS FAIL	6-#14, 2-TSP #18 + GND 168C,168J		
<ol> <li>NOTES</li> <li>INPUT AND OUTPUT NOTATIONS ARE REFERENCED TO THE PLC IN THE MCP</li> <li>NUMBERED CONDUITS OF LIKE TYPES MAY BE COMBINED IN A SINGLE COND BUT CONDUIT FILL AREAS SHALL NOT EXCEED 30%.</li> <li>POWER AND DISCRETE SIGNAL CONDUCTORS MAY BE RUN IN THE SAME CON BUT ANALOG SIGNAL CABLE AND ETHERNET CABLES SHALL NOT BE RUN IN SAME CONDUIT WITH POWER OR DISCRETE SIGNAL CONDUCTORS.</li> </ol>	NDUIT,	J=SHIELD	DUIT IDENTIFICATION SUCH AS: XXXJ, S, P ED ANALOG SIGNAL CABLE, S= ETHERNET CONDUCTOR, AND C=SHIELDED OR UNSH

49 [™] Gregory No. El		
		<ul> <li>▲ 12/2/13 GSS ISSUED FOR BID</li> <li>NO. DATE BY REVISION</li> </ul>
Juneau, AK 99801	BOREAL CONTROLS, INC. Phone: 907-586-8367 JUNEAU, ALASKA FAX: 907-586-4010	CITY OF UNALASKA
PYRAMID WTP UNALASKA, ALASKA	CONTROL RISER DIAGRAM	(2 OF 2)
SCALE: DESIGNED BY: DRAWN BY: CHECKED BY: DATE: FILE NO. SHEET EC-05		3

S FOR FIELD DEVICES

P, C WHERE: XXX=CONDUIT NUMBER, ET SIGNAL CABLE, ISHIELDED DISCRETE SIGNAL CONDUCTORS

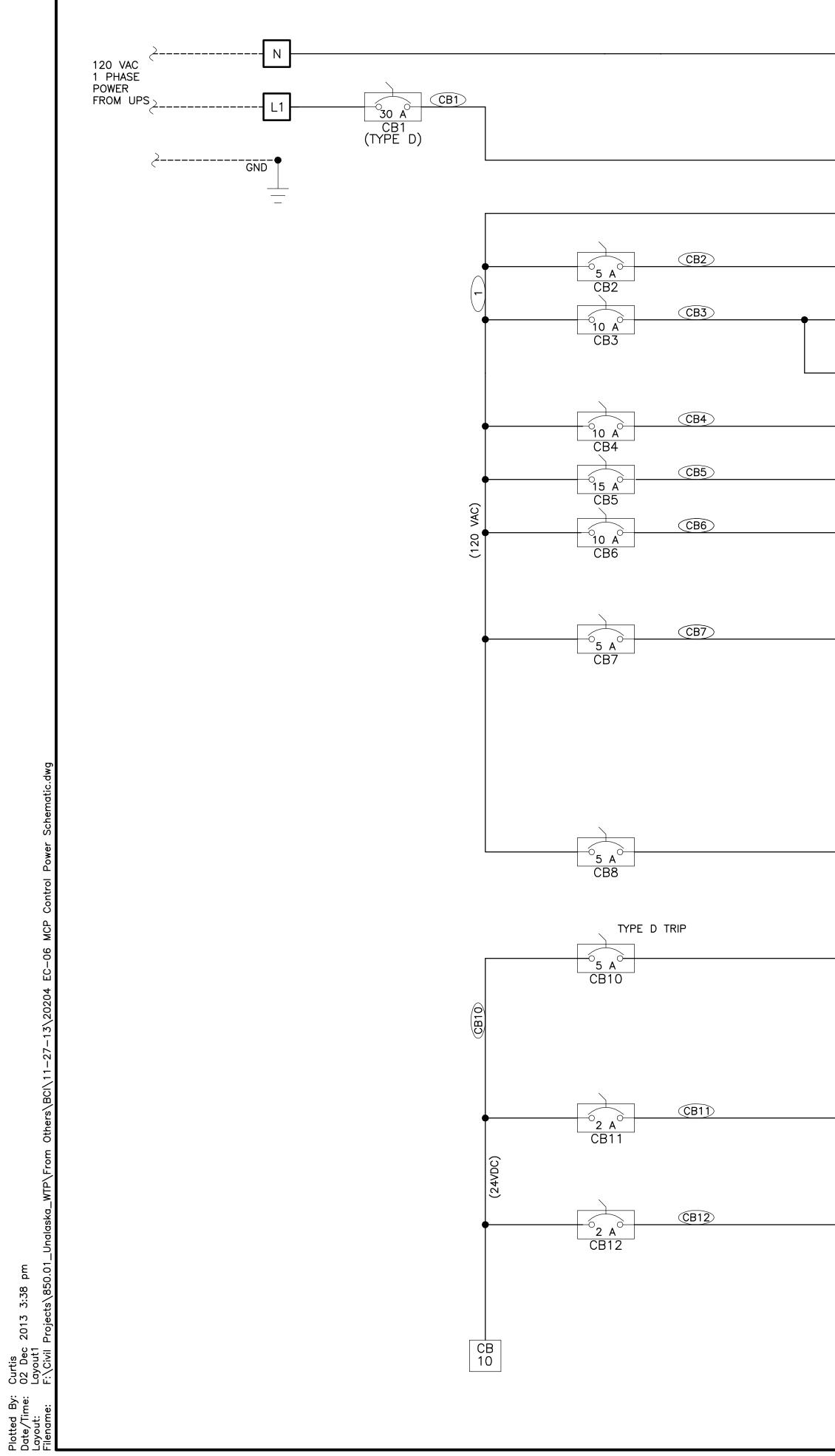




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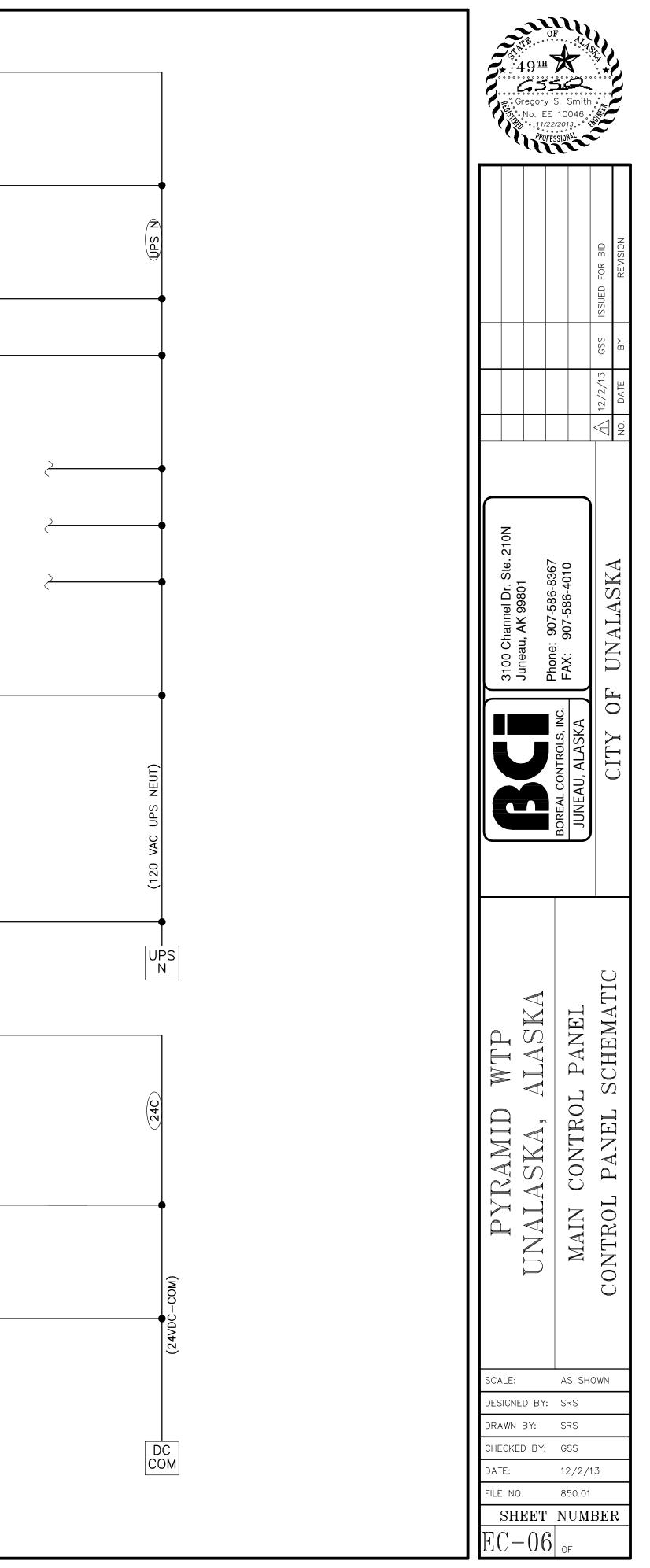
Curtis 02 Dec Layout1

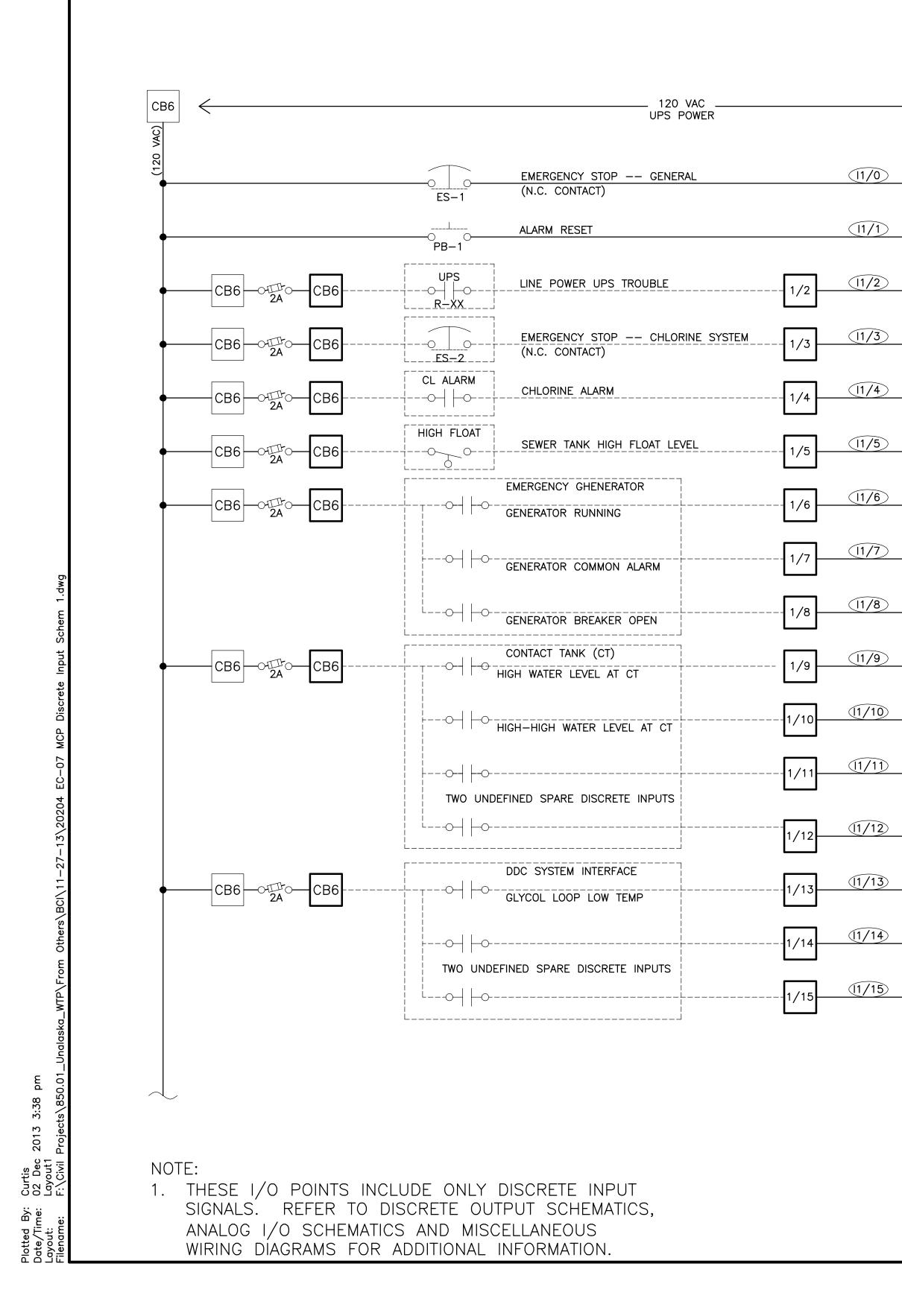
COMPONENT	DESCRIPTION	MANFACTURER	CATALO
1	COMPAC LOGIX PROCESSOR	ALLEN BRADLEY	1769-L35
2	16 120VAC DISCRETE INPUT	ALLEN BRADLEY	1769-IA1
3	POWER SUPPLY	ALLEN BRADLEY	1769-PA
4	16 RELAY OUTPUT DISCRETE	ALLEN BRADLEY	1769-OV
5	8 ANALOG INPUT	ALLEN BRADLEY	1769-IF8
6	8 ANALOG OUTPUT	ALLEN BRADLEY	1769-OF
7	16 24VDC HIGH-SPEED DISCRETE INPUT	ALLEN BRADLEY	1769-IQ1
8	EXPANSION CAP RIGHT SIDE	ALLEN BRADLEY	1769-CR
9	CAP LEFT SIDE	ALLEN BRADLEY	1769-EC

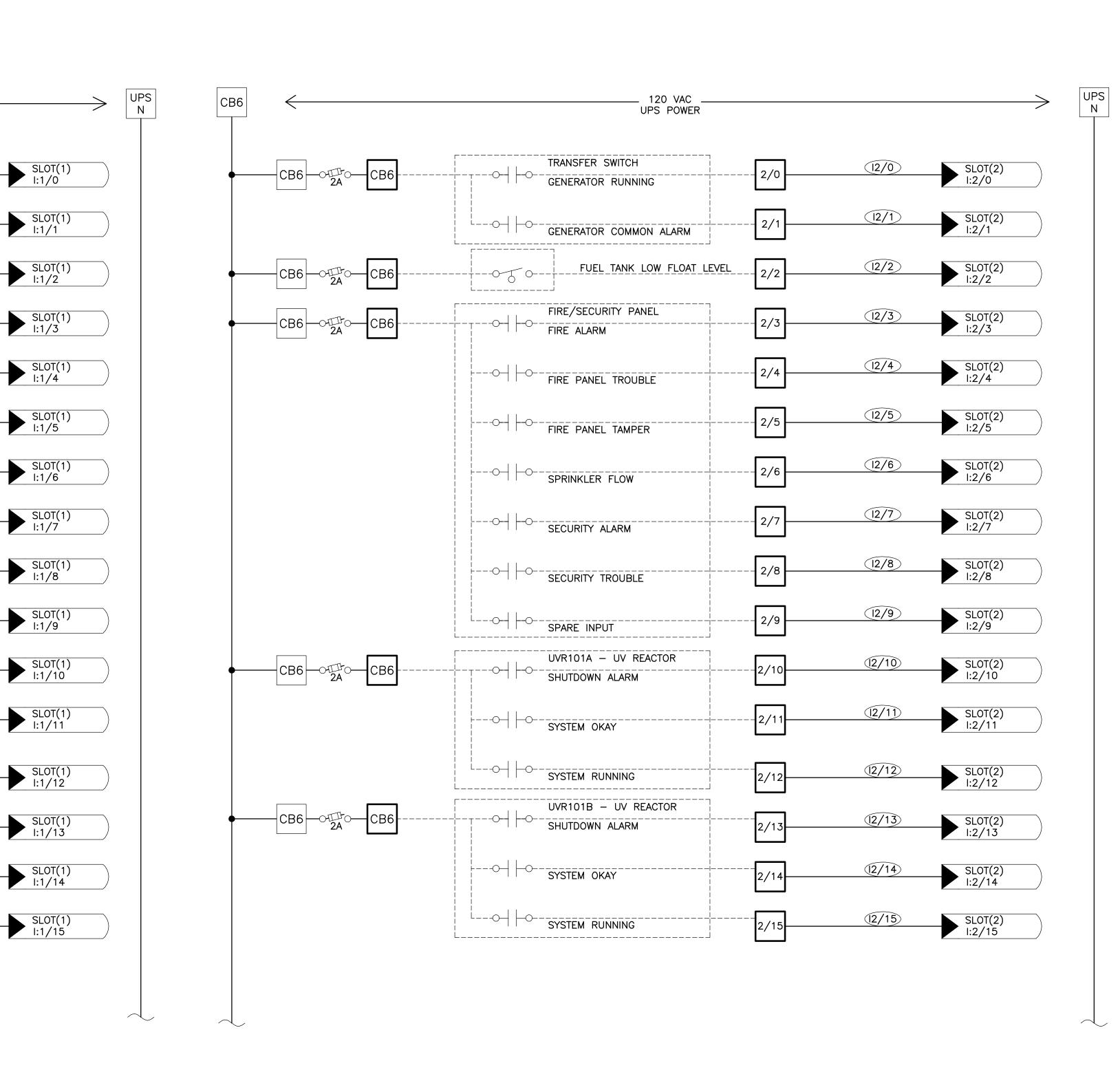


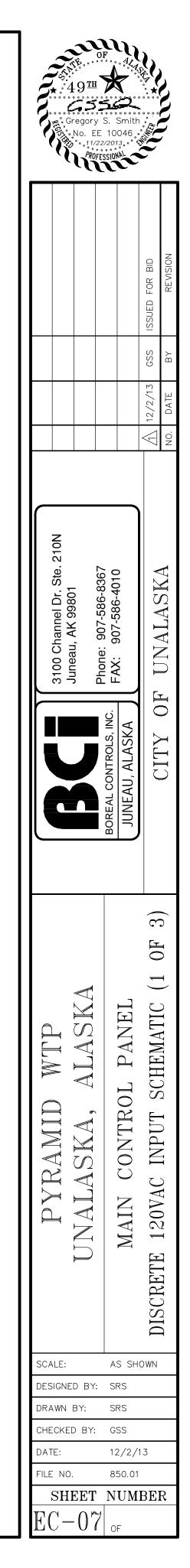
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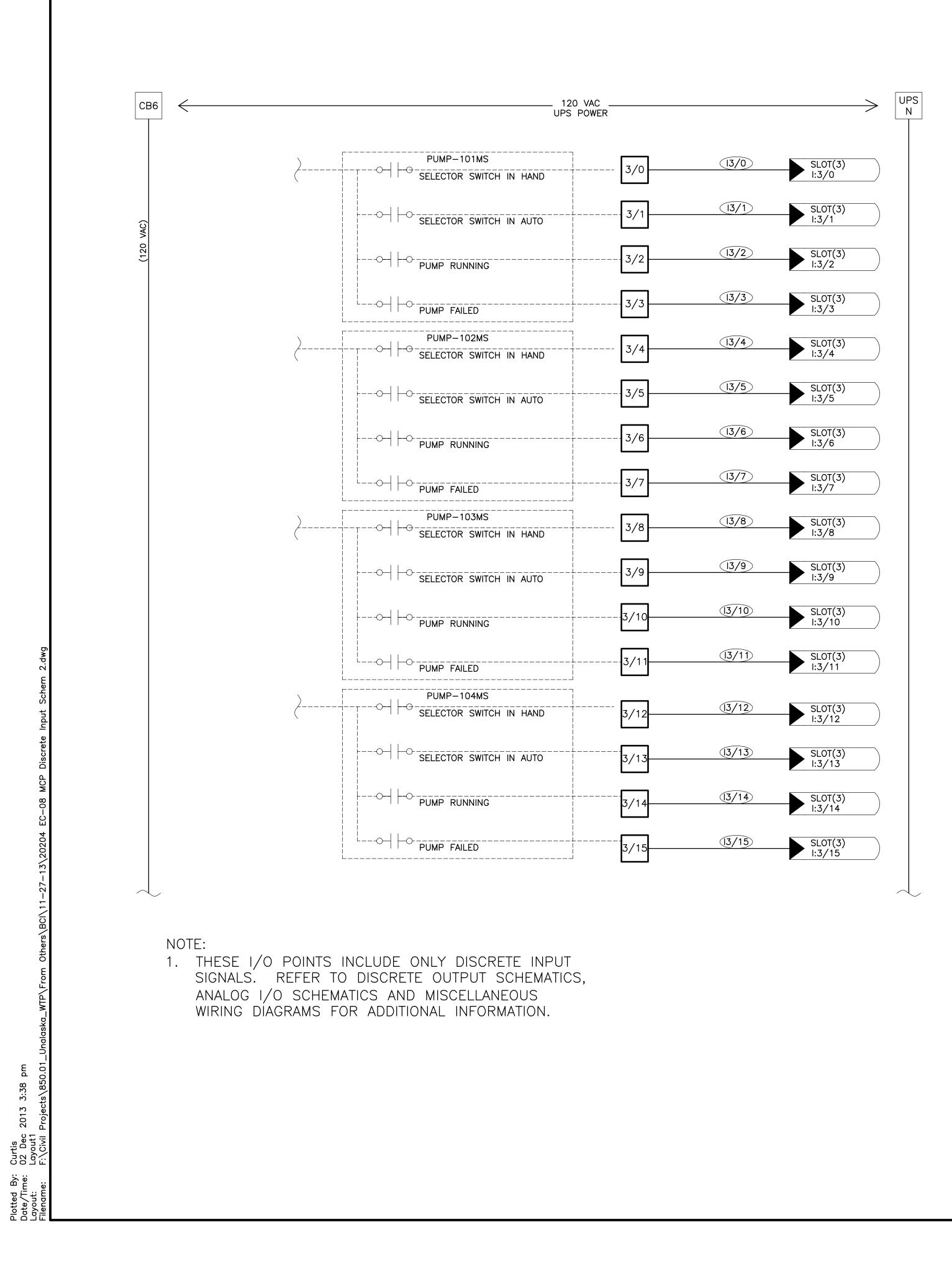
			NEU
	LOAD	SURGE ARRESTOR	
	L1	PANELVIEW	N
	+	PLC POWER SUPPLY A-B 1769 PA4	 
	+	PLC POWER SUPPLY A-B 1769 PA4	
FLOWMETER, ANALYTICAL			
I/O MODULES			
		DUPLEX RECEPTACLE	
			PTACLE TO BE USED
		ONLY	FOR COMPUTER
	-		
	:	PS 1 24VDC 10A POWER SUPPLY ALLEN-BRADLEY MODEL 1606-XLE240E	
CE	38	+ 120VAC _	
		GND	
(DC+)		24 VDC OUTPUT -	24C
F		ETHERNET SWITCH	
	+		
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	>	OTHER DC DEVICES	~

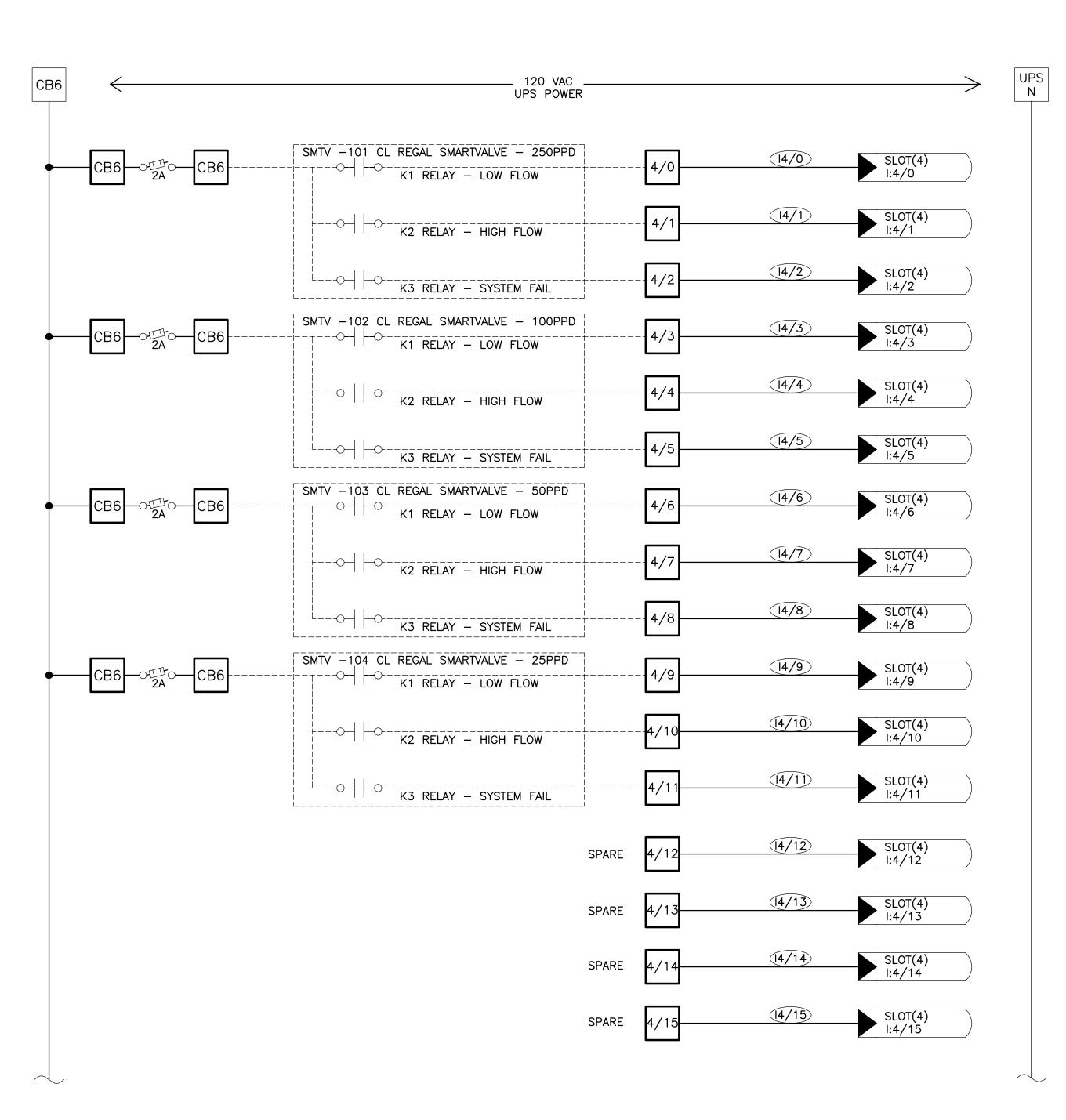






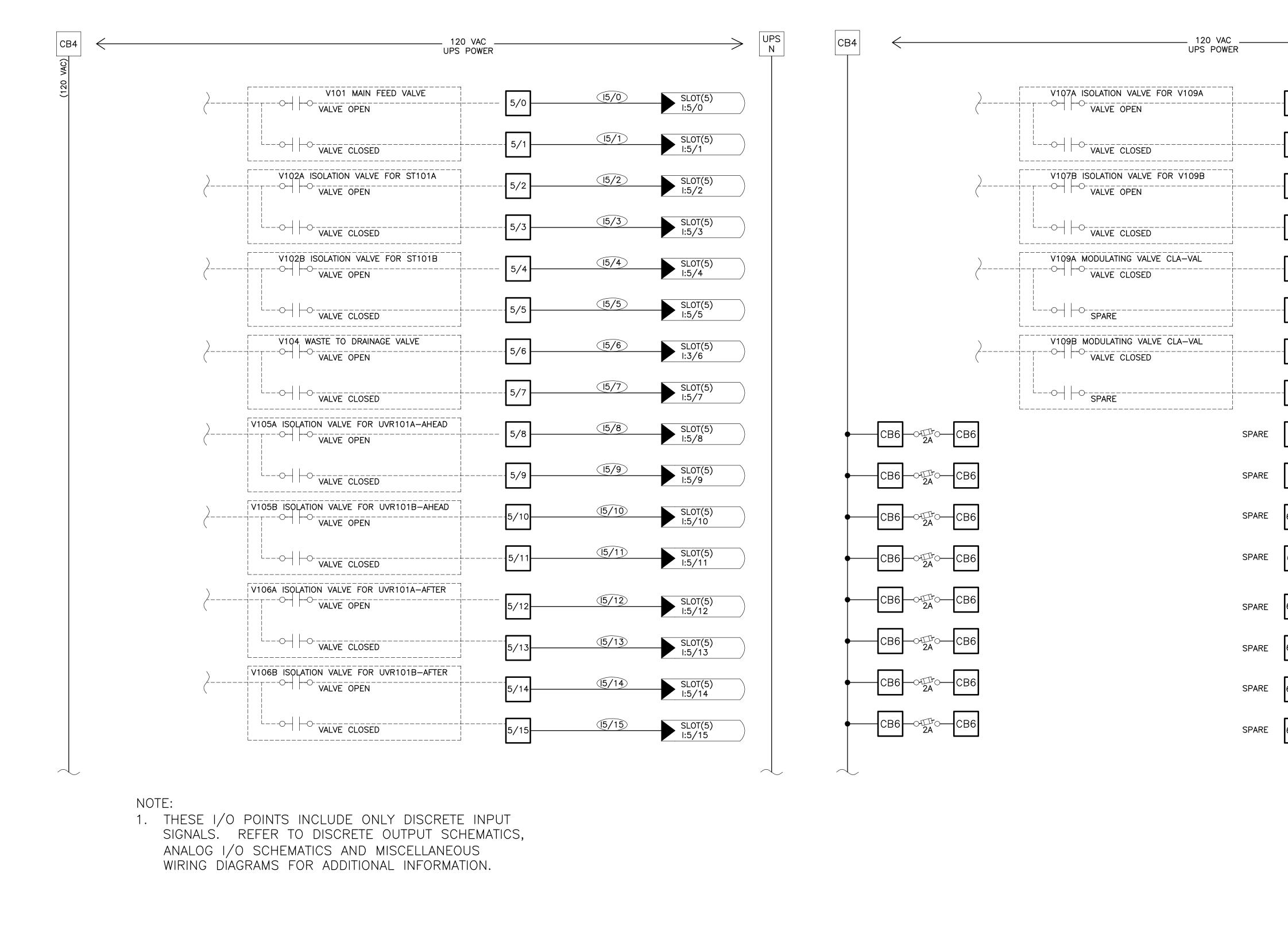




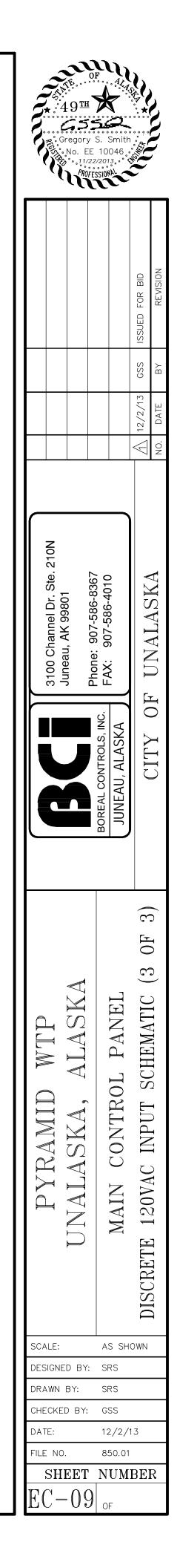




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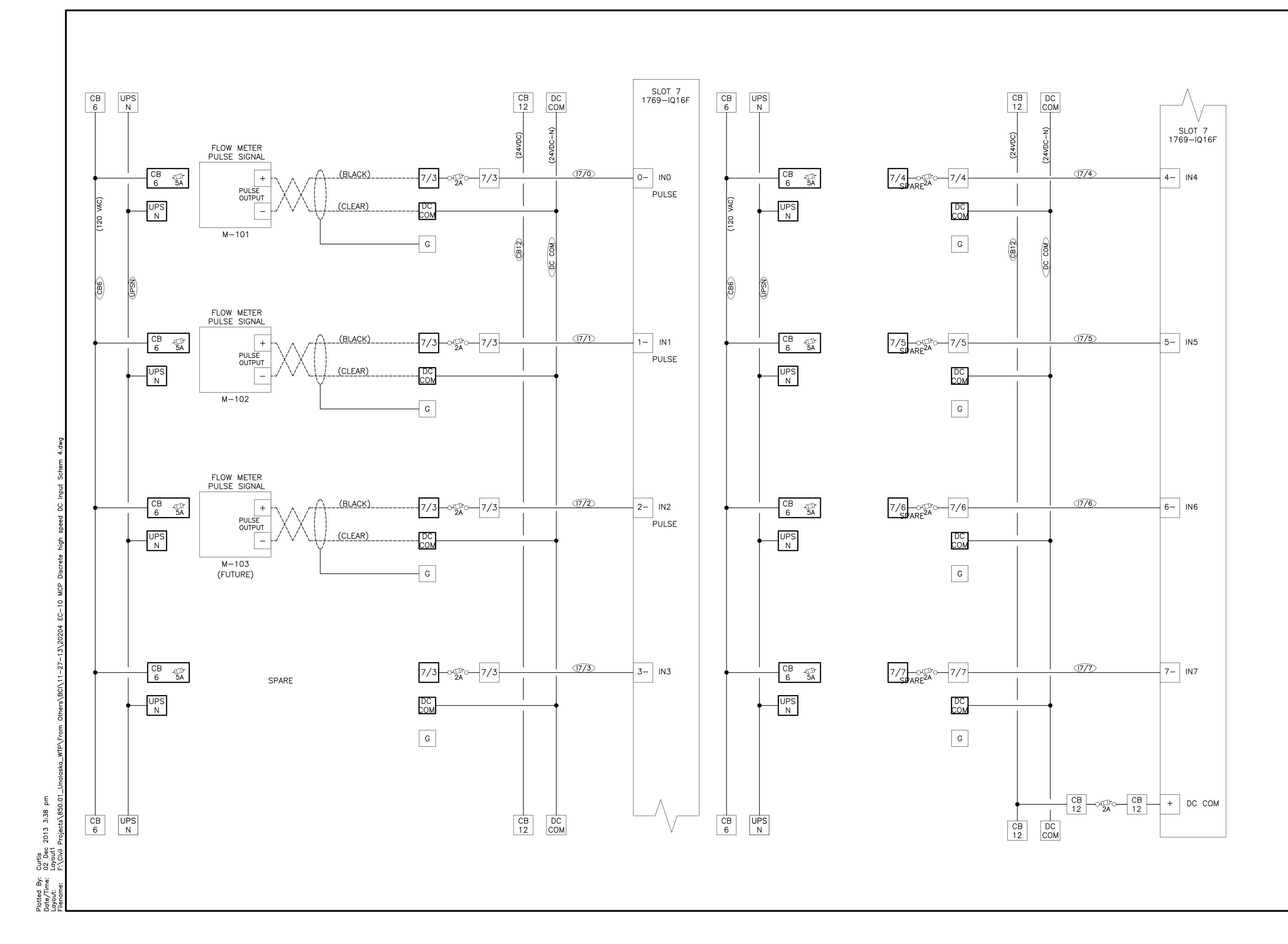


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6/3	(16/3)	SLOT(6) I:6/3	
6/4	(16/4)	SLOT(6) I:6/4	
6/5	(16/5)	SLOT(6) I:6/5	
6/6	(16/6)	SLOT(6) I:6/6	
6/7	(16/7)	SLOT(6) I:6/7	
6/8	(16/8)	SLOT(6) I:6/8	
6/9	(16/9)	SLOT(6) I:6/9	
6/10	(6/10)	SLOT(6) I:6/10	
6/11	(6/11)	SLOT(6) I:6/11	
6/12	(16/12)	SLOT(6) I:6/12	
6/13	(6/13)	SLOT(6) I:6/13	
6/14	(6/14)	SLOT(6) I:6/14	
6/15	(16/15)	SLOT(6) I:6/15	

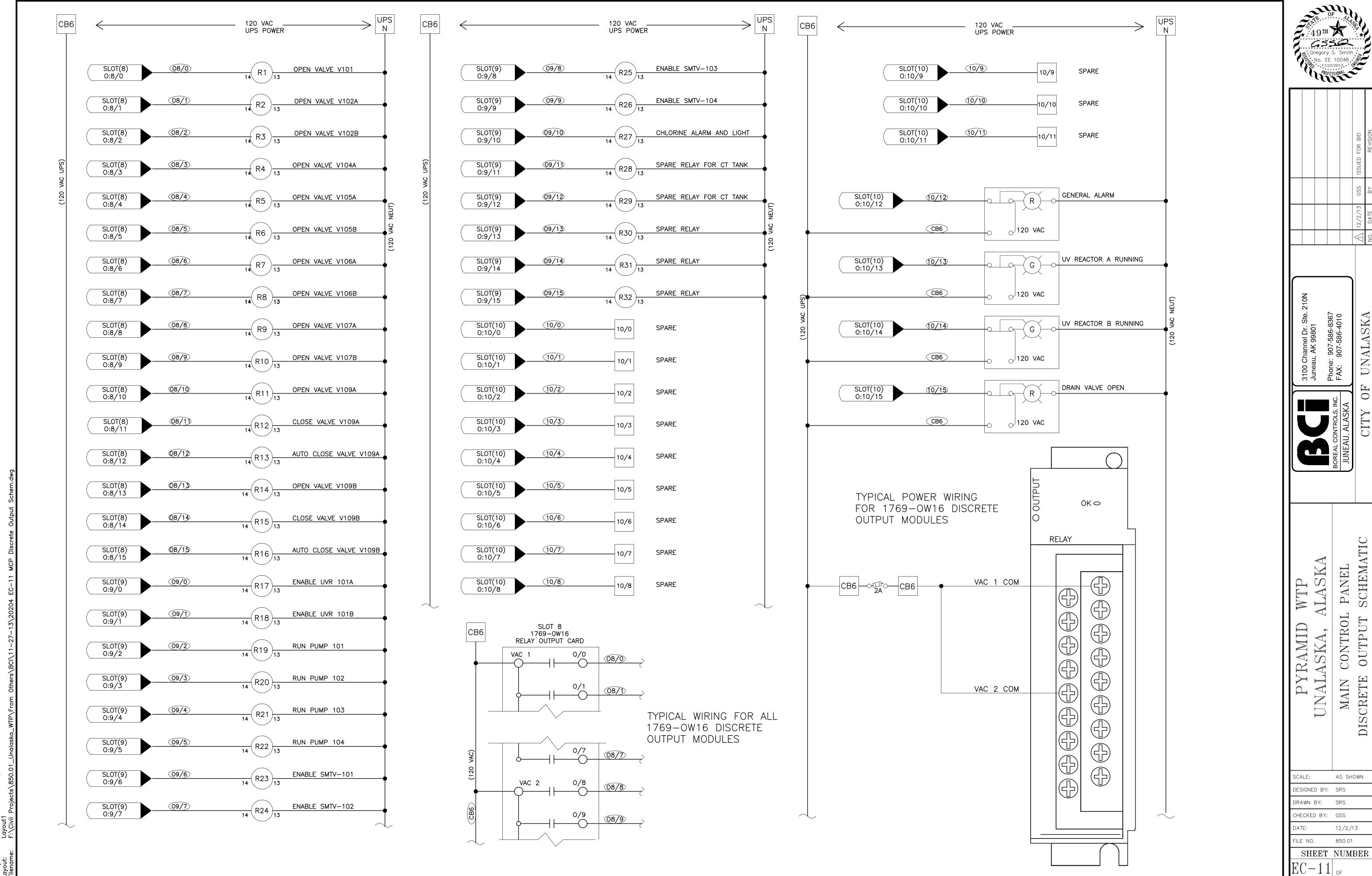


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	3100 Channel Dr. Ste. 210N		BOREAL CONTROLS, INC. FAX: 907-586-8367			ULLI UF UNALADAA
	PYRAMID WTP	UNALASKA, ALASKA		MAIN CONTROL PANEL	DISCRETE HIGH SDEED DC INDUT SCHEMATIC	
	CALE: ESIGNE	D BY		S SH RS	OWN	
	RAWN HECKE			RS SS		
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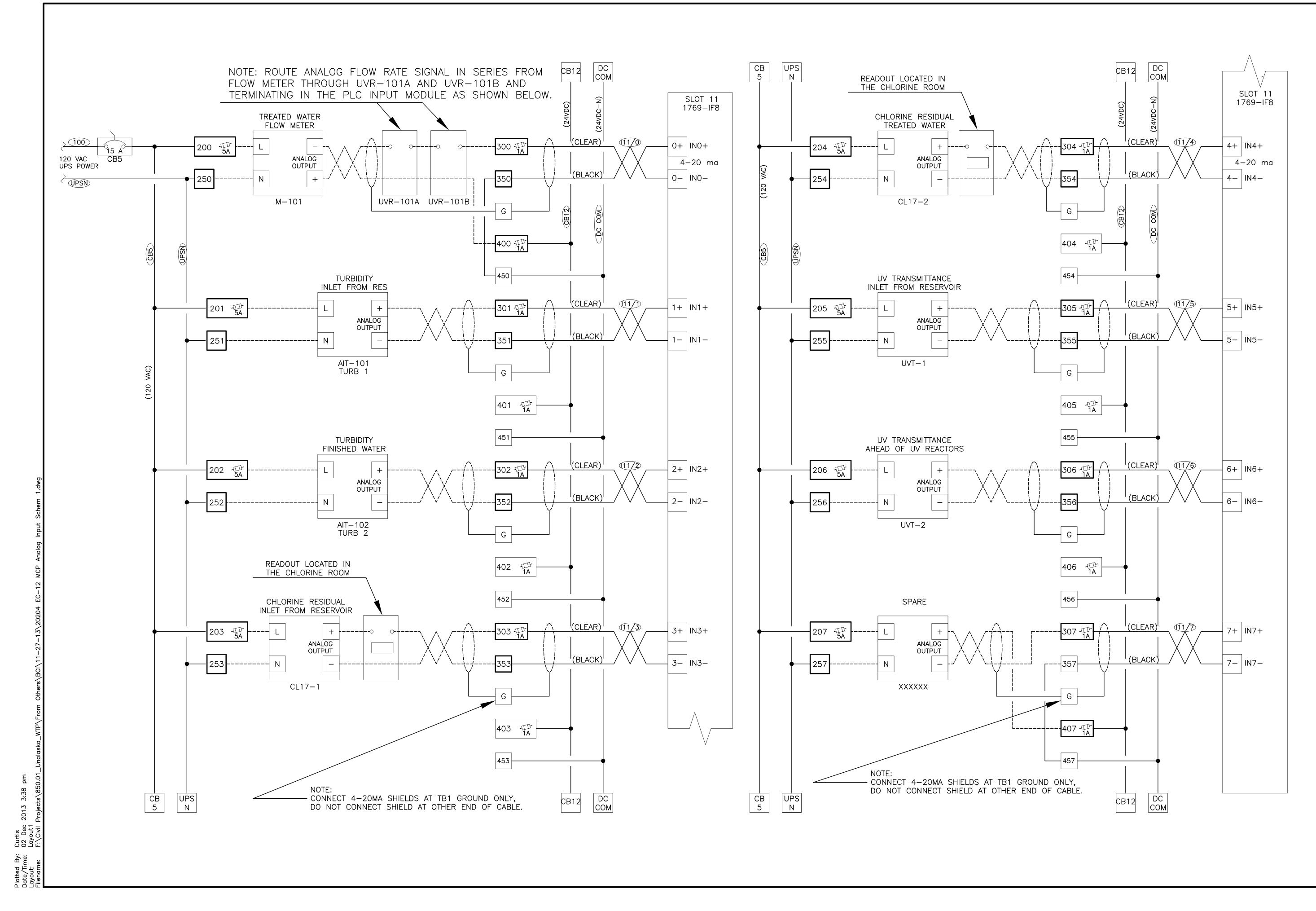
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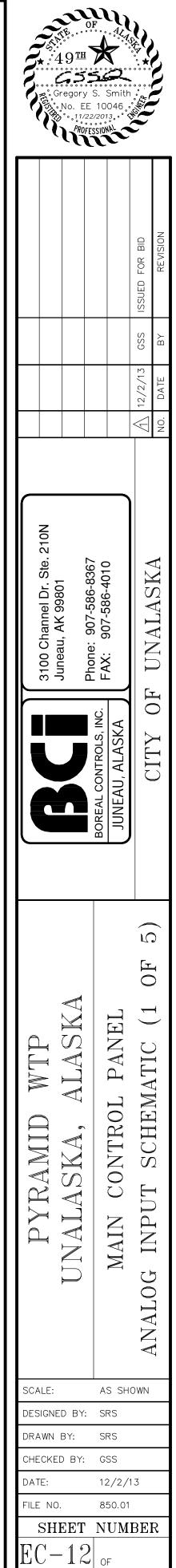
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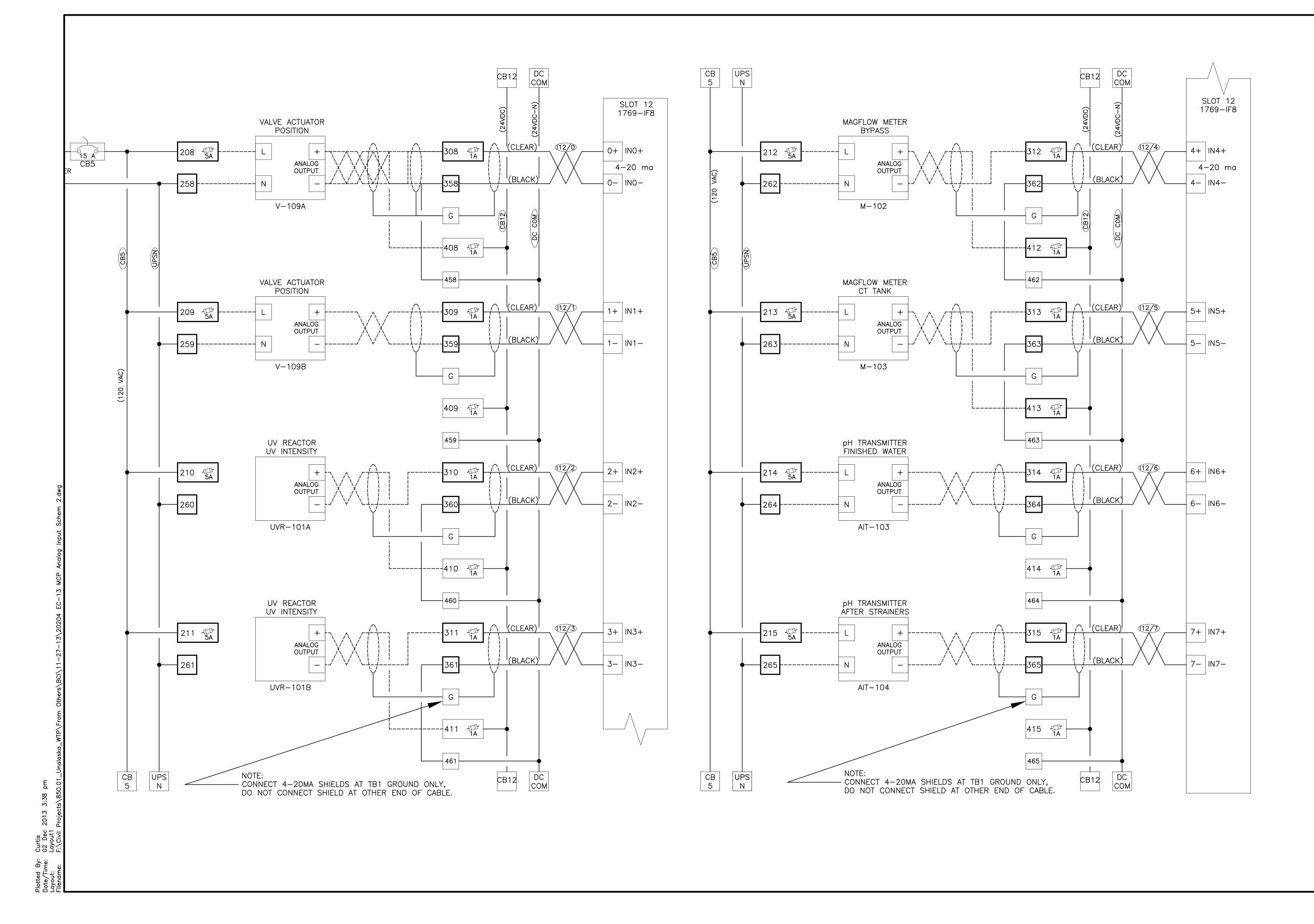
SCHEMATIC

OUTPUT

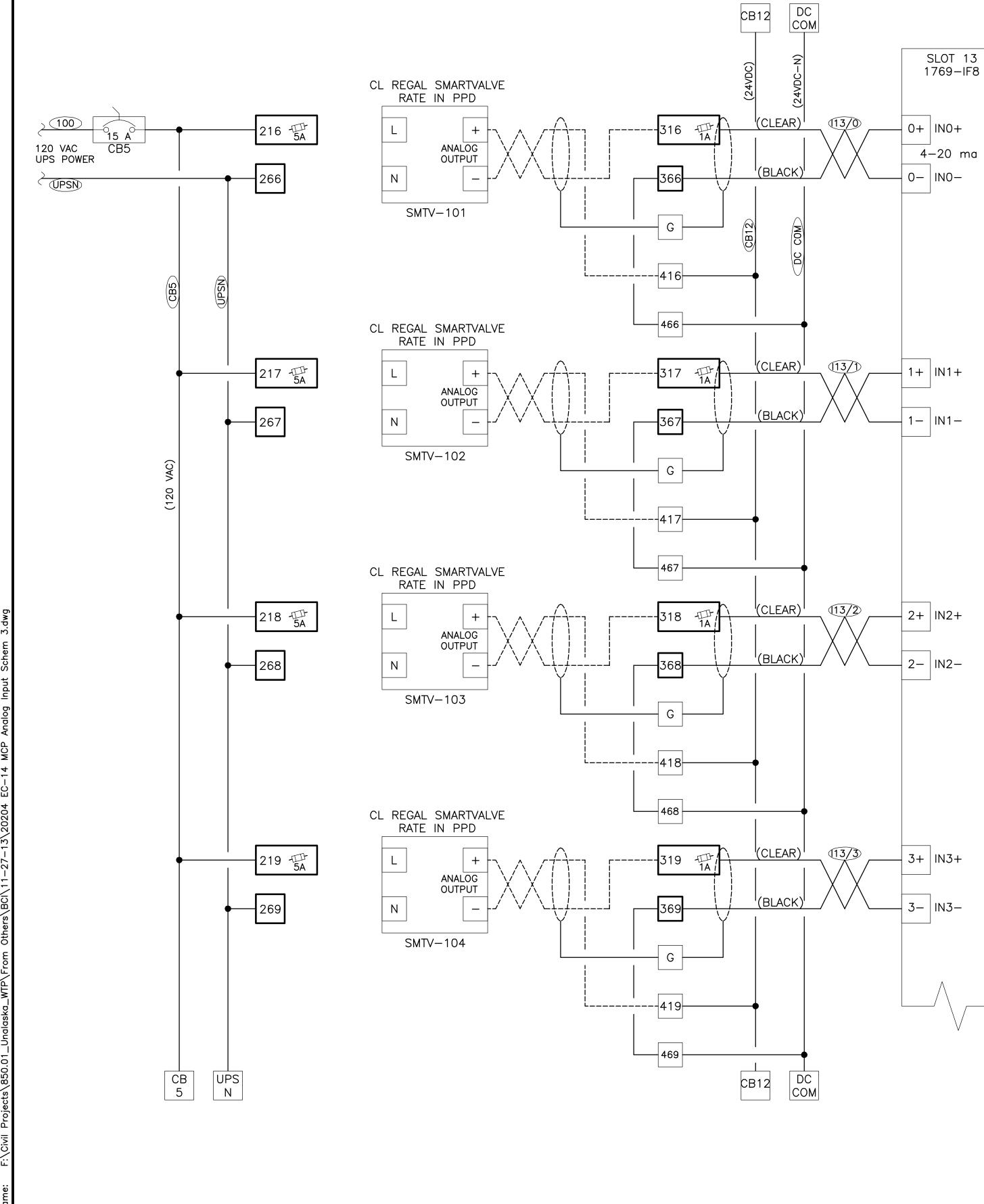
3:38 2013 Curtis 02 Dec Layout1 -`^ ^ivil | By: Me: Plotted Date/Tii Layout:





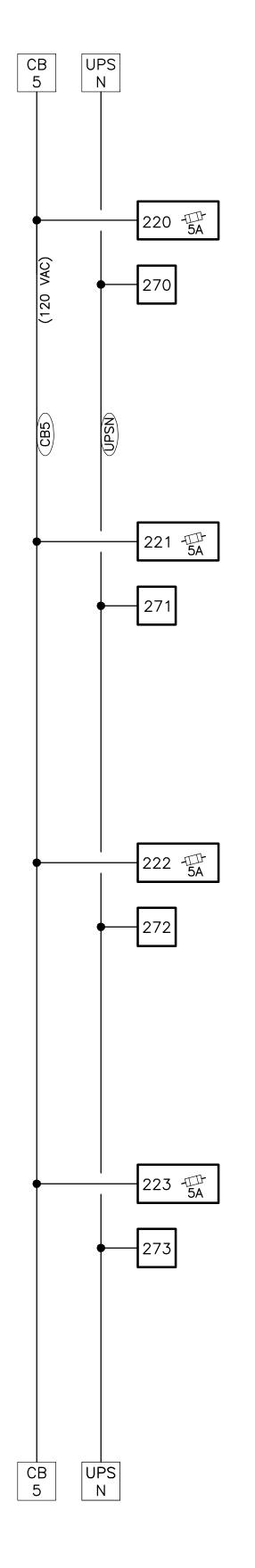


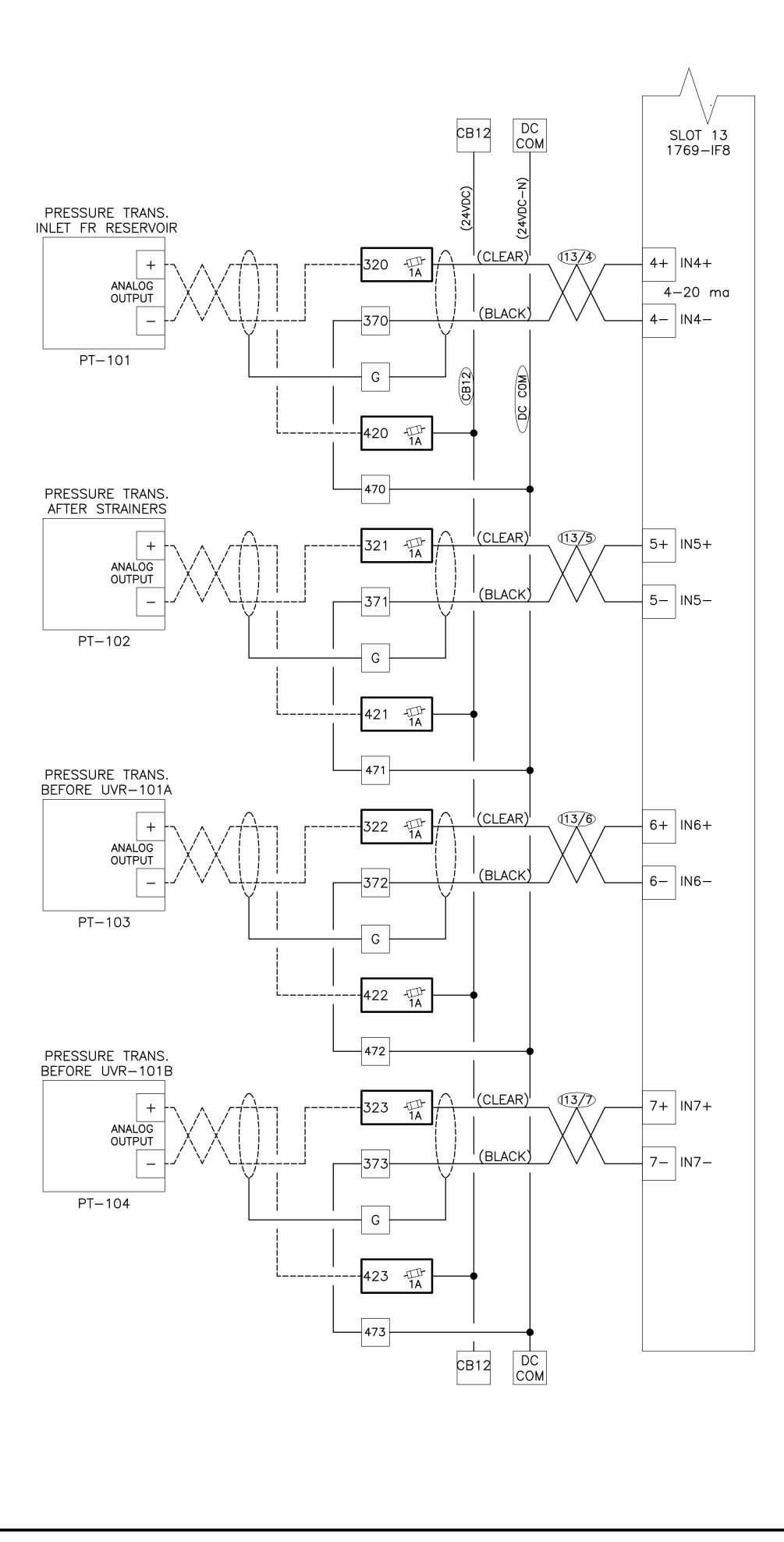


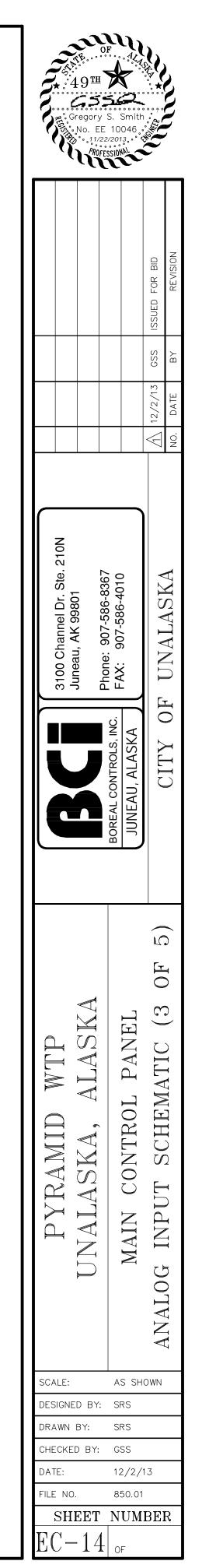


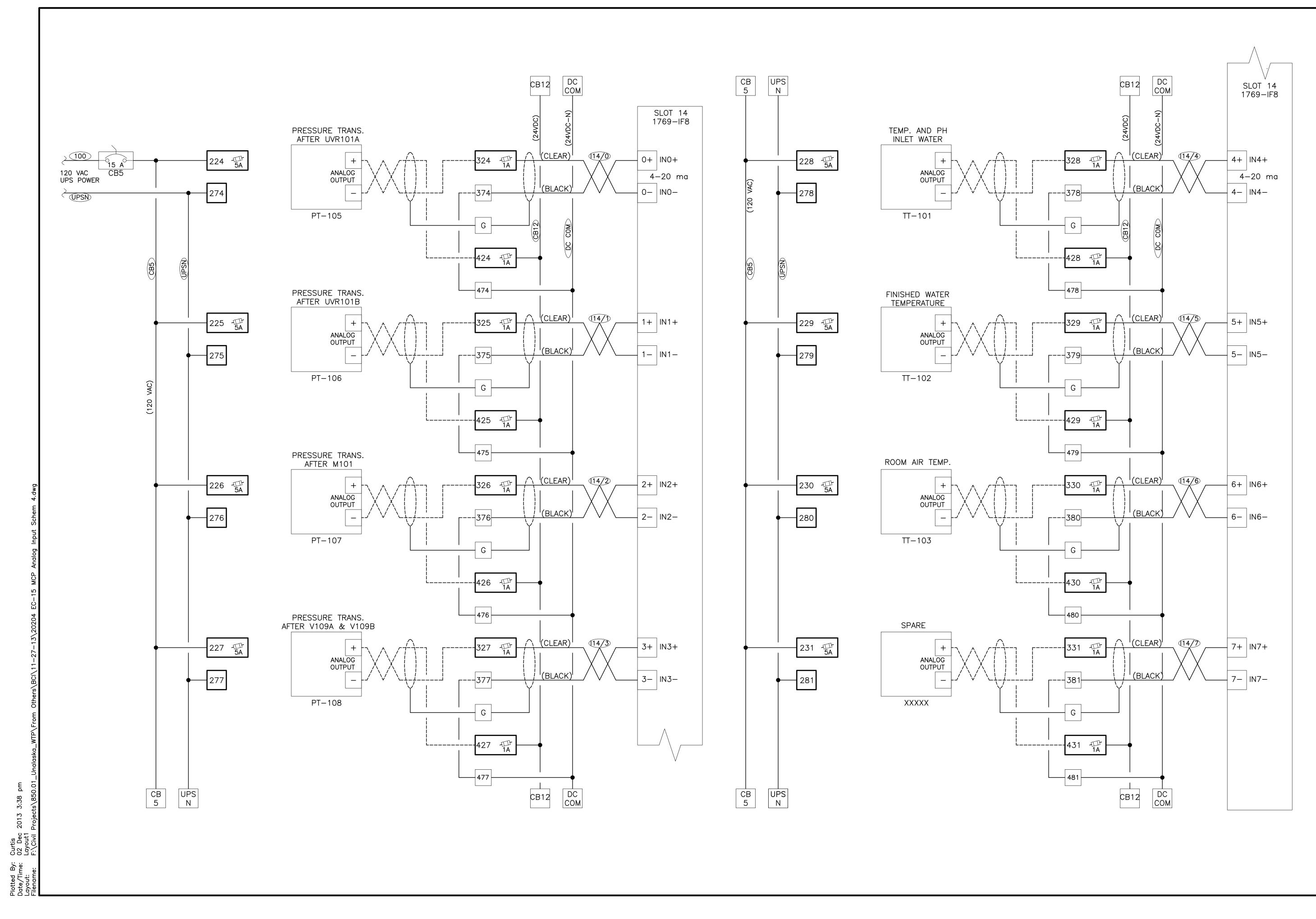
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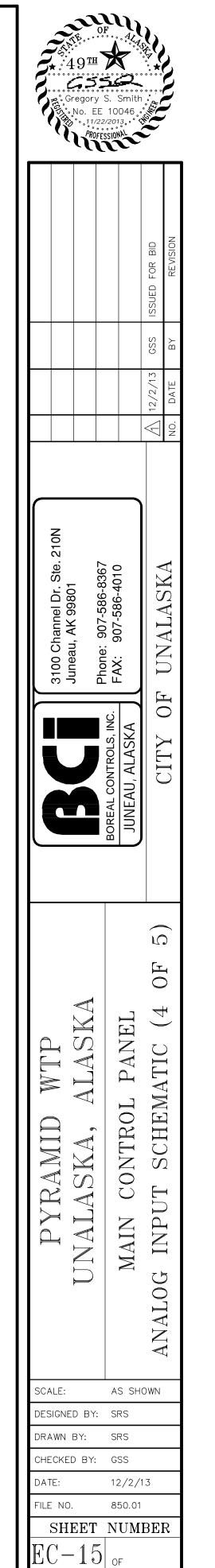
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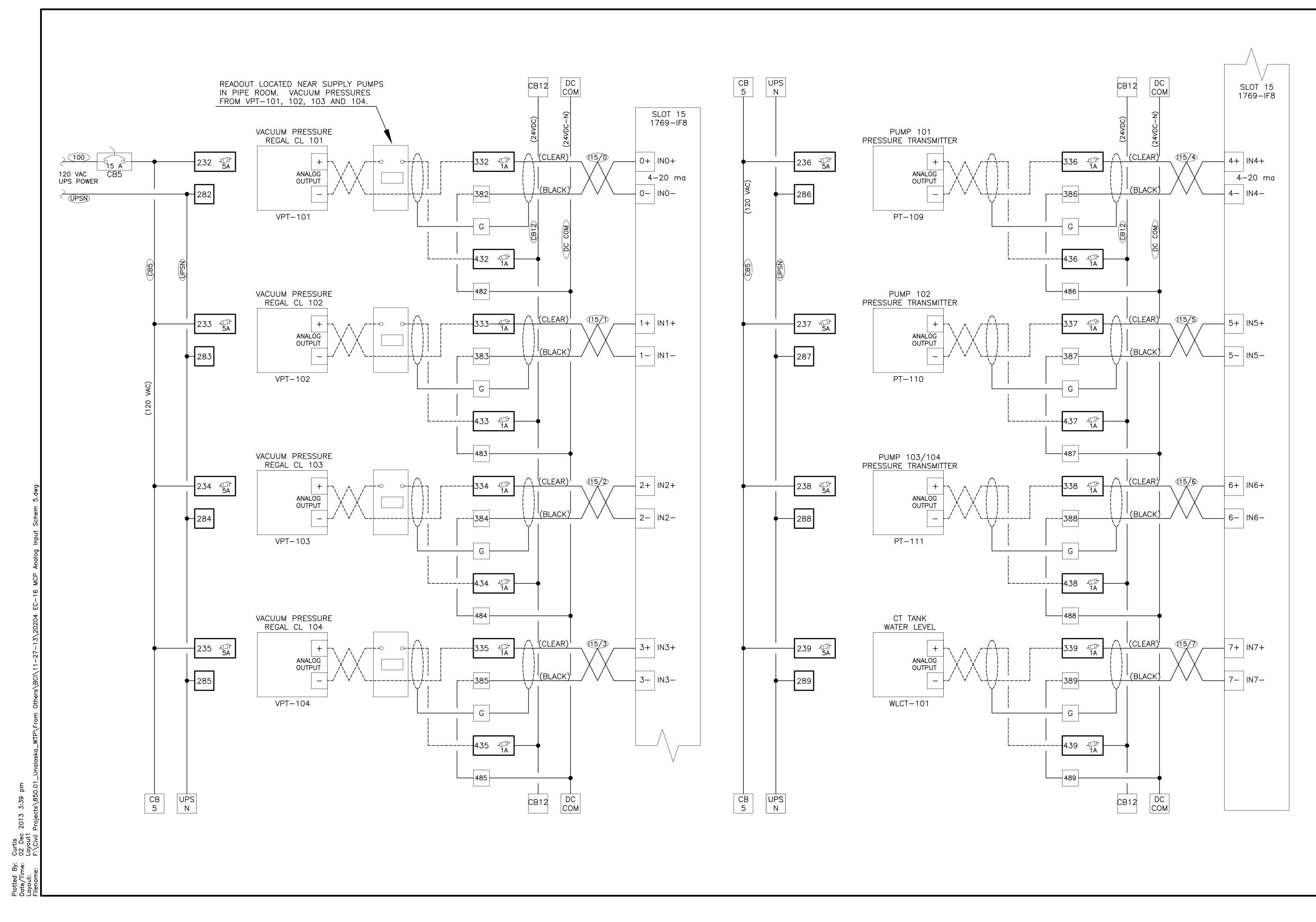


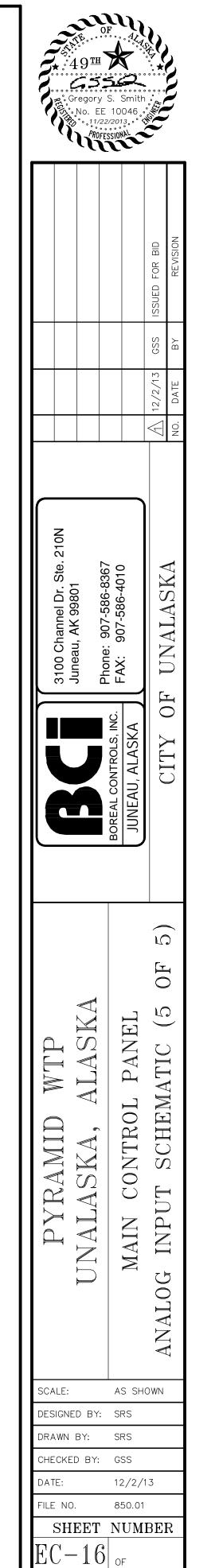


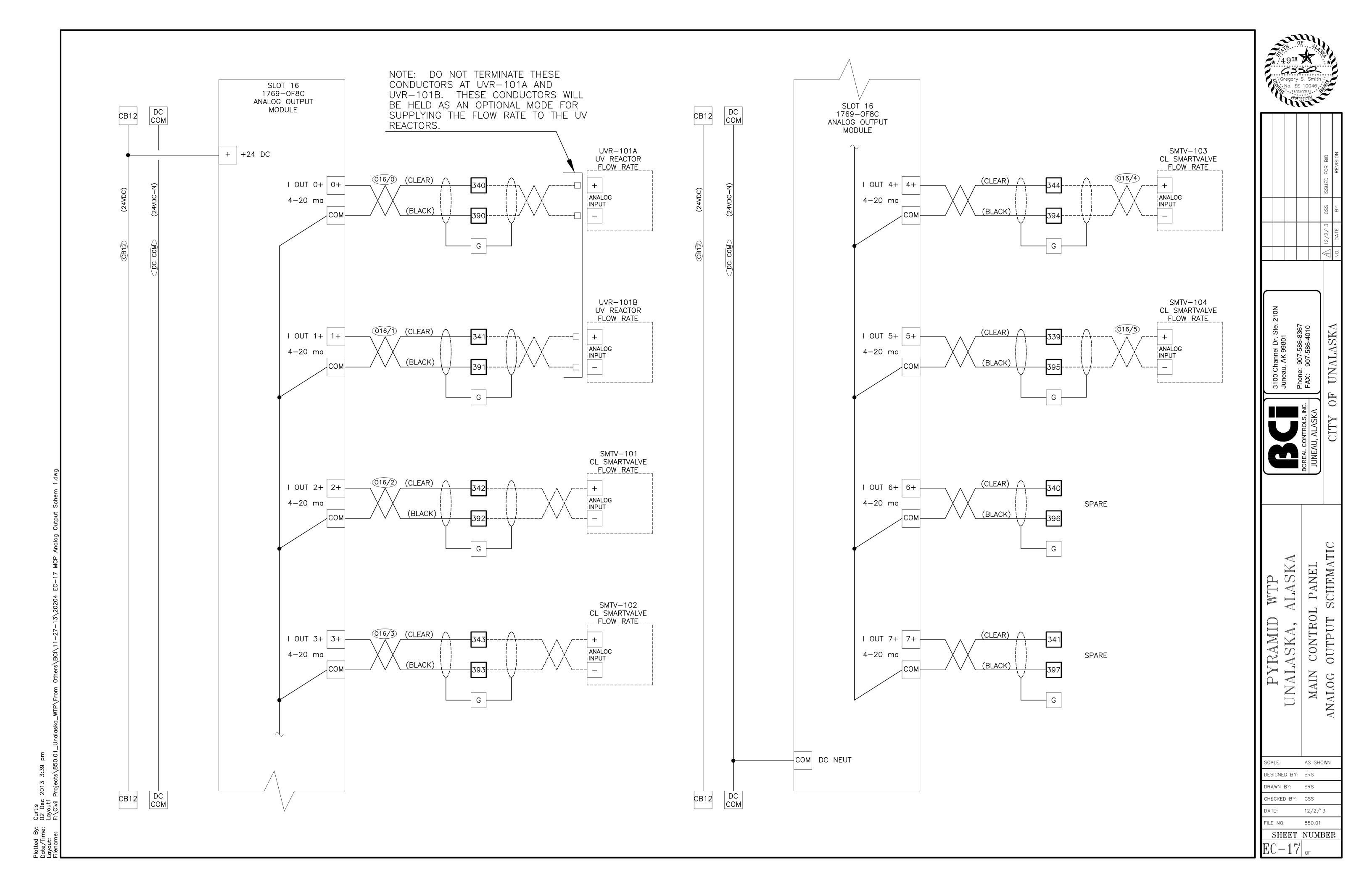


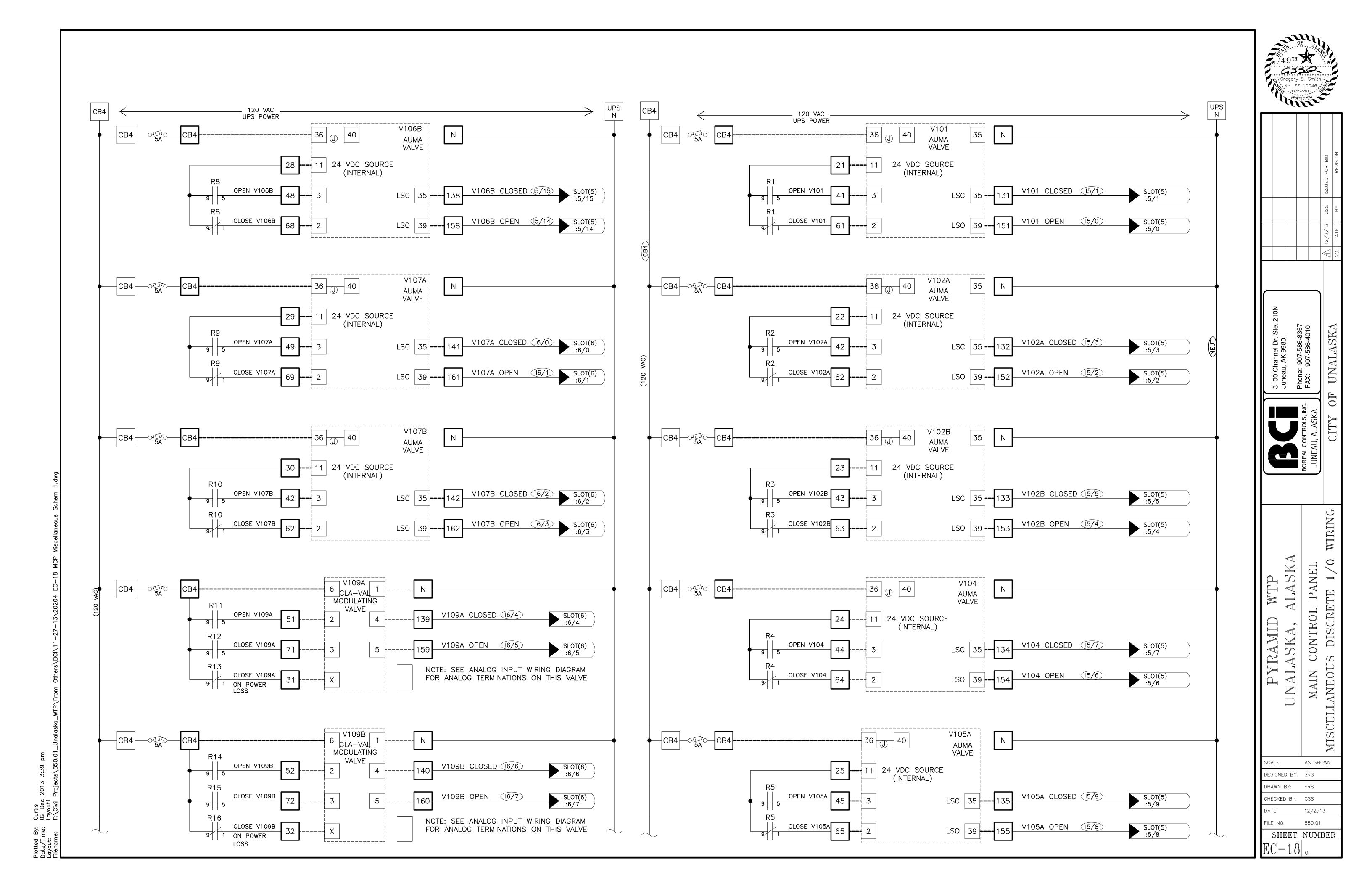


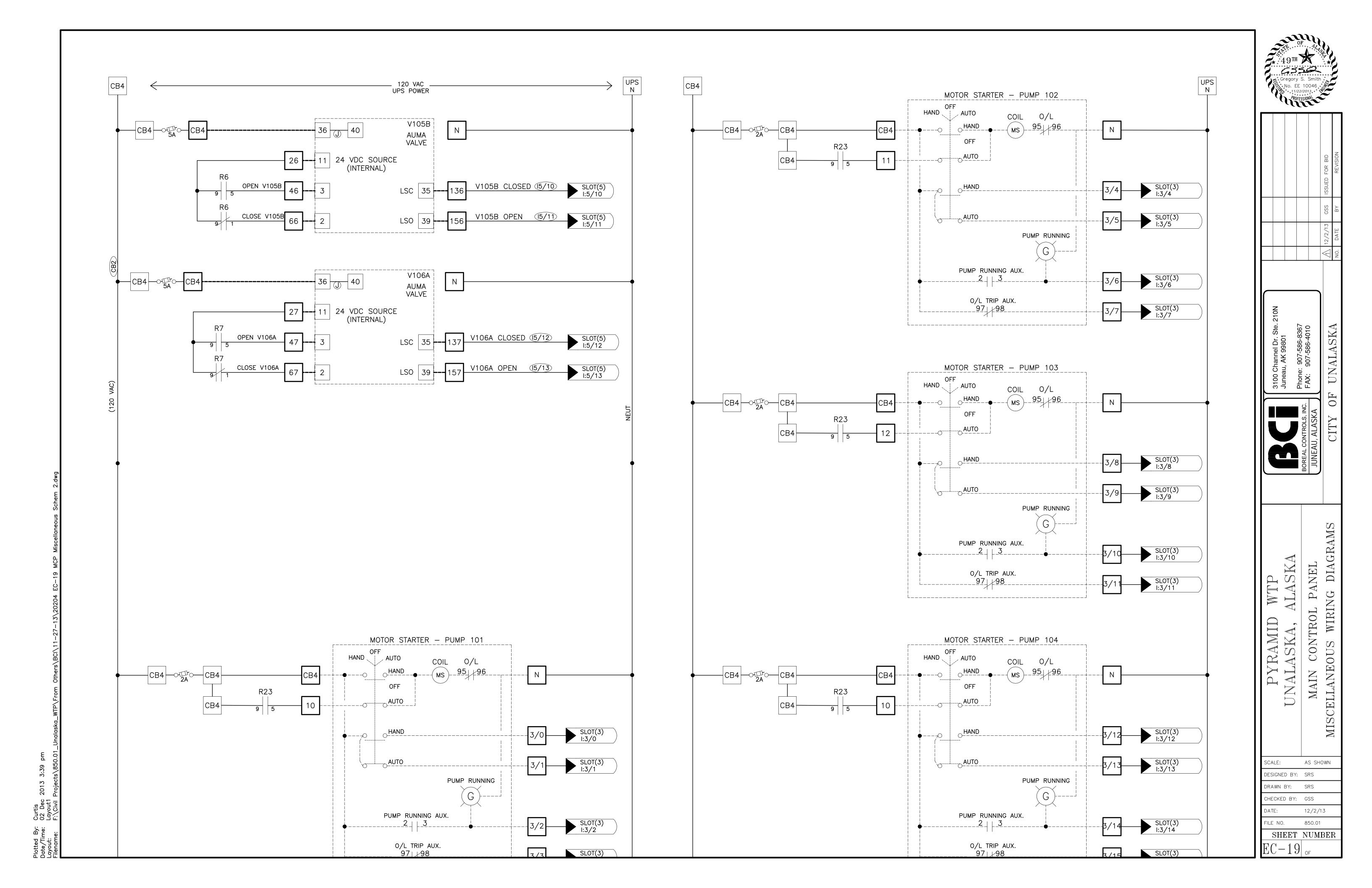












CONDUIT		Т	FROM TO		CONDUCTORS			S	NOTES
NO.	USE	SIZE		10	TYPE	NO.	SIZE	GND	NOTES
NO.	UUL					<u> 110.</u>	UIZE	GILD	
100	Р	3/4"	UVL	МСР	Α	2	10	1	
100	J	3/4"	PT-101	MCP	TSP	2 1	18	I	
102	J	3/4"				1	18		
	J		PT-102	MCP	TSP	1			
103	J	3/4"	PT-105	MCP	TSP	1	18		
104	J	3/4"	PT-106	MCP	TSP	1	18		
105	J	3/4"	PT-107	MCP	TSP	1	18		
106	J	3/4"	PT-108	MCP	TSP	1	18		
107	J	3/4"	M-101 (TRANSMITTER)	MCP	TSP	2	18		
107	Р	3/4"	M-101 (TRANSMITTER)	MCP	Α	2	14	1	
107	М	3/4"	M-101 (SENSOR)	M-101 (TRANSMITTER)	М				
108	J	3/4"	M-102 (TRANSMITTER)	MCP	TSP	2	18		
108	Р	3/4"	M-102 (TRANSMITTER)	MCP	TSP	2	18		
108	M	3/4"	M-102 (SENSOR)	M-102 (TRANSMITTER)	М				
109	P	3/4"	AIT-101	MCP	Α	2	14	1	
109	J	3/4"	AIT-101	MCP	TSP	2	18		
110	P	3/4"	AIT-102	MCP	Α	2	14	1	
110		3/4"	AIT-102	MCP	TSP	2	18		
110	P	3/4"	AIT-102 AIT-103	MCP	A	2	10	1	
111		3/4"	AIT-103	MCP	TSP	<u>د</u> ۱	14	I	
111 112	P	3/4 3/4"	AIT-103 AIT-104		_	ו ר	18 14	4	
				MCP	A	2		I	
112	J	3/4"	AIT-104	MCP	TSP	1	18		
113	J	3/4"	TT-101	MCP	TSP	1	18		
114	J	3/4"	Π-102	MCP	TSP	1	18		
115	J	3/4"	TT-103	MCP	TSP	1	18		
116	Р	3/4"	CL17-2	MCP	A	2	14	1	
116	J	3/4"	CL17-2	MCP	TSP	2	18		
117	Р	3/4"	CL17-1	MCP	Α	2	14	1	
117	J	3/4"	CL17-1	MCP	TSP	2	18		
118	Р	3/4"	UVT-1	MCP	Α	2	14	1	
118	J	3/4"	UVT-1	MCP	TSP	2	18		
119	Р	3/4"	UVT-2	MCP	Α	2	14	1	
119	J	3/4"	UVT-2	МСР	TSP	2	18		
120	-		NOT USED	MCP	TSP	1	18		
121		3/4"	M-103 (TRANSMITTER)	MCP	TSP	2	18		
121	P	3/4"	M-103 (TRANSMITTER)	MCP	A	2	14	1	
121	M	3/4"		M-103 (TRANSMITTER)	M	۲	14	I	
			M-103 (SENSOR)	M-103 (TRANSMITTER)	IVI				
122	C	3/4"	FS-101	MOD	Λ	~	4.4		
123	C	3/4"	FS-102	MCP	A	2	14	1	
124	C	3/4"	E-SHUTDOWN	MCP	A	2	14	1	
125	С	3/4"	CL ALARM/HORN	MCP	A	2	14	1	
126	C	3/4"	CL E-SHUTDOWN	MCP	A	2	14	1	
127	J	3/4"	CL READOUT CL17-1	MCP	TSP	1	18		SERIES FROM CL17-1 TO MO
128	J	3/4"	CL READOUT CL17-2	MCP	TSP	1	18		SERIES FROM CL17-2 TO MO
129	J	3/4"	VPT-101	MCP	TSP	1	18		ROUTE THRU READOUT NEAR PUMP
130	J	3/4"	VPT-102	MCP	TSP	1	18		ROUTE THRU READOUT NEAR PUMP
131	J	3/4"	VPT-103	MCP	TSP	1	18		ROUTE THRU READOUT NEAR PUMP
132	J	3/4"	VPT-104	MCP	TSP	1	18		ROUTE THRU READOUT NEAR PUMP
133	J	3/4"	PT-109	MCP	TSP	1	18		
134	J	3/4"	PT-110	MCP	TSP	1	18		
135	J	3/4"	PT-111	MCP	TSP	1	18		
136	C	3/4"	CL ALARM	MCP	A	2	14	1	
130	C	3/4"	TROUBLE - REGAL CL	MCP	A	2	14	1	
	C	3/4 1"	GENERATOR			2 8	14	1	
138		1		MCP	A	-	ļ	1	3 SEPARATE SIGNA
139	C	3/4"	TRANSFER SWITCH	MCP	A	6	14	I	2 SEPARATE SIGNA
140	C	3/4"		MCP	A	2	14	1	
141	J	3/4"	CT TANK WATER LEVEL	MCP	TSP	1	18		
142	С	3/4"	SEWER TANK - HIGH	MCP	Α	2	14	1	
143	С	3/4"	FUEL TANK - LOW	MCP	Α	2	14	1	
144	С	3/4"	CT TANK - SPARE	MCP	Α	6	14	1	4 SEPARATE SIGNA
144	J	3/4"	CT TANK - SPARE	MCP	TSP	2	18		
145	С	3/4"	DDC CONTROL PANEL	MCP	Α	6	14	1	3 SEPARATE SIGNA
	}	1			8		-	-	

			FROM	ТО				NOTES	
10. l	USE	SIZE			TYPE	NO. SIZE	GND		Gregory S. Smith
7	С	3/4"	V101	MCP	Α	8 14	1	4 SIGNALS	No. EE 10046
7	Р	3/4"	V101	PANEL BOARD 3 PH	Α	3 14	1	480 3PH POWER	
	C	3/4"	V102A	MCP	A	8 14	1	4 SIGNALS	
	P	3/4"	V102A	PANEL BOARD 3 PH	A	3 14	1	480 3PH POWER	
	C P	3/4" 3/4"	V 102B V 102B	MCP PANEL BOARD 3 PH	A	8 14 3 14	1	4 SIGNALS 480 3PH POWER	
·	C	3/4"	V1025	MCP	A	8 14	1	4 SIGNALS	
	P	3/4"	V104	PANEL BOARD 3 PH	A	3 14	1	480 3PH POWER	FOR BID
1	С	3/4"	V105A	MCP	Α	8 14	1	4 SIGNALS	
1	Р	3/4"	V105A	PANEL BOARD 3 PH	Α	3 14	1	480 3PH POWER	ISSUED
i	C	3/4"	V105B	MCP	A	8 14	1	4 SIGNALS	
-	P	3/4"	V105B	PANEL BOARD 3 PH	A	3 14	1	480 3PH POWER	
	C P	3/4" 3/4"	V 106A V 106A	MCP PANEL BOARD 3 PH	A	8 14 3 14	1	4 SIGNALS 480 3PH POWER	
	C	3/4"	V100A V106B	MCP	A	8 14	1	4 SIGNALS	2/2/
	P	3/4"	V106B	PANEL BOARD 3 PH	A	3 14	. 1	480 3PH POWER	
	С	3/4"	V107A	MCP	Α	8 14	1	4 SIGNALS	
5	Р	3/4"	V107A	PANEL BOARD 3 PH	A	3 14	1	480 3PH POWER	
	C	3/4"	V107B	MCP	Α	8 14	1	4 SIGNALS	
·	P	3/4"	V107B	PANEL BOARD 3 PH	A	3 14	1	480 3PH POWER	
	C	3/4"	V109A	MCP	A	10 14	1	4 SIGNALS	
7 3	J C	3/4" 3/4"	V 109A V 109B	MCP MCP	TSP A	1 18 10 14	1	4 SIGNALS	210N
3	J	3/4"	V 109B	MCP	TSP	10 14	•		Ste. 1 1010
	C	3/4"	UVR-101A	MCP	A	8 14	1	3 SIGNALS	Channel Dr. Ste. J, AK 99801 : 907-586-8367 907-586-4010
9	J	3/4"	UVR-101A	MCP	TSP	2 18		*	AK 9 AK 9 07-5)7-55
0	С	3/4"	UVR-101B	MCP	Α	8 14	1	3 SIGNALS	Chan au, Ak e: 907
0	J	3/4"	UVR-101B	MCP	TSP	2 18			3100 Ch Juneau, FAX: 9
	C	3/4"	PMP-101	MCP	A	8 14	1	4 SIGNALS	
	C	3/4"	PMP-102	MCP	A	8 14	1	4 SIGNALS	
	C C	3/4" 3/4"	PMP-103 PMP-104	MCP MCP	A	8 14 8 14	1	4 SIGNALS 4 SIGNALS	
	C	3/4"	SMTV-101	MCP	A	6 14	1	4 SIGNALS	
5	J	3/4"	SMTV-101	MCP	TSP	2 18	•		
6	С	3/4"	SMTV-102	MCP	Α	6 14	1	4 SIGNALS	
6	J	3/4"	SMTV-102	MCP	TSP	2 18			BOREAL CONTROL JUNEAU, ALAS
	С	3/4"	SMTV-103	MCP	Α	6 14	1	4 SIGNALS	
7	J	3/4"	SMTV-103	MCP	TSP	2 18			
7 8	C	3/4"	SMTV-104	MCP	A	6 14	1	4 SIGNALS	
9	J	3/4" 3/4"	SMTV-104 PT-103	MCP MCP	TSP TSP	2 18 1 18			
D	J	3/4"	PT-103	MCP	TSP	1 18			
<u>J n</u>	<u>F TYP</u> ~ PO ~ CO ~ SIC <u>FOR 1</u> ~	<u>E</u> WER (NTROL GNAL (<u>TYPE</u> SING ETHE TWIS	SEE NOTE 1) (DISCRETE SIGNAL ETHERNET OR ANA LE CONDUCTORS (RNET CABLES (CA TED SHIELDED PAI	_S ~ 24VDC or 120VAC LOG) T 6) R OR OTHER	:				PYRAMID WTP Nalaska, alaska conduit schedule
M DTES	~	SPEC	TI-CONDUCTOR CAI CIALIZED CABLE FU PMENT SUPPLIER						
~ ~ ~ ~	THOS SHOW CENTE MINIM MAXIM WHEN	E WHE /N ON ERS. UM CC /UM PI I CONV	RE THE POWER SO THE ELECTRICAL D POWER FOR VALVE ONDUIT SIZE IS 3/ ERCENTAGE CONDU /ENIENT, CONTRACT		OTHE E IN F 480V 3 RAL N	ER POWER PANEL BOAF SPH AND O AMED CONI	CONDU RDS O RIGINA ⁻ DUITS	JCTORS ARE R OTHER POWER TES IN PANEL BOARDS. INTO A SINGLE	SCALE: AS SHOWN DESIGNED BY: SRS DRAWN BY: SRS CHECKED BY: GSS DATE: 12/2/13

SHEET NUMBER

EC-20 of

<u>CO</u>

- CONDUIT OF THE SAME USE. CONTROL, POWER AND SIGNAL WIRES MAY NOT BE COMBINED IN THE SAME CONDUIT. THE 30% CONDUIT FILL REQUIREMENT MUST BE MAINTAINED. 5 ~ ALL CONDUITS SHALL BE IDENTIFIED IN THE FIELD AFTER INSTALLATION WITH TAPED LABELS. LETTERING SHALL BE BLACK ON WHITE AND 3/4" IN SIZE.